

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐
RECEIVED
NOV 10 2008

2 NAME OF OPERATOR
Burlington Resources Oil & Gas Company, LP
3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit K (NESW), 2000' FSL & 2210' FWL**
At Bottom
At top prod. interval reported below **Unit L (NWSW), 1417' FSL & 689' FWL**
At total depth **Unit L (NWSW), 1417' FSL & 689' FWL**

5 LEASE DESIGNATION AND SERIAL NO.
USA SF-078424
6 IF INDIAN, ALLOTTEE OR TRIBE NAME
Needs CAJ
7 UNIT AGREEMENT NAME
San Juan 29-7 Unit
8 FARM OR LEASE NAME, WELL NO
San Juan 29-7 Unit 67M
9 API WELL NO
30-039-30440-0001
10 FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK
11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 36, T29N, R07W, NMPM 23
RCVD NOV 17 '08

14. PERMIT NO. DATE ISSUED
12 COUNTY OR PARISH **Rio Arriba** 13 STATE **OIL CONS. DIV. New Mexico**
15. DATE SPUNDED **03/12/08** 16. DATE T.D. REACHED **03/28/08** 17. DATE COMPL. (Ready to prod) **10/15/08** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* **GL 6255' KB 6270'** 19. ELEV. CASINGHEAD **DIST. 3**
20 TOTAL DEPTH, MD & TVD **7976' TMD/7622'TVD** 21. PLUG, BACK T.D., MD & TVD **7957' TMD/7603'TVD** 22 IF MULTIPLE COMPL., HOW MANY* **2** 23 INTERVALS DRILLED BY **X** 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7886' - 7648' 25 WAS DIRECTIONAL SURVEY MADE **Yes**
26 TYPE ELECTRIC AND OTHER LOGS RUN **GR/CCL/CBL** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	348'	12-1/4"	surface; 275 sx (275cf)	35 bbls
7", L-80	23#	4929'	8-3/4"	surface; 800 sx (1648 cf)	46 bbls
4-1/2", L-80	11.6#	7973'	6-1/4"	TOC 1050'; 260 sx (525 cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8", 4.7#, L-80	7792'	

31 PERFORATION RECORD (Interval, size and number)
Burro Canyon .34" @ 4 SPF
7874' - 7886' = 46 holes
Dakota .34" @ 1 SPF
7772' - 7648' = 25 holes
Tota DK holes = 71
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7874' - 7886' **A/1000 bbls 15% HCL. Frac w/52,206 gals slickwater w/6,000 14/40 light prop 108.**
7772' - 7648' **A/10 bbls 15% HCL Frac w/104,580 gals slickwater w/40,000# 20/40 TLC Sand.**

33 PRODUCTION
DATE FIRST PRODUCTION **W/O facilities set** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**
DATE OF TEST **10/14/08** HOURS TESTED **1** CHOKE SIZE **1/2"** PROD'N FOR TEST PERIOD **0** OIL--BBL **0** GAS--MCF **48 mcf/h** WATER--BBL **0** GAS-OIL RATIO
FLOW. TUBING PRESS **SI - 646#** CASING PRESSURE **SI - 501#** CALCULATED 24-HOUR RATE **0** OIL--BBL **0** GAS--MCF **1158 mcf/d** WATER--BBL **0** OIL GRAVITY-API (CORR.)
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold. Waiting for facilities to be set before can first deliver.

35 LIST OF ATTACHMENTS
This is a MV/DK commingle well per DHC order 2810AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Seetha Neumann TITLE **Regulatory Technician** DATE **11/10/08** **RECEIVED FOR RECORD**
NOV 13 2008
FARMINGTON FIELD OFFICE
BY J. S. Jones
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
NMOC

API #			San Juan 29-7 Unit 67M		
Ojo Alamo	2250'	2404'	White, cr-gr ss.	Ojo Alamo	2250'
Kirtland	2404'	2736'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2404'
Fruitland	2736'	3278'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2736'
Pictured Cliffs	3278'	3473'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3278'
Lewis	3473'	3917'	Shale w/siltstone stringers	Lewis	3473'
Huerfanito Bentonite	3917'	4337'	White, waxy chalky bentonite	Huerfanito Bent.	3917'
Chacra	4337'	4914'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4337'
Mesa Verde	4914'	5217'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4914'
Menefee	5217'	5557'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5217'
Point Lookout	5557'	5945'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5557'
Mancos	5945'	6845'	Dark gry carb sh.	Mancos	5945'
Gallup	6845'	7524'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6845'
Greenhorn	7524'	7578'	Highly calc gry sh w/thin lmst.	Greenhorn	7524'
Graneros	7578'	7630'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7578'
Dakota	7630'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7630'