BURE SUNDRY NO Do not use this fi Abandoned well. U	UNITED STATES RTMENT OF THE INTERIOR AU OF LAND MANGEMENT TICES AND REPORTS ON WELLS Form for proposals to drill or to re-enter an Use Form 3160-3 (APD) for such proposals.	FORM APPROVED OMB No 1004-0135 Expires July 31, 2010 5 Lease Serial No SF-078132 6. If Indian, Allottee or tribe Name 7 If Unit or CA/Agreement, Name and/or No
1. Type of Well Gas Well Other		8. Well Name and No. A. L. Elliott D 6
2. Name of Operator		9. API Well No.
BP America Production Company	y Attn: Kristen Holder	9. API Well No.
		30-045-20713
3a. Address P.O. Box 3092 Houston, TX	77253 3b. Phone No. (include area code) 281-504-0921	10. Field and Pool, or Exploratory Area Blanco Pictured Cliffs
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1550 FNL & 990 FWL Sec 13 T29N R9W		11. County or Parish, State San Juan, New Mexico
12. CHECK	APPROPRIATE BOX(ES) TO INDICATE NATUI	RE OR NOTICE, REPORT, OR OTHER DATA
Z TYPE OF SUBMISSION		TYPE OF ACTION
Notice of Intent	Acidize Deepen Alter Casing Fracture Treat	Production (Start/Resume) Reclamation Water shut-Off Well Integrity Other
Subsequent Report	Casing Repair New Construction Change Plans Plug and Abando	The recomplete
Final Abandonment Notice	Convert to Injection Plug Back	
If the proposal is to deepen directional the Bond under which the work will completion of the involved operations	ly or recomplete horizontally, give subsurface locations is be performed or provide the Bond No. on file with Bl . If the operation results in a multiple completion or rec	ated starting date of any proposed work and approximate duration thereof. and measured and true vertical depths of all pertinent markers and zones Attach BLM/BIA. Required subsequent reports shall be filed within 30 days following completion in a new interval, a Form 3160-4 shall be filed once testing has been clamation, have been completed, and the operator has determined that the site is RCUD MOU 20 '08
Compliance Wen		OIL CONS. DIV.
After evaluation of above	mentioned wellbore BP respectfully	DIST. 3 requests permission to plug the entire well.
Please see the attached procedure		
14. I hereby certify that the foregoing is Name (Printed/typed)	true and correct	
Kristen Holder	Title	e Regulatory Analyst
Signature Kristen Hot		: 11/11/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Original Signed: Stephen Mason NOV 1 8 2008 Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

Approved by

Certify that the applicant holds legal or equitable title to those rights in the subject

lease which would entitle the applicant to conduct operations thereon.

SJ Basin Well Work Procedure

API#: 30-045-20713

Well Name:

A L Elliott D 006-PC

Date:

October 5, 2008

Repair Type: P&A

Location:

T29N-R9W-Sec13

County: State:

San Juan New Mexico

Engr:

Amy Adkison

Ph:

281-366-4495

Objective: P&A for wellbore.

1. Ensure wellbore is clean of obstructions.

2. Pump cement plugs and remove wellhead.

Well History: Well was completed in the Pictured Cliffs formation in 1971. Perforations are at 3049'-3062'. Total cumulative production was: 285.6 mmcf gas, 455 bbls water, and 0 bbls condensate.

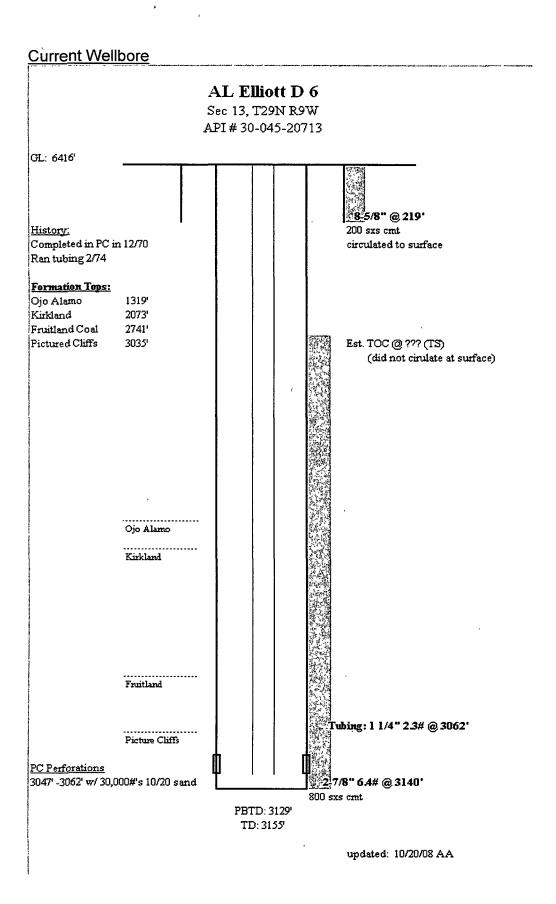
Procedure:

1. Notify BLM and NMOCD 24 hours prior to beginning operations P&A process to ensure scheduling of personnel to witness CBL results and cement placement.

NMOCD: Charlie Perrin at (505) 334-6178 (ext. 11) BLM: Steve Mason at (505)599-8907

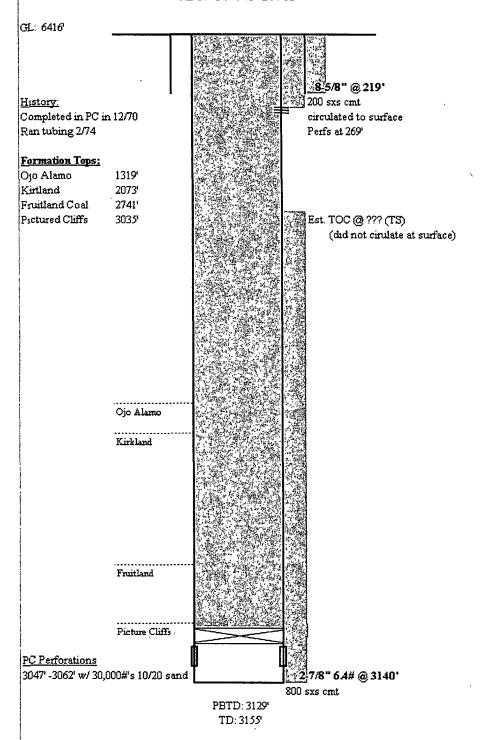
- 2. Perform pre-rig site inspection. Check for: size of location, gas taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, landowner issues, location of pits (buried lines in pits), raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required, have One Call made 48 hours prior to digging.
- 3. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
- 4. If possible, set two barriers with wireline to isolate tubing string. NOTE: Tubing string in hole is 1-1/4" tubing – may not be able to set dual tubing barriers. If that is the case, blow down well and kill w/ 2% KCl.
- 5. Check and record tubing, casing and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
- 6. MIRU service rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
- 7. Check all casing strings to ensure no pressure exist on any annulus.

- 8. Nipple down wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs. This is a P&A so the well should be kept dead through-out the procedure.
- 9. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip 1-1/4" tubing hanger out of hole.
- 10. TOOH w/ 1-1/14" production tubing currently set at 3062'.
- 11. RU wireline. Run gauge ring down 2-7/8" casing string down to perfs at 2047'. If necessary, run scraper to ensure casing is clear and CIBP will set.
- 12. RIH w/ CIBP and set 50' above perforations +/- 2997'. Load well with fluid and pressure test casing to 500 psig.
- 13. RU wireline and run CBL to determine cement top behind 2-7/8" casing. Based on cement top it will be determined where perforations and cement placement behind casing will be required to properly P&A well. Top of cement is unknown. Report CBL results to regulatory agencies and engineer. The order and detail of the next steps could change based on the CBL results.
- 14. RIH w/ 1-1/4" workstring and spot 1000' (32.5 cu.ft.) plug on top of CIBP (+/-2997'). This should P&A the PC and FT Coal formations from 2997'-2690'.
- 15. NOTE: Before pumping next plug, check CBL report and determine TOC behind 2-7/8" casing. Perforating will be required if TOC is below 997' before setting tubular cement plug. POOH with workstring to 1997'. Pump and displace 1000' (32.5 cu. ft) plug from 1997' to 997' inside 2-7/8" casing. This should put cement across the Ojo Alamo and Kirtland formations.
- 16. POOH with workstring to 997'. Pump and displace 697' (22.7 cu.ft.) plug from 997' to 300' inside 2-7/8'' casing string. Circulate hole at 300' prior to TOOH to ensure space to run perf guns. TOOH with workstring.
- 17. RU perforating guns. TIH and perf at 269'. Pump and displace a 269' (92.8 cu. ft.) cement plug inside the 2 7/8' casing/annulus all the way to surface.
- 18. Perform underground disturbance and hot work permits. Cut off tree.
- 19. If cement cannot be seen on all annulus and casing strings, remedial cementing will be required from surface.
- 20. Install well marker and identification plate per BLM requirements.
- 21. RD and release all equipment. Remove all LOTO equipment.
- 22. Ensure all reports are loaded into DIMS. Print out summary of work and place in wellfile. Notify Sherri Bradshaw of completed P&A.



AL Elliott D 6

Sec 13, T29N R9W API # 30-045-20713



updated: 10/20/08 AA