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Submit 3 Copies To Appropriate District	State of New Me	exico		Form C-10	03
Office District 1	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised March 25, 19	99
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION DIVISION		30-045-06716		
811 South First, Artesia, NM 87210 District III	2040 South Packet 3 4 5		5. Indicate Type of Lease  STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
2040 South Pacheco, Santa Fe, NM 87505	TO AND DEPOSITO OF THE	OCT 2003	<u> </u>		4
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 6-101) FOR SUCH PROPOSALS.)			77. Lease Name or Unit Agreement Name:		
1. Type of Well: Oil Well Gas Well	Other				
2. Name of Operator			8. Well No.		
XTO Energy Inc. 3. Address of Operator			9. Pool name or Wildcat		
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			BASIN DAKOTA		
4. Well Location					
Unit Letter B:	feet from the NO	RTH line and	1480 feet fr	om the <b>EAST</b> lin	ıe
Section 11	Township 27N	Range 10W	NMPM	County SAN JUAN	00
10. Elevation (Show whether DR, RKB, RT, GR, etc.)  5972' GR					
•	ppropriate Box to Indicate	1	•		_
NOTICE OF INTE			SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	<u>L</u>	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.	PLUG AND ABANDONMENT	X
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		]	
OTHER:		OTHER:			_□
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
XTO Energy Inc. P&A'd this well in the following manner:					
1) G-11-d NROCE 0/15/02 2 00					
<ol> <li>Called NMOCD 9/17/03, 2:00 p.m. to advise of upcoming P&amp;A procedure.</li> <li>MIRU service rig.</li> </ol>					
3) Plug #1: mixed & ppd 12 sx cmt fr/6218'-6060'. Plug #2: mixed & ppd 20 sx cmt w/2% CaCl					
fr/5464'-5200'. TIH & tgd TOC @ 5275'. 4) Attempted to PT csg; would not test.					
5) Plug #3: mixed & ppd 25 sx cmt fr/3485'-3156'. TIH & tgd TOC @ 3216'.					
<ul><li>6) PT csg to 500 psig. H</li><li>7) Plug #4: mixed &amp; ppd</li></ul>		Plug #5: mixed &	pod 26 soc cont. f	fr/1162'-819'. Est	
circ out BH. Plug #6: mix	med & ppd 40 sx cmt fr/440				
<ol> <li>8) Cut off WH. Installed</li> <li>9) RDMO service rig.</li> </ol>	P&A marker w/25 sx cmt.				
I hereby certify that the information above	is true and complete to the best of	my knowledge and helief	f		_
0 - 6	A desired to the best of	my knowledge and benef			
SIGNATURE VICTURE STORY	TITI — UT	E REGULATORY SUPE	RVISOR	DATE <u>9/30/03</u>	<del></del>
Type or print name DARRIN STEED				hone No. 505-324-1090	_
(This space for State use)		DEPUTY OIL & GA	IS INSPECTOR, DIS	T. ANOV 17 2003	
APPROVED BY H. Villan Conditions of approval, if any:	nevo TIT		]	-	_
Conditions of approval, it ally. $\frac{11-17-03}{2}$					