

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

070 Farmington, NM

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
ROSA UNIT #118

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-23507

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 561-6254

10. Field and Pool, or Exploratory Area
UNDES. GALLUP/BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FNL & 790' FEL, SE/4 NE/4, SEC 35 T32N R6W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company has had to change our plans on the above well. Attached is our updated procedure. We currently have a rig on this well. Work will be completed as BLM approval is received.



14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title PRODUCTION ANALYST

Date October 21, 2003

(This space for Federal or State office use)

Approved Original Signed: Stephen Mason

Title _____

Date OCT 27 2003

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



Rosa #118

Sec 35, T32N, R6W

October 16, 2003

Purpose: Pull tubing, remove packer, P&A both the Gallup and the Dakota zones. Additional cement plugs will be set above the Mesa Verde, Huerfanito Bentonite, Pictured Cliffs, Fruitland Coal, and Ojo Alamo zones.

NOTE: Contact Steve Mason with the BLM 24 hours before cementing proceeds. If cementing occurs over weekend or on a Monday, contact BLM no later than Thursday.

1. MIRUSU. Hold safety meeting. Blow down well. If necessary, kill well with produced water. NDWH. NUBOP.
2. TIH w/ 2-3/8" tbg to top of fish (7330'.)
3. Pump 20 bbls of class Type III cement (100% excess.) Pull up 42 (forty-two) joints. Flush tubing with 25 bbls water. SDON. WOC.
4. TIH w/ 2-3/8" and tag top of cement. Record top. If top of cement is BELOW 6850', contact engineering immediately.
5. TOH w/ 2-3/8" tbg to 5950' or TOC (if higher.) Pump 10 bbls (50% excess) of Type III cement across Mesa Verde zone. Pull up to 5544' (150' above Cliff House top) and pump 22 bbls of water. WOC for four hours.
6. TIH and tag cement. Record cement top over MV.
7. TOH w/ 2-3/8" tbg to 4532'. Pump 7 bbls of Type III cement across ^{Lewis} Huerfanito Bentonite zone. Pull up to 4200' (180' above Huerfanito top) and pump 22 bbl of water down the tubing. Pull up 10 more jnts of tubing and WOC for four hours.
8. TIH and tag cement. Record cement top over Huerfanito.
9. TOH to ³⁵¹⁴⁻³¹³⁸ ~~3466~~'. Pump 7 bbls of Type III cement across Pictured Cliffs and Fruitland Coal zones. Pull up to 2900' and flush tubing with 15 bbls of water. WOC for 4 hours.
10. TIH and tag cement. Record cement top over FRT. TOH w/ tbg.

11. Establish rate into casing hole at 2886'.
12. TIH to 2675' and set 4-1/2" cement retainer. Pump 55 bbls of Type III cement across Oho and into annular space. **(NOTE: hole in casing is at 2886'. 55 bbls represents the casing volume, 3 bbls, and the annular volume, 55 bbls. It is doubtful that all 55 bbls will go in. If pressure starts to build during job, back off rate and squeeze in with max pressure of 1,500 psi.)** Sting out of retainer and pump 2 bbls of Type III cement. Pull up ten joints and reverse up the tubing with 12 bbls of water.
13. TOH to 1600'. Pump 2.5 bbls of Type III cement across Nacimiento zone. Pull up to 1375' (50' above Nacimiento top) and reverse up the tubing with 10 bbls of water. Pull up one more jnt of tubing and WOC four hours.
14. TIH and tag cement. Record cement top over Nacimiento.
15. TOH TIH with wireline and perforate 4 holes at 461'. Establish circulation into perforations. Pump cement into formation until returns are observed at surface. (Estimating 15 – 20 bbls of Type III cement for returns.) RD and release BJ.
16. NDBOP. RDMOL. Set permanent P&A marker. Reclaim and reseed location.

Lance A. Hobbs
Senior Production Engineer