

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM0702

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

MANLEY 1-4

2. Name of Operator  
NOBLE ENERGY INCContact: JEAN M MUSE  
E-Mail: jmuse@nobleenergyinc.com

9. API Well No.

30-045-07615-00-S1

3a. Address  
5802 US HWY 64  
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 303-228-4316

Fx: 303-228-4286

10. Field and Pool, or Exploratory

FULCHER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T29N R10W SESE 0935FSL 1050FEL  
36.67775 N Lat, 107.91966 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Noble Energy Inc. respectfully submits the following information:

RCVD NOV 20 '08

The well was plugged and abandoned as follows:

OIL CONS. DIV.

DIST. 3

10/09/08 RU Daylight pulling unit. SITP=70psi, SICP=70psi, SIBHP=0psi. RU relief lines, attempt to catch plunger, no plunger lifted to catch. Blow dn csg, RU pmp to tbg & pmp 20 bbls. ND WH. PU on tbg stg, NU 8-5/8" companion flange & BOP. Tst BOP, RU floor & equip, PU on tbg & LD tbg hanger. TOOH. Inspect & tally 56 jts 2-3/8", 4.7#, J-55 tbg (1816'total). SI well, clean & secure loc.  
10/10/08 Serv & start equip. SICP=5psi, csg leaking @ CH, SIBHP=0psi, no tbg in well, blow dn to pit. PU & MU 4-1/2" scraper, TIH tbg w/ scraper to 64', unable to move. TOOH & LD scraper. PU plg'g sub, TIH tbg w/ plg'g sub to 1820'. BLM representative on site was Oscar Torres who OK'd spot of 700' plug from 1852'. RU pmp to tbg & pmp 25 bbl ahead. No circ out csg vlv.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #64590 verified by the BLM Well Information System  
For NOBLE ENERGY INC, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 11/18/2008 (08SXM0190S)

Name (Printed/Typed) JEAN M MUSE

Title REGULATORY COMPLIANCE

Signature (Electronic Submission)

Date 11/10/2008

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 11/18/2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

Bj 11/21

## **Additional data for EC transaction #64590 that would not fit on the form**

### **32. Additional remarks, continued**

Plug #1 46 sx 15.6#, 1.18 Yield=54.28 cuft Type B cmt from 1852'-1146'TOC.WOC PT BH to 300#, held OK.

Plug #2 28sx, 15.6# 1.18 Yield=33.04cuft Type B cmt from 875'-445'TOC. SI well 10/13/08 AICP=0psi, SIBHP=0psi. TIH w/ plg'g sub & tag TOC @ 518'. TOOH, LD tbg to 167'. RU pmp to tbg & ld hole we. 2-1/2bbbs. Circ out csg@CH slips & csg vlv.

Plug #3 Pmp 20sx, 15.6# 1.18 Yield=23.6cuft Type B cmt from 167' to surface TOC. Circ gd cmt out csg vlv. TOOH, LD tbg & plg'g sub. Wash&RD floor & equip. ND BOP, companion flange. Dig out WH. Cut off WH, Tag cmt w/ tally tape in BH @60'. RIH 1-1/2" tbg to 60'in BH. RU pmp to tbg & circ 2bbbs ahead.

Plug #3A 30sx, 15.6#, 1.18 Yield=35.4 cuft Type B cmt to fill BH & set DHM. Wash & RD pmp & pmp lines. RD pulling unit. Cut off anchors, clean & secure loc.