

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

NOV 17 2008

5 Lease Serial No

SF-078132

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

A. L. Elliott D 6

2. Name of Operator

BP America Production Company Attn: Kristen Holder

9. API Well No.

30-045-20713

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-504-0921

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550 FNL & 990 FWL Sec 13 T29N R9W

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Compliance Well

RCVD NOV 20 '08

OIL CONS. DIV.

DIST. 3

After evaluation of above mentioned wellbore BP respectfully requests permission to plug the entire well.

Please see the attached procedure

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Kristen Holder

Title Regulatory Analyst

Signature

Kristen Holder

Date 11/11/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

NOV 18 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

11/25

SJ Basin Well Work Procedure

Well Name: A L Elliott D 006-PC API#: 30-045-20713
Date: October 5, 2008
Repair Type: P&A
Location: T29N-R9W-Sec13
County: San Juan
State: New Mexico
Engr: Amy Adkison
Ph: 281-366-4495

Objective: P&A for wellbore.

1. Ensure wellbore is clean of obstructions.
2. Pump cement plugs and remove wellhead.

Well History: Well was completed in the Pictured Cliffs formation in 1971. Perforations are at 3049'-3062'. Total cumulative production was: 285.6 mmcf gas, 455 bbls water, and 0 bbls condensate.

Procedure:

1. Notify BLM and NMOCD 24 hours prior to beginning operations P&A process to ensure scheduling of personnel to witness CBL results and cement placement.
NMOCD: Charlie Perrin at (505) 334-6178 (ext. 11)
BLM: Steve Mason at (505)599-8907
2. Perform pre-rig site inspection. Check for: size of location, gas taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H₂S, barriers needed for equipment, landowner issues, location of pits (buried lines in pits), raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required, have One Call made 48 hours prior to digging.
3. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
4. If possible, set two barriers with wireline to isolate tubing string. **NOTE: Tubing string in hole is 1-1/4" tubing – may not be able to set dual tubing barriers. If that is the case, blow down well and kill w/ 2% KCl.**
5. Check and record tubing, casing and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
6. MIRU service rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
7. Check all casing strings to ensure no pressure exist on any annulus.

8. Nipple down wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs. This is a P&A so the well should be kept dead through-out the procedure.
9. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip 1-1/4" tubing hanger out of hole.
10. TOOH w/ 1-1/4" production tubing currently set at 3062'.
11. RU wireline. Run gauge ring down 2-7/8" casing string down to perfs at 2047'. If necessary, run scraper to ensure casing is clear and CIBP will set.
12. RIH w/ CIBP and set 50' above perforations +/- 2997'. Load well with fluid and pressure test casing to 500 psig.
13. RU wireline and run CBL to determine cement top behind 2-7/8" casing. Based on cement top it will be determined where perforations and cement placement behind casing will be required to properly P&A well. Top of cement is unknown. Report CBL results to regulatory agencies and engineer. **The order and detail of the next steps could change based on the CBL results.**
14. RIH w/ 1-1/4" workstring and spot 1000' (32.5 cu.ft.) plug on top of CIBP (+/- 2997'). This should P&A the PC and FT Coal formations from 2997'-2690'.
15. **NOTE: Before pumping next plug, check CBL report and determine TOC behind 2-7/8" casing. Perforating will be required if TOC is below 997' before setting tubular cement plug.** POOH with workstring to 1997'. Pump and displace 1000' (32.5 cu. ft) plug from 1997' to 997' inside 2-7/8" casing. This should put cement across the Ojo Alamo and Kirtland formations.
16. POOH with workstring to 997'. Pump and displace 697' (22.7 cu.ft.) plug from 997' to 300' inside 2-7/8" casing string. Circulate hole at 300' prior to TOOH to ensure space to run perf guns. TOOH with workstring.
17. RU perforating guns. TIH and perf at 269'. Pump and displace a 269' (92.8 cu. ft.) cement plug inside the 2 7/8" casing/annulus all the way to surface.
18. Perform underground disturbance and hot work permits. Cut off tree.
19. If cement cannot be seen on all annulus and casing strings, remedial cementing will be required from surface.
20. Install well marker and identification plate per BLM requirements.
21. RD and release all equipment. Remove all LOTO equipment.
22. Ensure all reports are loaded into DIMS. Print out summary of work and place in wellfile. Notify Sherri Bradshaw of completed P&A.

Current Wellbore

AL Elliott D 6

Sec 13, T29N R9W

API # 30-045-20713

GL: 6416'

History:

Completed in PC in 12/70

Ran tubing 2/74

Formation Tops:

Ojo Alamo 1319'

Kirkland 2073'

Fruitland Coal 2741'

Pictured Cliffs 3035'

8-5/8" @ 219'

200 sxs cmt
circulated to surface

Est. TOC @ ??? (TS)
(did not circulate at surface)

Ojo Alamo

Kirkland

Fruitland

Picture Cliffs

Tubing: 1 1/4" 2.3# @ 3062'

PC Perforations

3047' -3062' w/ 30,000#'s 10/20 sand

2-7/8" 6.4# @ 3140'

800 sxs cmt

PBTD: 3129'

TD: 3155'

updated: 10/20/08 AA

Proposed P&A plug Set Program

AL Elliott D 6
Sec 13, T29N R9W
API # 30-045-20713

GL: 6416'

History:

Completed in PC in 12/70
Ran tubing 2/74

Formation Tops:

Ojo Alamo	1319'
Kirtland	2073'
Fruitland Coal	2741'
Pictured Cliffs	3035'

8-5/8" @ 219'

200 sxs cmt
circulated to surface
Perfs at 269'

Est. TOC @ ??? (TS)
(did not circulate at surface)

Ojo Alamo

Kirkland

Fruitland

Picture Cliffs

PC Perforations

3047' -3062' w/ 30,000#'s 10/20 sand

2-7/8" 6.4# @ 3140'

800 sxs cmt

PBTD: 3129'

TD: 3155'

updated: 10/20/08 AA