

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side) 0 5 2008

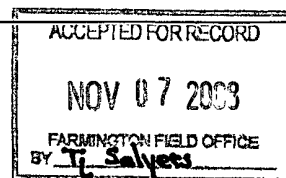
FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER						7 UNIT AGREEMENT NAME Rosa Unit Report to lease	
b TYPE OF COMPLETION <input checked="" type="checkbox"/> NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER						8 FARM OR LEASE NAME, WELL NO Rosa Unit #311A	
2 NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY						9 API WELL NO 30-039-30441-0001	
3 ADDRESS AND TELEPHONE NO P O. Box 640, Aztec, NM 87410 (505) 634-4208						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface. 710' FNL & 820' FEL, sec 33, T31N, R4W At top production interval reported below : 749 FSL & 839' FEL, sec 28, T31N, R4W ✓ At total depth Same						11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 33-31N-4W	
14 PERMIT NO				DATE ISSUED		12 COUNTY OR Rio Arriba	13 STATE New Mexico
15 DATE SPUDDED 10-17-08	16 DATE T D REACHED 10-29-08	17 DATE COMPLETED (READY TO PRODUCE) 10-31-08		18 ELEVATIONS (DK, RKB, RT, GR, ETC)* 6739' GR		19 ELEVATION CASINGHEAD	
20 TOTAL DEPTH, MD & TVD 4061' MD / 3701' TVD		21 PLUG BACK T D, MD & TVD 4061' MD / 3701' TVD		22 IF MULTICOMP, HOW MANY	23 INTERVALS DRILLED BY	ROTARY TOOLS x	CABLE TOOLS
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal Open hole completion 3803' - 4061'						25 WAS DIRECTIONAL SURVEY MADE YES	
26 TYPE ELECTRIC AND OTHER LOGS RUN Mud logs only on this well						27 WAS WELL CORED NO	
28 CASING REPORT (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB /FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8", K-55		36 0#		345'		12-1/4"	
7", K-55		23 0#		3803'		8-3/4"	
29 LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
No liner							
30 TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-7/8", J-55		3806'					
31 PERFORATION RECORD (Interval, size, and number)							
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC				AMOUNT AND KIND OF MATERIAL USED			
DEPTH INTERVAL (MD)				Well was not fraced or acidized			
				RCVD NOV 10 '08			
				OIL CONS. DIV			
				DIST. 3			
33 PRODUCTION							
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Well will be produced with aid of 1-1/2" rod pump				WELL STATUS (PRODUCING OR SI) Shut in - waiting on tie in	
DATE OF TEST 10-30-08	TESTED 5 hrs	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS 0 oz	CASING PRESSURE 0 oz	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF 00 p/day	WATER - BBL	OIL GRAVITY-API (CORR.)
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD						TEST WITNESSED BY Weldon Higgins	
35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM							
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Weldon Higgins TITLE Drlg COM DATE 11-5-08

NMOCD 48



[illegible]