

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34700
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No. E-178
3. Address of Operator P.O. Box 6459 Navajo Dam, NM 87419		7. Lease Name or Unit Agreement Name Northeast Blanco Unit
4. Well Location Unit Letter <u>G</u> : 1680 feet from the <u>North</u> line and 1905 feet from the <u>East</u> line Section 32 Township 31N Range 7W NMPM County San Juan		8. Well Number 354E
		9. OGRID Number 6137
		10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6288'		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Fracture Treat ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 11/01/2008 the above well was perforated in the Dakota zone from 7901' to 7791' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 24 holes. On the same date the well was fracture treated with 72,697 gal Delta 200 with 57,000# 20/40 Ottawa sand. The average rate was 25 bpm, average pressure 2940 psi, and the final frac gradient was .75 psi/ft.

RCVD NOV 21 '08

OIL CONS. DIV.
DIST. 3

Spud Date: 08/25/2008

Rig Release Date: 10/17/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katie Lam TITLE Field Clerk DATE 11-20-08

Type or print name Katie Lam E-mail address: katie.lam@dvn.com PHONE: 505-324-5621
For State Use Only Deputy Oil & Gas Inspector,
District #3

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 21 2008

Conditions of Approval (if any): REPORT TOC + PT FOR 4 1/2" CSG NEXT SUNDRY