

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NOV 13 2008

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

1100' FNL & 810' FWL NWNW Sec.12 (D) -T27N-R11W N.M.P.M.

5. Lease Serial No.

NMSF-078019

6. If Indian, Allottee or Tribe Name

ce

7. If Unit or CA/Agreement, Name and/or No.

8 Well Name and No.

EH PIPKIN #19

9. API Well No.

30-045-25151

10 Field and Pool, or Exploratory Area

FULCHER KUTZ PICTURED CLIFFS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

XTO Energy Inc. P&A'd this well on 11/04/2008 per the attached summary report.

RCVD NOV 20 '08
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

Date 11/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date NOV 19 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

8 1/2

EXECUTIVE SUMMARY REPORT

1/1/2008 - 11/11/2008
Report run on 11/11/2008 at 10:46 AM
Report for: Farmington

EH Pipkin 19 - Fulcher Kutz PC, 12, 27N, 11W, San Juan, New Mexico, San Juan,

10/30/2008	First rpt to P&A. Un-hung rods. Unseated pmp. TOH & LD w/1-1/4" x 16' PR w/8' lnr, 70 - 3/4" rods & pmp. ND WH. NU BOP.
10/31/2008	TOH w/55 jts 203/8" tbg, 2 - 2-3/8" tbg subs, SN & 2-3/8" x 15' OPMAJ. TIH w/4-1/2" csg scr & 55 jts tbg. EOT @ 1,728'. TOH w/55 jts tbg. TIH w/CICR & 53 jts tbg. Set CICR @ 1,669'. PT tbg to 1,250 psig for 5". Rlsd press. Strung out fr/CICR. Estb circ w/18 BFW. Circ cln w/27 BFW. PT csg to 1,100 psig for 10". Tstd OK. Rlsd press. Attd PT BH csg w/o success. Ppd dwn BH csg w/7 BFW @ 2.0 BPM & 200 psig. EOT @ 1,669'. Plug #1 w/32 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 37.76 cu/ft). Ppd dwn tbg w/6.43 bbls cmt. Cmt fr/1,669' to 1,247'. TOH & LD w/27 jts tbg. EOT @ 800'. Plug #2 w/21 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 24.78 cu/ft). Ppd dwn tbg w/4.2 bbls cmt. Cmt fr/800' to 537'. TOH & LD w/26 jts tbg. Mike Gilbreath w/BLM on loc & witnessed operations.
11/4/2008	MIRU WLU. Perfd 3 sqx holes @ 179' w/3-1/8" csg gun. POH w/csg gun. Ppd dwn csg & estb circ fr/BH vlv w/1.7 BFW. Plug #3 w/42 sxs Class B cmt (mixed @ 15.8 ppg, 1.18 cu ft/sx yield, 50.74 cu/ft). Ppd dwn tcsg w/8.64 bbls cmt. Circ fr/BH vlv w/gd cmt. ND BOP. RDMO A-Plus Rig #6. Dug out WH. Cut off csg. Instl DHM w/10 sxs cmt. Cln loc. Oscar Torres w/BLM on loc & witnessed operations. P&A operations completed. Operations suspended for remediation.
