Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103					
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resour	ces May 27, 2004 WELL API NO.					
District II	OIL CONSERVATION DIVISION	Reference Below					
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM		RCVD NOV 10 '08					
87505 SUNDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR USE "APPLICA" PROPOSALS.)	Barrett A 12 & Barrett LS 2B						
1. Type of Well: Oil Well G	as Well 🛛 Other 🗌	8. Well Number DIST. 3					
2. Name of Operator BP America Production Company	Attn: Cherry Hlava	9. OGRID Number 000778					
3. Address of Operator P.O. Box 3092 Houston, TX 77253		10. Pool name or Wildcat  Blanco Pictured Cliffs & Blanco  Mesaverde					
4. Well Location							
	102) feet from the line and	feet from theline					
Section 19	Township 31 N Range 09W 11. Elevation (Show whether DR, RKB, RT, or a state of the	NMPM County San Juan  7R. etc.)					
	,						
Pit or Below-grade Tank Application or C							
Pit type Depth to Groundwate Pit Liner Thickness: mil	rDistance from nearest fresh water well Below-Grade Tank: Volume	Distance from nearest surface water  obls: Construction Material					
12. Check Ap	propriate Box to Indicate Nature of N	· •					
<del></del>	PLUG AND ABANDON   REMEDIA CHANGE PLANS   COMMEN	SUBSEQUENT REPORT OF:  LL WORK					
OTHER: SURFACE COMMINGLE	_						
13. Describe proposed or complet	ed operations. (Clearly state all pertinent de	tails, and give pertinent dates, including estimated date					
	c). SEE RULE 1103. For Multiple Completi	ons: Attach wellbore diagram of proposed completion					
or recompletion.  BP America Production Company	respectfully request authorization to surf.	ace commingle gas production from the Blanco					
	BP America Production Company respectfully request authorization to surface commingle gas production from the Blanco Pictured Cliffs which is coming from our Barrett A 12 well API 30-045-26824 and Blanco Mesaverde production coming						
from the Barrett LS 2B well API 30-045-31028. The production from each well will be separated prior to the allocation							
meter. Then the production from each well will be metered prior to being commingled. The commingled production will							
	0-045-31028. The production from each ach well will be metered prior to being c	well will be separated prior to the allocation					
meter. Then the production from e then be sent through compression p	0-045-31028. The production from each ach well will be metered prior to being c	well will be separated prior to the allocation					
then be sent through compression p  The difference between what is me	0-045-31028. The production from each ach well will be metered prior to being corior to entering the sales meter.	well will be separated prior to the allocation					
The difference between what is me. This fuel usage is allocated back to	0-045-31028. The production from each ach well will be metered prior to being corior to entering the sales meter.  assured prior to commingling and what is each well based on the well production.	well will be separated prior to the allocation ommingled. The commingled production will sold through the sales meter is the fuel usage.					
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The difference between what is me. This fuel usage is allocated back to  The working interest, royalty and notification will be required. The and will result in increased econom  BLM has been notified of this application about the properties of t	0-045-31028. The production from each ach well will be metered prior to being corior to entering the sales meter.  assured prior to commingling and what is each well based on the well production.  If overriding royalty interest owners in proposed commingling of production is it life of the wells.  Plication  Oct.	well will be separated prior to the allocation ommingled. The commingled production will sold through the sales meter is the fuel usage.  In the subject wells are the same, therefore no is to reduce operating expenses between the wells or any permit of the permit of t					
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The difference between what is me. This fuel usage is allocated back to  The working interest, royalty and notification will be required. The and will result in increased econom BLM has been notified of this application to the land that has been/will be constructed or close SIGNATURE Cherry Hlava	0-045-31028. The production from each ach well will be metered prior to being corior to entering the sales meter.  assured prior to commingling and what is each well based on the well production.  d overriding royalty interest owners in proposed commingling of production is ic life of the wells.  plication  Occupation  TITLE Regulatory  E-mail address: Hlavacl@bp.co.	well will be separated prior to the allocation ommingled. The commingled production will sold through the sales meter is the fuel usage.  In the subject wells are the same, therefore no is to reduce operating expenses between the wells are the same, therefore no is to reduce operating expenses between the wells are producting to the subject of the subject of the subject wells are the same, therefore no is to reduce operating expenses between the wells are production.  On the subject wells are the same, therefore no is to reduce operating expenses between the wells are production.  On the subject wells are the same, therefore no is to reduce operating expenses between the wells are production.					
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The difference between what is me. This fuel usage is allocated back to  The working interest, royalty and notification will be required. The and will result in increased econome BLM has been notified of this application to the land that has been/will be constructed or closed to the superior of the su	0-045-31028. The production from each ach well will be metered prior to being corior to entering the sales meter.  assured prior to commingling and what is each well based on the well production.  d overriding royalty interest owners in proposed commingling of production is ic life of the wells.  plication  Occupation  TITLE Regulatory  E-mail address: Hlavacl@bp.co.	well will be separated prior to the allocation ommingled. The commingled production will sold through the sales meter is the fuel usage.  In the subject wells are the same, therefore no set to reduce operating expenses between the wells or any production of the complex production of the committee of the complex production of the committee of					

<u>District I</u> 1625 N French Drive, Hobbs, NM 88240

<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210 <u>District III</u>

1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S St Francis Dr. Santa Fe. NM 87505 State of New Mexico
Energy, Minerals and Natural Resources Department

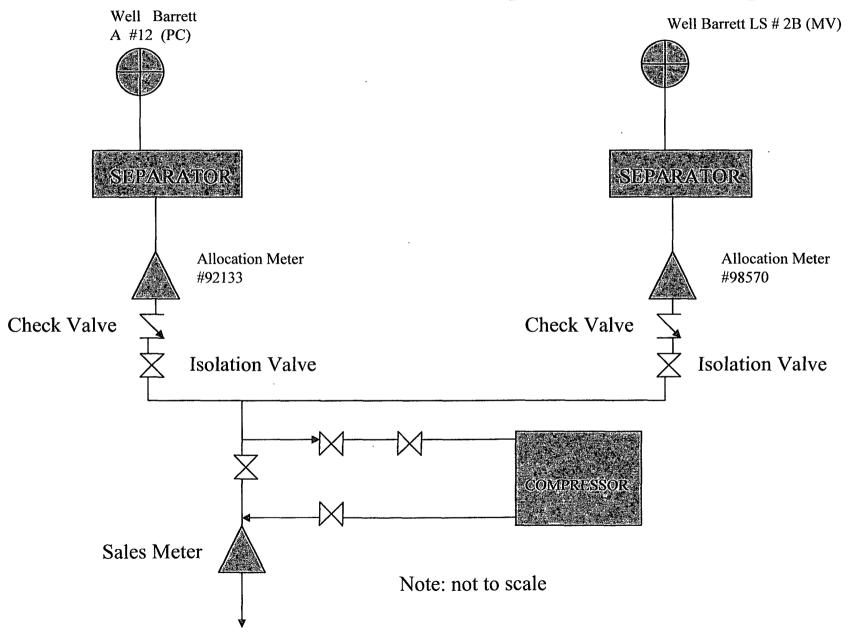
Form C-107-B Revised June 10, 2003

### OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATI	ON FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)				
OPERATOR NAME: BP America Production Company								
OPERATOR ADDRESS: P	O Box 3092 Houston, T	X 77253						
APPLICATION TYPE:								
Name	ningling Pool and Lease Com	mingling Off-Lease S	torage and Measure	ment (Only if not Surface	Commingled)			
LEASE TYPE:	☐ State ☐ Federa	al						
Is this an Amendment to existing Have the Bureau of Land Manage	Order? Yes XNo If ement (BLM) and State Land	Yes", please include to d office (SLO) been no	ne appropriate Or tified in writing o	der No.  of the proposed comm	ingling			
(A) POOL COMMINGLING  Please attach sheets with the following information								
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes			
Blanco PC (Barrett A 12)	.674 / 1143 BTU	1143 BTU		160 mcfd	160			
Blanco MV (Barrett LS 2B)	.716 / 1207 BTU	1207 BTU		200 mcfd	200			
(		1 -20.210						
		1						
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☒No. Same Ownership (4) Measurement type ☒ Metering ☐ Other (Specify) (5) Will commingling decrease the value of production? ☐ Yes ☒No If "yes", describe why commingling should be approved								
		SE COMMINGLINGS with the following i						
(1) Pool Name and Code.	responding DVss DN							
(2) Is all production from same source of supply?								
		LEASE COMMIN						
Please attach sheets with the following information  (1) Complete Sections A and E.								
	(D) OFF-LEASE ST Please attached shee	orage and MEA ets with the following						
(1) Is all production from same sou					······································			
(2) Include proof of notice to all interest owners.								
	EX ADDITIONAL INFO	DMATION (C	71 41 4					
(E) ADDITIONAL INFORMATION (for all application types)  Please attach sheets with the following information								
(1) A schematic diagram of facility, including legal location.								
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  (3) Lease Names, Lease and Well Numbers, and API Numbers.								
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE: Cherry Hlava TITLE: Regulatory Analyst DATE: 11/05/08								
TYPE OR PRINT NAME Cherry Hlava TELEPHONE NO.: 281-366-4081								
F-MAIL ADDRESS: hlavacl@hn.com								

# Barrett A 12 & Barrett LS 2B Proposed Shared Compression





### **BP America Production Company**

San Juan Performance Unit 501 Westlake Park Boulevard Houston, Texas 77079 Room 19.112B

Julie Burns-Morton Land Negotiator

Phone: 281.366.4528 Fax: 281.366.0700

October 23, 2008

New Mexico Oil Conservation Division Energy and Minerals Department P. O. Box 6429 Santa Fe, New Mexico 87505

Surface Commingling Application
Barrett A 12 (30-045-26824) & Barrett LS 2B (30-045-31028)
Section 19, T31N, R09W
San Juan County, New Mexico

Please be advised that the working interest, royalty and overriding royalty interest owners are identical for each well.

Sincerely,

Julie Burns-Morton Land Negotiator

STATE OF TEXAS COUNTY OF HARRIS

This instrument was acknowledged before me on November 5, 2008 by Julie Burns Morton.

Notary Public

JOY L. DURHAM
Notary Public, State of Texas
My Commission Expires
April 10, 2011

30-045-26824

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form Cr102 Supersades C-128 Effective 14-65

All distances must be from the suter boundaries of the Section.											
Operator	ב משינים	oti cavalari T	BP America 1	ecos DA CO Como	1		Well No.				
Unit Letter	MACCO	Soction E	Township	BARRETT Range	County		12				
G	ĺ	19	31 N	9 W		n Juan					
Actual Foot	cogo Loc	otion of Well:									
17		foot from the	North line and	1690 seat	from the	East	line				
Ground Lev		Producing Form		001	EX		cated Acroago:				
	-				Marine I and only produce of the	and the second second second second	\$6.44 ACTOS				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
Yes No If answer is "yes;" type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
N 84° 11' W GAZO											
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District 1 PO Box 1980, Hobbs NM 88241-1980 District II

397'(R)

1322'(R)

#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

PO Drawer KK, Artesia, NM 87211-0719 OIL CONSERVATION DIVISION Submit to Appropriate District Office District III PO Box 2088 State Lease - 4 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 Fee Lease - 3 Copies MAY 2002 District IV PO Box 2088, Santa Fe, NM 87504-2088 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>2</sup> Pool Code 6 Well Number Barrett 人5 #2B t Operator Name Rievation **BP AMERICA PRODUCTION COMPANY** 000778 6533 **Surface Location** North/South line UL or Lot No. Section Township Range Lot Idn Feet from the Feet from the East/West line County 19 9 W 1770 SAN JUAN 31 N NORTH 1650 EAST G (Lot 11) Bottom Hole Location If Different From Surface East/West line 7 UL or lot no. Section Township Range Feet from the North/South line Feet from the County 12 Dedicated Acres 13 Joint or Infill Consolidation Code 15 Order No. 315.08 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 362'(R) . 1292'(R) OPERATOR CERTIFICATION 16 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Lot 8 Lot 7 Lot 6 Lot 1650 Lot 9 Lot 10 Lot 11 Lot 12 " SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Lot 16 March 5, 2002 Lot 15 Lot 14 Lot 13 Date of Survey Signature and Seal of Professional Surveyor VANN D. 7016 ن د د Lot 17 Lot 18 Lot 19 Lot 20 MOFES SIONAL 7016

(R) - BLM Record

Certificate Number