

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION FOR PERMIT--" for such proposals

NOV 13 2008  
Bureau of Land Management  
Farmington Field Office

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. <b>SF 080107</b>
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No <b>R.R. Zanotti #1</b>	
2. Name of Operator <b>Thompson Engineering and Production Corp.</b>	9. API Well No <b>30-039 - 05272</b>	
3. Address and Telephone No <b>C/O Walsh Engineering &amp; Production Corp. 7415 East Main, Farmington, NM 87402 505-327-4892</b>	10. Field and Pool, or Exploratory Area <b>Escrito Gallup</b>	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>560 FNL &amp; 1980' FWL, Section 34, T24N, R7W</b>	11. County or Parish, State <b>Rio Arriba County, NM</b>	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other MIT Test
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Thompson Engineering squeezed the casing and returned the well to production as follows:  
Determined casing leaks between 1760 – 1830 and 3548' – 3614'. 8/26/08 Squeezed lower holes with 34 sx (40.1 cuft) of neat cement and upper holes with 50 sx (102 cuft) of 50:50 poz and 190 sx (224 cuft) of Type 5 neat cement. Drill out cement and test squeeze to 1000 psi – held OK. Treated the Gallup perms with 250 gal of mutual solvent and 1000 gal of 15% HCl. Swabbed the well back. Landed the tubing at 5665' KB. Ran an insert pump and rods. Returned the well to production on 9/4/08

RCVD NOV 21 '08  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson Title: President Date: November 10, 2008

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 23 2008

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ACCEPTED FOR RECORD  
FARMINGTON FIELD OFFICE  
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