

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AS DRILLED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-34650	² Pool Code 80690	³ Pool Name So. Los Pinos Frt/Sand Pictured Cliffs
⁴ Property Code 19641	⁵ Property Name Northeast Blanco Unit	⁶ Well Number 257H
⁷ OGRID No. 06137	⁸ Operator Name Devon Energy Production Company, L.P.	⁹ Elevation 6205' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	35	31-N	7-W		2390'	NORTH	1240'	WEST	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	31-N	7-W		681'	SOUTH	2022'	WEST	San Juan

¹² Dedicated Acres SW/4-160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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RCVD NOV 21 '08
OIL CONSERV. DIV.
DIST. 3

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the Division.

5272' ®

11-24-08	2390'	SURFACE 1240'	7" SHOE & TOP OF PC	35	5280' ®	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Mike Pippin</u> Date: 11/19/08 Printed Name: <u>Mike Pippin</u>
						¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 9/16/08 Signature and Seal of Professional Surveyor: Gary D. Vann 7016 Certificate Number

5280' (R)

8/11/25



Job Number:
Company: Devon Energy
Lease/Well: NEBU 257H
Location: San Juan County
Rig Name:
RKB:
G.L. or M.S.L.:

State/Country: New Mexico
Declination:
Grid:
File name: J:\CUST08~1\SURVEYS\DEVON\08229.SVY
Date/Time: 09-Oct-08 / 07:31
Curve Name: AS Drilled

API# 30-045-34650

7" @ 3875'
E SURF 2390 FN 1240 FW
1045 309
3435 FN 1609 FW
5280
1845 FS

Inwell, Inc

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane 160.40
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

#257H
E SURF 2390 FN 1240 FW
2209 782
4599 FN 2022 FW
BH 5280
5091 681 FS

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
2305.42	.00	.00	2305.42	.00	.00	.00	.00	.00	.00
2347.00	3.00	195.80	2346.98	-1.05	-.30	.89	1.09	195.80	7.22
2440.00	7.40	180.00	2439.58	-9.38	-.96	8.52	9.43	185.84	4.93
2533.00	14.10	181.10	2530.90	-26.72	-1.18	24.77	26.74	182.52	7.21
2625.00	22.90	174.00	2618.07	-55.78	.48	52.71	55.79	179.50	9.86
2719.00	34.80	166.90	2700.28	-100.27	8.50	97.31	100.63	175.15	13.15
2811.00	43.00	163.40	2771.82	-156.01	23.44	154.83	157.76	171.45	9.22
2903.00	46.60	161.90	2837.09	-217.86	42.80	219.59	222.03	168.89	4.08
2996.00	58.90	162.10	2893.28	-288.13	65.62	293.45	295.51	167.17	13.23

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
3089.00	68.80	161.40	2934.21	-367.31	91.75	376.81	378.60	165.97	10.67
3182.00	73.40	158.40	2964.34	-449.89	122.01	464.75	466.14	164.83	5.81
3276.00	73.10	156.50	2991.43	-533.02	156.52	554.64	555.52	163.64	1.96
3368.00	75.50	156.80	3016.32	-614.33	191.62	643.01	643.52	162.68	2.63
3460.00	75.70	155.90	3039.20	-695.95	227.37	731.90	732.15	161.91	.97
3553.00	75.10	156.40	3062.64	-778.26	263.76	821.65	821.74	161.28	.83
3647.00	75.10	158.30	3086.82	-862.09	298.74	912.35	912.38	160.89	1.95
3742.00	75.00	159.00	3111.33	-947.58	332.15	1004.09	1004.10	160.68	.72
3794.00	75.70	159.60	3124.48	-994.64	349.94	1054.39	1054.40	160.62	1.75
PC Top @ 3850' MD/3138' TVD									
3848.99	75.82	159.03	3138.00	-1044.50	368.76	1107.68	1107.68	160.55	1.03
3968.00	76.10	157.80	3166.87	-1151.86	411.24	1223.07	1223.07	160.35	1.03
4062.00	82.20	158.90	3184.56	-1237.63	445.27	1315.28	1315.29	160.21	6.59
4156.00	86.30	160.30	3193.97	-1325.27	477.86	1408.78	1408.79	160.17	4.61
4247.00	91.30	161.20	3195.88	-1411.13	507.84	1499.73	1499.74	160.21	5.58
4341.00	93.00	162.10	3192.35	-1500.29	537.42	1593.63	1593.64	160.29	2.05
4433.00	92.00	161.80	3188.34	-1587.68	565.89	1685.51	1685.51	160.38	1.13
4526.00	91.80	161.30	3185.25	-1675.85	595.31	1778.44	1778.44	160.44	.58
4620.00	91.60	161.40	3182.47	-1764.87	625.36	1872.39	1872.39	160.49	.24
4713.00	91.60	160.30	3179.87	-1852.69	655.85	1965.35	1965.35	160.51	1.18
4807.00	91.30	160.40	3177.49	-1941.19	687.45	2059.32	2059.32	160.50	.34
4899.00	91.10	160.90	3175.56	-2027.97	717.93	2151.30	2151.30	160.51	.59
4991.00	92.00	160.30	3173.07	-2114.71	748.48	2243.26	2243.26	160.51	1.18
5022.00	91.00	160.60	3172.26	-2143.92	758.85	2274.25	2274.25	160.51	3.37
Projected to Bit									
5091.00	91.00	160.60	3171.06	-2208.99	781.76	2343.24	2343.24	160.51	.00