

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF077106

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

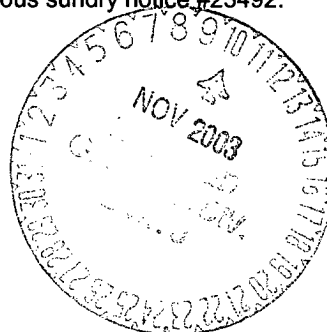
**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
LACKEY B LS 12M2. Name of Operator  
CONOCOPHILLIPS COMPANYContact: YOLANDA PEREZ  
E-Mail: yolanda.perez@conocophillips.com9. API Well No.  
30-045-26563-00-D13a. Address  
5525 HIGHWAY 64  
FARMINGTON, NM 874013b. Phone No. (include area code)  
Ph: 281.293.1613  
Fx: 281.293.509010. Field and Pool, or Exploratory  
BASIN DAKOTA  
BLANCO MESAVERDE4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 21 T28N R9W SENW Tract A GONZALES 1850FNL 1460FWL  
36.64970 N Lat, 107.79753 W Lon11. County or Parish, and State  
SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to downhole commingle this well as per previous sundry notice #23492.  
Attached is the DHC application.



DHC1250 AZ

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #23725 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 11/06/2003 (04MXH1166SE)	
Name (Printed/Typed) YOLANDA PEREZ	Title COORDINATOR
Signature (Electronic Submission)	Date 06/27/2003

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JIM LOVATO	Title PETROLEUM ENGINEER	Date 11/06/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		NMOCD
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.	30-045-26563
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LACKEY B L S	
8. Well No.	12M
9. Pool name or Wildcat BLANCO MESAVERDE / BASIN DAKOTA	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator CONOCOPHILLIPS CO.	
3. Address of Operator P.O. BOX 2197 WL3 4061 HOUSTON TX 77252	
4. Well Location Unit Letter F 1850 feet from the NORTH line and 1460 feet from the WEST line Section 21 Township 28N Range 9W NMPM County SAN JUAN	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6347 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: DHC <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to downhole commingle in the Blanco Mesaverde and Basin Dakota. This well is currently a dual completion.

Perforations are:  
Blanco Mesaverde 4480 - 5017  
Basin Dakota 6966 - 7140

Allocation will be by subtraction method (see attached)

Commingle in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

Interest owners are identical in all pools.

~~Interest owners have been notified.~~

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 06/23/2003

Type or print name DEBORAH MARBERRY Telephone No. (832)486-2326

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

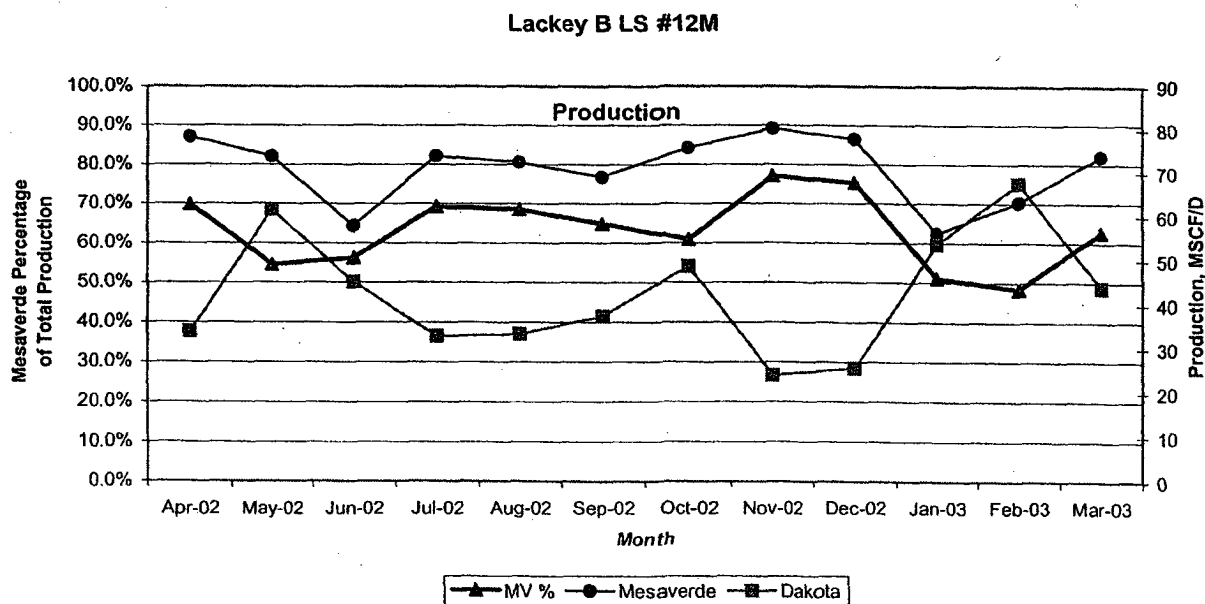
# **LACKEY B LS #12M** **Monthly Gas Production**

Month	Total Well Production	Dakota Production	Days Produced	Dakota Daily (Mcfpd)	Mesaverde Production	Days Produced	Mesaverde Daily (Mcfpd)	MV %
Apr-02	3,370	1,017	30	34	2,353	30	78	69.8%
May-02	4,200	1,909	31	62	2,291	31	74	54.5%
Jun-02	3,088	1,352	30	45	1,736	30	58	56.2%
Jul-02	3,313	1,020	31	33	2,293	31	74	69.2%
Aug-02	3,283	1,034	31	33	2,249	31	73	68.5%
Sep-02	3,195	1,122	30	37	2,073	30	69	64.9%
Oct-02	3,859	1,508	31	49	2,351	31	76	60.9%
Nov-02	3,127	719	30	24	2,408	30	80	77.0%
Dec-02	3,208	793	31	26	2,415	31	78	75.3%
Jan-03	3,406	1,665	31	54	1,741	31	56	51.1%
Feb-03	3,664	1,891	28	68	1,773	28	63	48.4%
Mar-03	3,652	1,361	31	44	2,291	31	74	62.7%
	41,365	15,391			25,974			

Total Mesaverde Production = 25,974 MCF  
 Total Dakota Production = 15,391 MCF  
 Total Production both zones = 41,365 MCF

Average Mesaverde Allocation since April 2002 = 63.2%  
 Average Dakota Allocation since April 2002 = 36.8%

Note: 100% of the condensate production should be allocated to the Mesaverde



# **LACKEY B LS #12M** **Monthly Oil Production**

<u>Month</u>	<u>Total Well</u> <u>Production</u>	<u>Dakota</u> <u>Production</u>	<u>Days</u> <u>Produced</u>	<u>Dakota</u> <u>Daily Bopd</u>	<u>Mesaverde</u> <u>Production</u>	<u>Days</u> <u>Produced</u>	<u>Mesaverde</u> <u>Daily Bopd</u>	<u>MV</u> <u>%</u>
Apr-02	39	39	30	1.3	0	30	0.0	0.0%
May-02	85	85	31	2.7	0	31	0.0	0.0%
Jun-02	39	39	30	1.3	0	30	0.0	0.0%
Jul-02	30	30	31	1.0	0	31	0.0	0.0%
Aug-02	33	33	31	1.1	0	31	0.0	0.0%
Sep-02	23	23	30	0.8	0	30	0.0	0.0%
Oct-02	52	52	31	1.7	0	31	0.0	0.0%
Nov-02	30	30	30	1.0	0	30	0.0	0.0%
Dec-02	31	31	31	1.0	0	31	0.0	0.0%
Jan-03	32	32	31	1.0	0	31	0.0	0.0%
Feb-03	5	5	28	0.2	0	28	0.0	0.0%
Mar-03	40	40	31	1.3	0	31	0.0	0.0%
	439	439			0			

Total Mesaverde Production = - BO  
 Total Dakota Production = 439 BO  
 Total Production both zones = 439 BO

Average Mesaverde Allocation since April 2002 = 0%  
 Average Dakota Allocation since April 2002 = 100%

# **LACKEY B LS #12M** **Monthly Water Production**

<u>Month</u>	<u>Total Well</u> <u>Production</u>	<u>Dakota</u> <u>Production</u>	<u>Days</u> <u>Produced</u>	<u>Dakota</u> <u>Daily Bwpd</u>	<u>Mesaverde</u> <u>Production</u>	<u>Days</u> <u>Produced</u>	<u>Mesaverde</u> <u>Daily Bwpd</u>	<u>MV</u> <u>%</u>
Apr-02	300	252	30	8.4	48	30	1.6	16.0%
May-02	388	326	31	10.5	62	31	2.0	16.0%
Jun-02	313	263	30	8.8	50	30	1.7	16.0%
Jul-02	388	326	31	10.5	62	31	2.0	16.0%
Aug-02	388	326	31	10.5	62	31	2.0	16.0%
Sep-02	325	273	30	9.1	52	30	1.7	16.0%
Oct-02	388	326	31	10.5	62	31	2.0	16.0%
Nov-02	375	315	30	10.5	60	30	2.0	16.0%
Dec-02	388	326	31	10.5	62	31	2.0	16.0%
Jan-03	325	263	31	8.5	62	31	2.0	19.1%
Feb-03	350	294	28	10.5	56	28	2.0	16.0%
Mar-03	388	326	31	10.5	62	31	2.0	16.0%
	4,312	3,612			700			

Total Mesaverde Production = 700 BW  
 Total Dakota Production = 3,612 BW  
 Total Production both zones = 4,312 BW

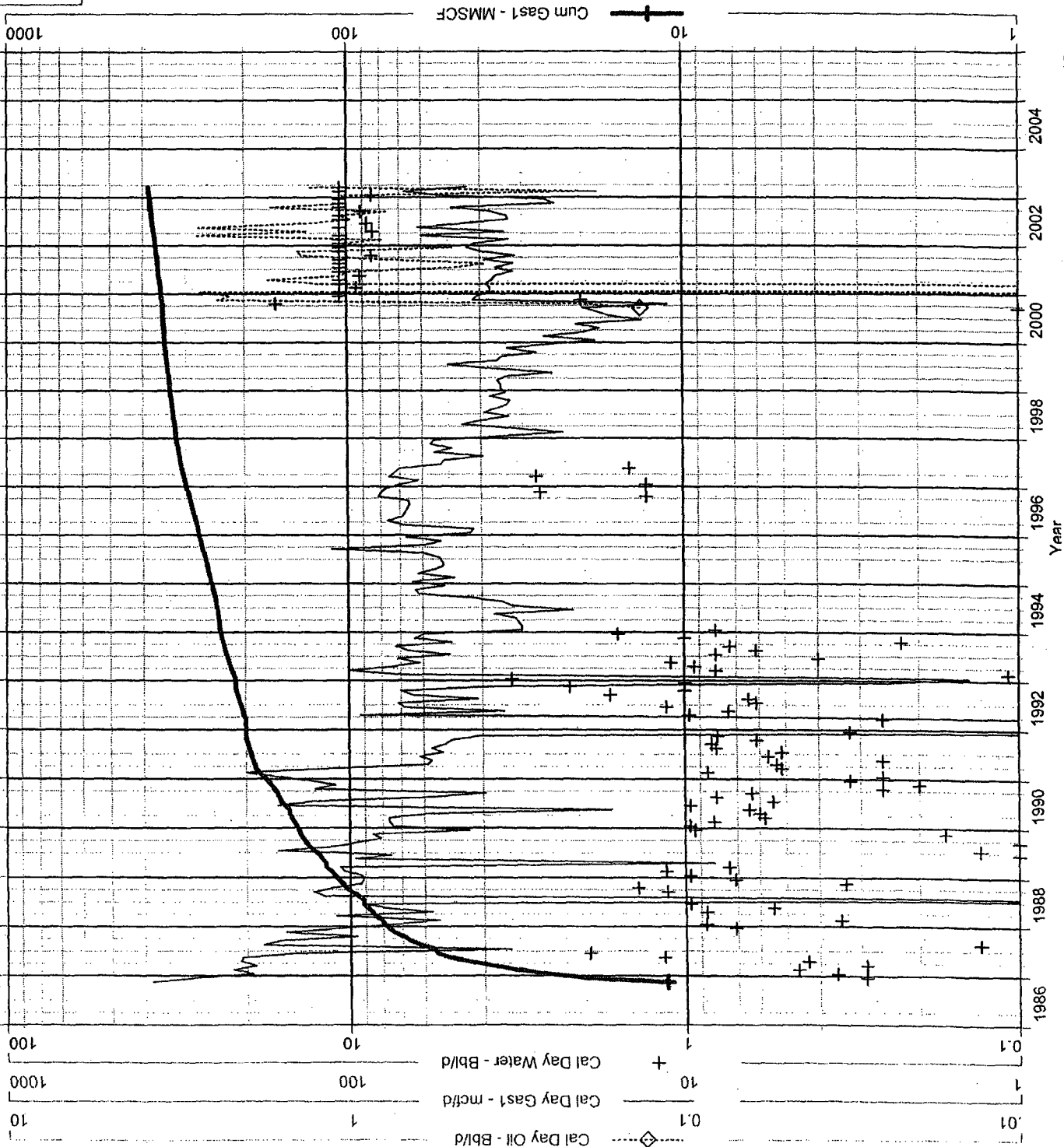
Average Mesaverde Allocation since April 2002 = 16.0%  
 Average Dakota Allocation since April 2002 = 84.0%

# LACKEY BLS 12M\_DK (1884441) Data: Nov.1986-Mar.2003

Operator: CONOCO INC  
 Field: BASIN (DAKOTA) DK  
 Zone: DAKOTA  
 Type: Gas  
 Group: None

Production Cums  
 Oil: 1.113 MSTB  
 Gas: 385.788 MMSCF  
 Water: 11.093 MSTB  
 Cond: 5.176 MSTB

---◇--- Cal Day Oil - Bbl/d  
 Cum: 1.113 MSTB  
 — Cal Day Gas1 - mcf/d  
 Cum: 385.788 MMSCF  
 + Cal Day Water - Bbl/d  
 Cum: 11.093 MSTB  
 —+ Cum Gas1 - MMSCF  
 Cum: 0



# LACKEY B LS 12M\_MV (1884442) Data: Nov.1986-Mar.2003

Operator: CONOCO INC  
 Field: BLANCO (MESAVERDE) MV  
 Zone: MESAVERDE  
 Type: Gas  
 Group: None

Production Cums  
 Oil: 0.03219 MSTB  
 Gas: 360.964 MMSCF  
 Water: 3.492 MSTB  
 Cond: 6.199 MSTB

Cal Day Oil - Bbl/d  
 Cum: 0.03219 MSTB  
 Cal Day Gas1 - mcf/d  
 Cum: 360.964 MMSCF  
 Cal Day Water - Bbl/d  
 Cum: 3.492 MSTB  
 Cum Gas1 - MMSCF  
 Cum: 0

