State of New Mexico Energy Minerals and Natural Resources

Form C-144 July 21, 2008

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

<u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505 Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pi Cl. 11 O D.1 C. I.T.1
Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit
X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499
Facility or well name: San Juan 27-4 Unit 132M
API Number: 30-039-30471 OCD Permit Number.
U/L or Qtr/Qtr: I(NESE) Section: 27 Township: 27N Range: 4W County: Rio Arriba Center of Proposed Design: Latitude: 36.540952' N Longitude: 107.231605' W NAD: 1927 X 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
X Lined Unlined Liner type: Thickness 20 mil X LLDPE HDPE PVC Other X String-Reinforced Liner Seams. X Welded X Factory Other Volume: 4400 bbl Dimensions L 65' x W 45' x D 10'
Closed-loop System: Subsection H of 19 15.17 11 NMAC Type of Operation. P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type Thickness mil LLDPE HDPE PVD Other Liner Seams. Welded Factory Other
4 Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: To be described by the state of the sta
Tank Construction material Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Oll CONS. DIV. DIST, 3
5 Alternative Method: Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)				
Four foot height, four strands of barbed wire evenly spaced between one and four feet				
Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.				
Netting: Subsection E of 19.15.17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)				
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC				
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	ideration of app	oroval.		
10				
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	□No		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No		
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA			
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	_	_		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes NA	No		
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		,		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	∐No		
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or weiffection from the municipality. Written approved obtained from the municipality.	Yes	No		
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 				
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No		
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No		
Within a 100-year floodplain FEMA map	Yes	□No		

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15.17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17 11 NMAC Leak Detection Design - based upon the appropriate requirements of 19 15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Nusance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type. X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15 17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel T Instructions: Please identify the facility or facilities for the disposal of liquids, drilling flu are required.		cilities			
•	Disposal Facılity Permit #:				
	Disposal Facility Permit #:				
Will any of the proposed closed-loop system operations and associated activities of Yes (If yes, please provide the information No			ations?		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC					
Siting Criteria (Regarding on-site closure methods only: 19.15 17.10 NMAC Instructions Each string criteria requires a demonstration of compliance in the closure plan Receptan string criteria may require administrative approval from the appropriate district office or of for consideration of approval. Justifications and/or demonstrations of equivalency are required	may be considered an exception which must be submitted to the S				
Ground water is less than 50 feet below the bottom of the buried waste		Yes	X No		
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained	ed from nearby wells	□N/A			
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes	X No		
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtaine	d from nearby wells	∏n/a			
Ground water is more than 100 feet below the bottom of the buried waste.		XYes	□No		
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtaine	d from nearby wells	□N/A	□110		
	·		<u></u>		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant (measured from the ordinary high-water mark).	it watercourse or lakebed, sinkhole, or playa lake	∐Yes	X No		
- Topographic map, Visual inspection (certification) of the proposed site		□v	₩.		
Within 300 feet from a permanent residence, school, hospital, institution, or church in exi Visual inspection (certification) of the proposed site; Aerial photo; satellite image	stence at the time of initial application.	Yes	X No		
- visual hispection (certification) of the proposed site, Aerial photo, sateline milage		Yes	X No		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site					
Within incorporated municipal boundaries or within a defined municipal fresh water well pursuant to NMSA 1978, Section 3-27-3, as amended		Yes	X No		
 Written confirmation or verification from the municipality, Written approval obtain Within 500 feet of a wetland 	ed from the municipality	Yes	X No		
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspec	tion (certification) of the proposed site	☐ T €.3			
Within the area overlying a subsurface mine.		Yes	XNo		
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mir	neral Division	_	_		
Within an unstable area.		Yes	XNo		
 Engineering measures incorporated into the design; NM Bureau of Geology & Mine Topographic map 	eral Resources; USGS; NM Geological Society;				
Within a 100-year floodplain - FEMA map		Yes	XNo		
18 On-Site Closure Plan Checklist: (19.15 17 13 NMAC) Instructions: Each of	the following items must bee attached to the closure	e plan. Please	indicate,		
by a check mark in the box, that the documents are attached.					
X Siting Criteria Compliance Demonstrations - based upon the appropriate r	•				
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC					
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a drying		9.15.17.11 NM	AC		
X Protocols and Procedures - based upon the appropriate requirements of 19					
Confirmation Sampling Plan (if applicable) - based upon the appropriate r					
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)					
X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Representation Plan - based upon the appropriate requirements of Subsection L of 19.15.17.13 NMAC					
X Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					

19			
	cation Certification:	mulata to the best of my	knowledge and heliaf
	at the information submitted with this application is true, accurate and co		
Name (Print)	Crystal Tafoya Tit		gulatory Technician
Signature:	Da		17/08
e-mail address	crystal (afoya@conocophilli) .com Tele	phone:	505-326-9837
QCD Approval:	Permit Application (including closure plan) Closure	Plan (only) DOC	D Conditions (see attachment)
		(o)	
OCD Representa	tative Signature: Dungly Dell		Approval Date: 1/-24~68
Title:	Ensilolopec	OCD Permit Number	er:
		- COD Termit Admin	
Instructions: Opera report is required to	(required within 60 days of closure completion): rators are required to obtain an approved closure plan prior to implement to be submitted to the division within 60 days of the completion of the clipton has been obtained and the closure activities have been completed.	ting any closure activitio	
		Closure Complete	tion Date:
		ative Closure Method	Waste Removal (Closed-loop systems only)
23			
	Regarding Waste Removal Closure For Closed-loop Systems That Uti		
Instructions: Please were utilized.	ise identify the facility or facilities for where the liquids, drilling fluids	and drill cuttings were d	isposed. Use attachment if more than two facilities
Disposal Facility	ity Name: Du	posal Facility Permit Nu	mber:
Disposal Facility		posal Facility Permit Nu	
-	d-loop system operations and associated activities performed on or in are	•	
Yes (If yes,	s, please demonstrate complilane to the items below)		
Required for imp	npacted areas which will not be used for future service and operations:		
=	mation (Photo Documentation)		
	filling and Cover Installation		
Re-vegetation	tion Application Rates and Seeding Technique		
the box, that the	ort Attachment Checklist: Instructions: Each of the following item the documents are attached.	s must be attached to the	e closure report. Please indicate, by a check mark in
l 🖳	Closure Notice (surface owner and division)		
	Deed Notice (required for on-site closure) (for on-site closures and temporary pite)		_
	(for on-site closures and temporary pits)		
	ation Sampling Analytical Results (if applicable)		
=	aterial Sampling Analytical Results (if applicable)		
'	Facility Name and Permit Number		
	cfilling and Cover Installation ation Application Rates and Seeding Technique		
=	amon Application Rates and Seeding Technique amation (Photo Documentation)		
_	Closure Location Latitude. Long	tude:	NAD 1927 1983
On-site Cit	Long		1721 1703
	<u> </u>		
	i <mark>re Certification:</mark> at the information and attachments submitted with this closure report is ies with all applicable closure requirements and conditions specified in t		
Name (Print):		Title:	
-			
Signature:		Date	
e-mail address:	Te	lenhone:	

New Mexico Office of the State Engineer POD Reports and Downloads

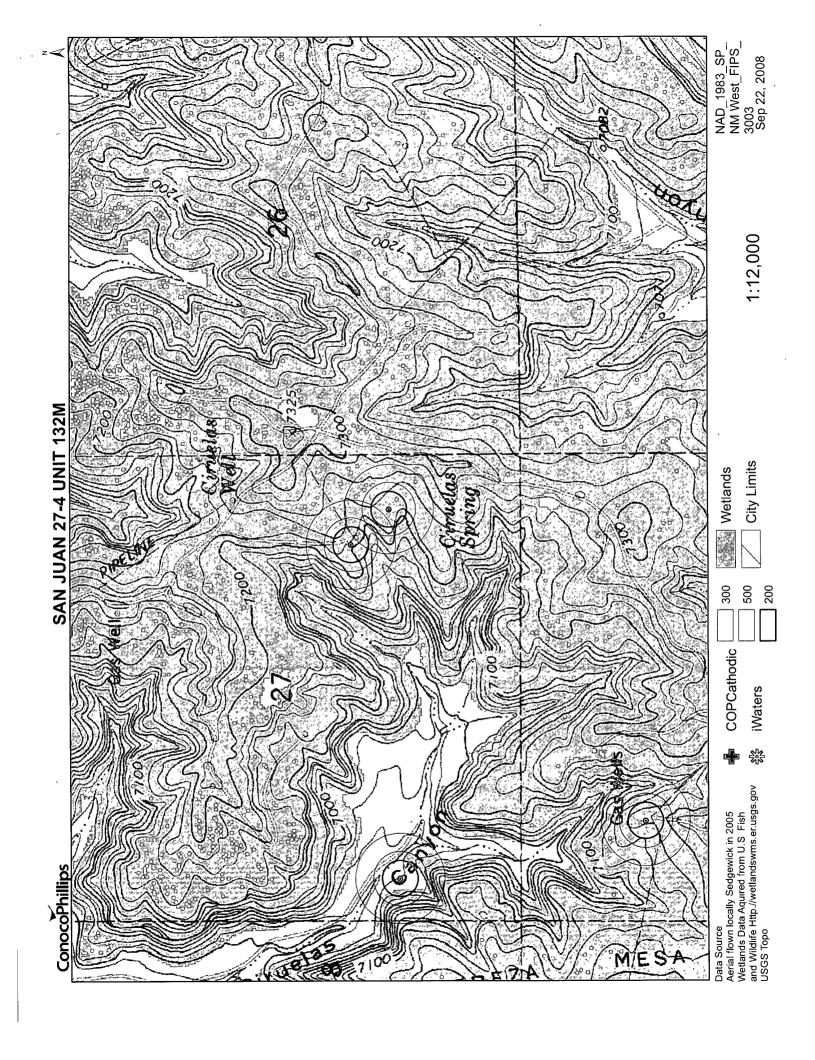
Township: 27N Range: 04W Sections:	CHOR
NAD27 X: Y: Zone: Search Radius:	
County: Basin: Number: Suffix:	
Owner Name: (First) (Last) C Non-Domestic C Domestic All	
POD / Surface Data Report Avg Depth to Water Report Water Column Report	
Clear Form iWATERS Menu Help	

WATER COLUMN REPORT 11/12/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)

	(quarter	s are bi	ggest to	smallest)			Depth	Depth	Water (in feet)
POD Number	Tws	Rng Sec	a a a	Zone	x	Y	Well	Water	Column
SJ 00048	27N	04W 01					143		
SJ 01049	27N	04W 18	4 2 2				15		
SJ 01205	27N	04W 34	4 4 4				3054	750	2304

Record Count: 3



DATA SHEET FOR DEEP GROUND BED CATHODIC. PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Meridian Of Location: Unit I Sec. 27 Twp 27 Rng 4
Name of Well/Wells or Pipeline Serviced 5 J 27-4 on + # /32A
5J 27-4 UNIT # 85
Elevation Completion Date 10-20-92 Total Depth 480 Land Type 5
Casing Strings, Sizes, Types & Depths 100' 05 8" PVC
If Casing Strings are cemented, show amounts & types used 27
If Cement or Bentonite Plugs have been placed, show depths & amounts used
Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. /30' fresh water
Depths gas encountered: N∂Nℓ
Ground bed depth with type & amount of coke breeze used: 480' 73 Sacks
Depths anodes placed: 470,403,395,387,380,373,365,358,350,343,335,328,283,273,265
Depths vent pipes placed: 480'
Vent pipe perforations: Bottom 350
Remarks:

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

All distances must be from the outer boundaries of the Section Operator Well No. Lease San Juan 27-4 Unit (SF-080675) 85 El Paso Natural Gas Company Unit Letter Section Township Range County ΓM Rio Arriba 27 27N Actual Footage Location of Well: 830 South East feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: Pool Tapacito Pictured Cliffs Ext 160.00 7210 Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation _____ X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein Is true and complete to the best of my knowledge and belief. Drilling Clerk Position El Paso Natural Gas Co. Company May 2, 1974 Date 27 I hereby certify that the well location SF-080675 shown on this plat was plotted from field notes of actual surveys made by me or 8301 under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed October 16. Registered Profession Fred B. देवस्युट्ट 3950

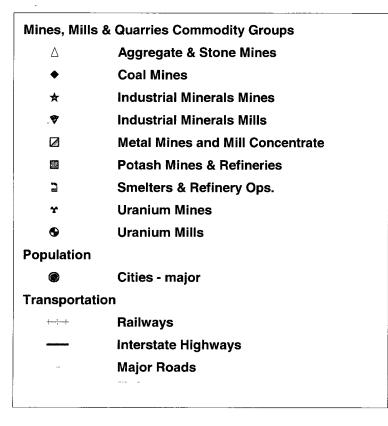
2000

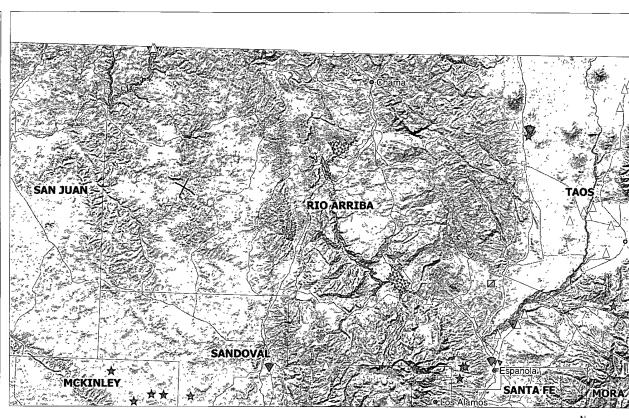
330

1320 1650

1000

San Juan 27-4 Unit 132M Mines, Mills and Quarries Web Map









Hydrogeological report for San Juan 27-4 Unit 132M

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 27-4 Unit 132M is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The FEMA Map for the subject well is unavailable due to its location being in the forest. FEMA does not provide floodplain information for Forest Service land. This well is not located near a wash or watercourse and is not in 100 year floodplain as visible on the topographic map. The Cathodic well data from the San Juan 27-4 Unit 85 has an elevation of 7210' and groundwater depth of great than 130'. The subject well has an elevation of 7221' which is 11' greater than the San Juan 27-4 Unit 85, therefore the groundwater depth is greater than 130'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

STRICT 1 25 M. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

STRICT II
10: West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION Submit to Appropriate District Office 1220 South St. Francis Dr. JAN 2 2 2008

State Lease - 4 Copies Fee Lease - 3 Copies

ISTRICT III 300 Rio Brazos Rd., Axten, N.M. 87410

Bureau of Land Management

☐ AMENDED REPORT

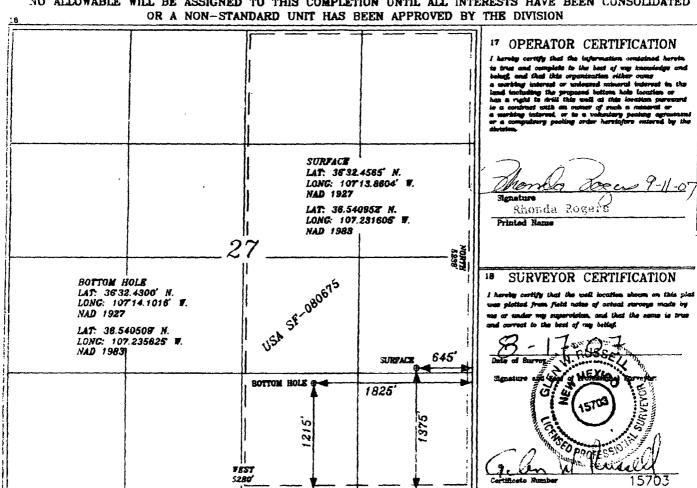
ISTRICT IV 220 S. St. Francis Dr., Santa Fe, MM 37506

Farmington Field Office WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039 - 3-0471	*Pool Code 12317/71599	Basin DAK	Pool Name OTA/MESAVERDE	
Propurty Code		operty Name	Polanco	* Well Number
7452		27-4 UNIT		132M
OGRID No.	• Op	erator Name		Elevation
14538	BURLINGTON RESOURCES	OIL AND GAS COMPANY	1.P	72 21 '

10 Surface Location UL or lot no. Section Feet from the North/South line Fest from the East/West line Range Lot ids County I 27 27-N 4-W 1375 SOUTH 645 EAST RIO ARRIBA 11 Bottom: Hole: Location If Different From Surface UL or lot no. East/Vest line Section Township North/South line Peet from the Feet from the County. SOUTH EAST RIO ARRIBA 1215 1825 " Dedicated Acres Joint or Infill 14 Consolidation Code 15 Order No. 320.00 E/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)		
Benzene	EPA SW-846 8021B or 8260B	0.2		
BTEX	EPA SW-846 8021B or 8260B	50		
TPH	EPA SW-846 418.1	2500		
GRO/DRO	EPA SW-846 8015M	_500		
Chlorides	EPA 300.1	(1000)500		
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- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Forest Service Seed Mix	Variety	Pounds/Acre
Indian ricegrass	Paloma	1.0
Western wheatgrass	Arriba	2.0
Blue Gramma	Hacheta or Alma	1.0
Antelope Bitterbrush	Unknown	.10
Four-wing saltbush	Unknown	.25
Pubescent wheatgrass	Luna	2.0
Intermediate wheatgrass	Oahe	2.0
Small burnet	Delar	1.0

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.