

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5 Lease Serial No. NMSF 079160
2 Name of Operator Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm. 4205)	6 If Indian, Allottee or Tribe Name
3a Address 15 Smith Road Midland, Texas 79705	7 If Unit or CA/Agreement, Name and/or No. Rincon Unit
3b Phone No. (include area code) 432-687-7158	8 Well Name and No. Rincon Unit # 57E
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 1825' FEL UL O, SWSE, Sec. 1, T26N, R07W	9 API Well No. 30-039-25185
	10 Field and Pool, or Exploratory Area Blanco-Mesaverde
	11 County or Parish, State Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Recomp. Mesaverde
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Form & DHC w/
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Dakota & Gallup

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report for your approval of work done to recomplete this well in the Blanco-Mesaverde (72319) Pool and Downhole Conimingle produce with the Basin-Dakota (71599) & Largo-Gallup (80000) - Order DHC 1865-A (Approved 08/27/2008) per the following and/or attached Continuation Page 2 and Wellbore Diagram:

9/30/2008, MIRU WO Rig. RU WL. RIH & tag @7209' w/ IB. POH w/ IB. RD WL.

10/1/2008, ND WH. NU BOP's. Test BOP's POH w/ tbg. SN & notched collar. RU WL & RIH w/ R/JB to 2256' POH w/ GR/JB.

10/2/2008, PU 4-3/4" bit & 5-1/2" csg scraper. RIH w/ tbg. POH w/ tbg & scraper. RU WL. RIH w/ GR/JB. GR stopped @ 2580'. Pump 40 Bbbls 2% KCL GR, still no go. POH. PU & RIH w/ 5 1/2" Baker CBP & set @ 5250'. POH & RD WL. RIH w/ 2 3/8" J-55 tbg. Load hole w/ 110 Bbbls 2% KCL & circ clean. POH w/ tbg.

10/3/2008, RU Loggers/Perforators. RIH w/ GR/CBL. RIH w/ 5 1/2" pkr on WS. Set pkr & press test csg. OK. RIH w/ perf guns & perf lower MV. 14924'-5108' (Total 62, 31" Holes). RD Loggers/Perforators (See Attached Continuation Pg 2 & Wellbore Diagram).

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

10/31/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE **ACCEPTED FOR RECORD**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

NOV 18 2008

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

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11/21

NOV 18 2008

FARMINGTON FIELD OFFICE

NOV 18 2008

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137). Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

Rincon Unit Well #57E

API: 30-039-06885

Blanco-Mesaverde

UL O, SWSE, Sec. 1, T-26-N, R-07-W

Rio Arriba County, New Mexico

10/11/2008, RU Stinger & WH. RU Treating Company. Press test pumps & lines to 4500 PSI. Pump 1600 gal 15% HCL acid & 93 Bio balls @ 10 BPM. Displace w/ 4978 gal 2% KCL @ 10 BPM. Frac. Lower MV Perfs f/4924'-5108' w/34,272 g 70Q frac fluid carrying 90,131# 20/40 Ottawa sand @ 53 BPM & ~3000psi. RD Treating Company & Stinger.

10/12/2008, RU & RIH w/ GR/JB to 4950'. POH w/ GR/JB. PU & RIH w/ 5-1/2" Baker CBP. Set @ 4900". POH w/ Setting tool. BWD to FBT. Perforate upper MV f/ 4434'-4860' (**Total 208, .31" Holes**). RD Perforators. RU Treating Company. Aczd perfs f/ 4434'-4860' w/ 2550g 15% HCL acid & N2 @ 67 Q, total of 5830 gals fluid pumped. RD Treating.

10/13/2008 -10/15/2008, PU & RIH 4 3/4" bit, bit sub & 2 3/8" L-80 WS. RU power swivel DO CBP's & CO, Circ clean to PBTD @ **7225'**. RD Power Swivel POH LD 2 3/8" WS.

10/16/2008, BWD to FBT. Finish LD 2 3/8" WS. PU 2 3/8" WLREG / pump out plug, 2 3/8" SN & 2 3/8" J-55 prod. tbg. **Land EOT @ 7189.67'**. RD floor. ND BOP's, NU WH Pump off Exp. plug.

10/17/2008, RDMO WO Rig. Turn Well Over to Production.