

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

NOV 17 2008

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit G (SWNE), 1560' FNL & 1600' FEL, Section 10, T31N, R09W, NMPM

5. **Lease Number**
SF-080133

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**
San Juan 32-9 Unit

8. **Well Name & Number**
San Juan 32-9 Unit 35

9. **API Well No.**
30-045-10929

10. **Field and Pool**
Blanco Mesa Verde

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

See attached for P & A details.

11/14/08

RCVD NOV 20 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Title Staff Regulatory Technician Date 11/17/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

NOV 19 2008

FARMINGTON FIELD OFFICE

NMOC

11/25

San Juan 32-9 Unit 35

API # 30-045-10929

11/10/08 MIRU A-Plus 10. Check WH pressures – 0 psi on csg, tbg & BH. ND WH, NU BOP. Test BOP. RU floor & tbg equip. Release & LD tbg hanger. TOH & tally 161 jts of 2 3/8" 4.7# J-55 EUE tbg.

11/11/08 Check psi on well: csg & BH 0 #, no tbg in hole. TIH w/tbg & plugging sub to 5234'. RU pump & lines. Load hole w/ 80 bbls H₂O, circ clean w/another 30 bbls. Try to test csg – no test 600# down to 500# in 5 min. **Plug #1-** spot 53 sx B Cement w/2% CaCl₂ from 5234' to 4185' to TOC @ 4862'. LD tbg to 4843'. POOH 10 STDS to 4185'. WOC. TIH w/tbg & tag TOC @ 4177'. LD tbg to 4177'. Load hole w/3 bbls H₂O try to test csg- no test. Pump into .75 of BPM @ 800#. **Plug #2-** Spot 30 sx B Cement from 4177' to TOC @ 4021'. LD tbg to 4013' & POOH 10 STDS to 3335'.

11/12/08 Check psi on well: BH, csg & tbg 0#. TIH & tag Plug #2 @ 4041'. LD tbg to 3289', POOH 10 STDS to 2171'. WOC. TIH & tag TOC 2884'. LD tbg to 2072'. Load hole w/3.5 bbls H₂O. Try to test, no test pump inot .75 bpm @ 800 psi. POOH w/ tbg & LD plugging sub. RU W/L. TIH & perf 3 hsc holes @ 2122'. POOH & RD W/L. Load hole w/5.5 bbls H₂O est rate into perf @ 2122' @ 1.75 BPM 600#. TIH w/DHS retainer, let hang @ 2122'. **Verbal approval from Troy Salyers (BLM) & Kelly Roberts (OCD) to pump plug #4 & #5 together. Perf @ 562'.**

11/13/08 Check psi on well: csg & tbg vacuum, BH 0#. RU pump & lines, set DHS CR @ 2072', load hole w/1.5 bbls H₂O, test tbg to 1500# - OK. Finish setting CR, sting out of CR, load hole w/11 bbls H₂O, try to test csg – no test, pump into .75 BPM @ 800#. Sting into CR, est rate into perf @ 2122' @ 1.5 BPM w/600#. **Plug #4-** Pump 77 sx B Cement (48 sx below CR & 29 sx B Cement w/2% CaCl₂ above CR) TOC @ 1922'. LD all tbg & setting tools. WOC & dig out WH. RU W/L, TIH & perf 3 hsc shot @ 562'. POOH & RD W/L. Try to circ to surface from 562', pump 30 bbls H₂O down csg, 2 BPM @ 1000#, no blow out BH. Pump 30 bbls H₂O down BH, 3 BPM @ 400#, no blow out csg. (will pump Plug #4 & Plug #5 according to original procedure). PU 7" DHS CR & 15 jts tbg & set CR @ 493'. Sting out of CR, load hole w/.25 bbls H₂O, test csg to 600 psi, held OK for 5 min. Sting into CR. **Plug #5-** pump 59 sx B Cement w/39 sx below CR & 20 sx on RET, TOC @ 389'. LD all tbg & setting tools. RU W/L & TIH & perf 3 hsc holes @ 212', POOH & RD W/L. Try to break circ out BH. Pump down csg @ 2 BPM @ 1500#. No blow out BH w/10 bbls H₂O. Pump 20 bbls H₂O down BH @ 3 BPM 300#. No blow out csg. PU tbg & TIH to 263'. LD tbg. **John McKinney w/BLM called Wayne Townsend (BLM) to notify no circ. Wayne OK'd to perf @ 160' and not cover Holes @ 212'. Notified Kelly Roberts @ OCD of change and received verbal approval also.** RU W/L & TIH, perf 3 hsc holes @ 160'. POOH & RD W/L. Break circ out BH w/8 bbls H₂O. **Plug #6-** pump 89 sx B Cement from 160' to surface. Circ good cement to surface out of BH.

11/14/08 PU 1 jt of tbg & tag TOC 7' from surface. LD jt. RD tbg equip & rig floor. ND BOP. Cut off WH, install marker w/20 sx B Cement. 7" csg cement down 7', 9.625" csg, cement was @ surface. RD rig & cement equipment. Cut off anchors. Remove LOTO equip and MOL.