

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

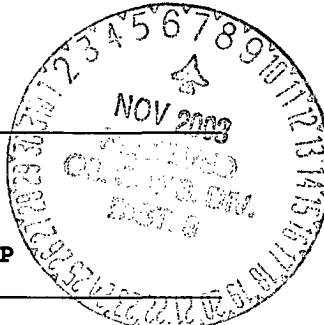
1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
130' FSL, 2475' FWL, Sec. 14, T-29-N, R-7-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-27430
5. Lease Number
Fee
6. State Oil & Gas Lease #
7. Lease Name/Unit Name
San Juan 29-7 Unit
8. Well No.
54C
9. Pool Name or Wildcat
Blanco Mesaverde
10. Elevation:



Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Sidetrack

13. Describe Proposed or Completed Operations

- 9-17-03 MIRU. TIH w/gauge ring to 5606'. Ran CBL-CCL-GR @ 3270-5603', TOC @ 4130'. Ran CCL-GR @ 0-3270'. PT lnr top @ 3273' to 3200 psi/30 min, OK. RD.
- 9-22-03 (Verbal approval to squeeze from Charlie Perrin, OCD).
- 9-25-03 MIRU. Attempt to perf well. Unable to get to top of lnr. RD.
- 9-26-03 MIRU. ND WH. NU BOP. TIH w/3 7/8" mill to lnr top @ 3273'. Mill on lnr top. Blow well & CO. SD for weekend.
- 9-29-03 Blow well & CO. TOOH w/mill. TIH w/video camera to 3269'. Found fluid level @ 3129'. TOOH. TIH, blow well & CO to lnr top @ 3265'. TOOH. TIH w/video camera to 3226'. Video csg @ 3226-3290'. Lnr hanger in good condition. No damage to csg or hanger. TOOH w/camera. SDON.
- 9-30-03 TIH w/3 1/4" mill to 3381'. Establish circ. Mill on csg to 3382'. Blow well & CO. TOOH. TIH, ran CCL @ 3200-3600'. TOOH. TIH w/3 1/4" gauge ring to 3306'. TOOH. SDON.
- 10-1-03 TIH w/chemical cutter to 3300'. Cut off 4 1/2" lnr @ 3298'. TOOH. TIH, ran CCL @ 3250-4200'. TIH w/4" spear. Latch 4 1/2" lnr. TOOH w/spear. Found hanger crushed @ slip blocks & lnr cut off bent in S curve. TIH w/fishing tools. Attempt to back off lnr @ 3541'. Attempt failed. SDON.
- 10-2-03 TOOH w/fishing tools. TIH w/3 5/8" chemical cutter to 3305'. TIH w/perf gun to 3305'. TOOH. TIH w/jet cutter to 4200'. TIH w/fishing tools. Engage 4 1/2" cut off. Back off 4 1/2" lnr @ 3368'. Ran CCL across break to verify. TOOH w/fishing tools & 2 jts 4 1/2" lnr. Both jts cork-screwed. TIH w/3 5/8" chemical cutter to 3374'. SDON.

SIGNATURE Nancy Oltmanns

Continued on back

Senior Staff Specialist November 4, 2003

no
(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. 6

NOV - 7 2003

Approved by [Signature] Title _____

Date _____

10-3-03 TOOH. TIH w/fishing tools. Attempt to back off lnr @ 3498', failed. TOOH with out fish. TIH w/5 ¼" mill. Establish circ. Mill on lnr @ 3498-3500'. Blow well & CO. SD for weekend.

10-6-03 Tag top of fish @ 3370'. Establish circ. Mill @ 3370-3371'. Blow well & CO. TOOH w/mill. Found 3' 4 ½" csg inside mill skirt. TIH, run CCL to 3382'. TOOH. TIH w/3 7/8" mill to 3411'. Establish circ. Mill @ 3411'. TOOH w/mill. TIH w/3 5/8" chemical cutter. Unable to enter 4 ½" lnr. TOOH w/mill. SDON.

10-7-03 TIH w/6 ¼" mill to 3380'. Establish circ. Mill @ 3380-3386'. Circ hole clean. Mill @ 3386-3389'. SDON.

10-8-03 (Verbal approval to side track from Charlie Perrin, OCD). TOOH w/mill. TIH w/fishing tools. Fishing. SDON.

10-9-03 Fishing. TOOH w/fishing tools. TIH w/cmt retainer, set @ 3355'. Load hole w/wtr. PT tbq to 2000 psi, OK. Pressure up annulus to 500 psi. Establish injection. Pump 200 sx Type III cmt inside lnr below cmt retainer. Displace w/12 bbl wtr. Reverse circ w/20 bbl wtr. WOC. TOOH. ND BOP. NU WH. RD. Rig released.

10-18-03 MIRU. ND WH. NU BOP. PT BOP to 1500 psi/30 min, OK. TIH w/6 ¼" mill & whipstock.

10-19-03 TIH, tag cmt retainer @ 3356'. Set top of whipstock @ 3340'. PT pipe rams to 1500 psi/30 min, OK. Establish circ. Mill csg @ 3342-3348'. Cut 4' new formation to 3352'. Blow well & CO. TOOH w/mill.

10-20-03 TIH w/6 ¼" bit to 3340'. Establish circ. Circ & rotate through window @ 3340-3348'. Drill to 3566'.

10-21-03 Drill from 3566' to TD @ 5634'. Circ hole clean. TOOH w/bit.

10-22-03 TIH w/62 jts 4 ½" 11.6# J-55 ST&C csg, 69 jts 4 ½" 10.5# J-55 ST&C csg, set @ 5638'. Circ hole clean. Pump 10 bbl mud flush, 2 bbl wtr ahead. Cmt w/25 sx Class "C" Premium Lite cmt w/0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (50 cu.ft.). Tailed w/148 sx Class "C" Premium Lite cmt w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (293 cu.ft.). Displace w/88 bbl wtr. No cmt circ to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.