

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078386-A ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Report to lease

8. FARM OR LEASE NAME, WELL NO.

Sunray G 2C

9. API WELL NO.

30-045-34603 - 0052

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 21, T31N, R9W, NMPM

RCVD NOV 20 '08
DIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

NOV 13 2008

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit O (SWSE), 1060' FSL & 1910' FEL ✓

At Bottom

At top prod. interval reported below Same as Above

At total depth Same as Above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPURRED

06/11/08

16. DATE T.D. REACHED

06/23/08

17. DATE COMPL. (Ready to prod.)

10/20/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6211' KB 6226'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7691'

21. PLUG, BACK T.D., MD & TVD

6454'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde 4570'-5612'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	226'	12-1/4"	Surface: 76sx (122cf)	5bbl
7", J-55	20#	3296'	8 3/4"	Surface: 532sx (1108cf)	79bbl w/ Stage tool @ 2362'
4.5", J-55	10.5#/11.6#	7689'	6 1/4"	TOC 1950':322sx (647cf)	cmt plugs @ 7300', 6614' = 4bbl

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8", 4.7# L-80	5650'	5506'

31. PERFORATION RECORD (Interval, size and number)

PLO-LMN @ 1spf w/ .34"
5172'-5612' 29 Holes
UMN-CH @ 1 spf w/ .34"
4570'-5038' 35 Holes

64 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

5172'-5612'	Acidized w/ 10 bbl 15% HCL Acid
	Frac w/ 52038 Gal 60Q N2 S/F w/ 100000# 20/40 Bardy Sand
4570'-5038'	Acidized w/ 10 bbl 15% HCL Acid
	Frac w/ 44520 Gal 60Q N2 S/F w/ 100000# 20/40 Brady Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
10/20/08	1	1/2"	→	.08 bbl/h	33 mcf/h	0.50 bbl/h		
FLOW-TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
N/A	SI-240	→	2 bbl/d	792 mcf/d	12 bbl/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a stand alone Mesa Verde, Plugged and abandoned the Dakota due to Water production.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Technician

DATE

ACCEPTED 11/11/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

86 NMOCD

NOV 17 2008

FARMINGTON FIELD OFFICE
BY J. Sayers

Ojo Alamo	1712	1765 White, cr-gr ss.	Ojo Alamo	1712
Kirtland	1765	2633 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	1765
Fruitland	2633	3048 fine gr ss.	Fruitland	2633
Pictured Cliffs	3048	3210 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3048
Lewis	3210	3756 Shale w/siltstone stringers	Lewis	3210
Huerfanito Bentonite	3756	4119 White, waxy chalky bentonite	Huerfanito Bentonite	3756
Chacra	4119	4566 Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Chacra	4119
Mesa Verde	4566	4919 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4566
Menefee	4919	5270 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	4919
Point lookout	5270	5619 lower part of formation	Point lookout	5270
Mancos	5619	6576 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	5619
Gallup	6576	7304 gry ss w/irreg.interbed sh	Gallup	6576
Greenhorn	7304	7354 Highly calc gry sh w/thin lmst.	Greenhorn	7304
Graneros	7354	7415 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7354
Dakota	7415		Dakota	7415

Rebail to 1000

- 0025

if 20/1000