

Submit To, Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-045-34691								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Heaton Com 6. Well Number: #100S RCVD NOV 13 '08				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						OIL CONS. DIV.				
8. Name of Operator Burlington Resources						9. OGRID 14538 DIST. 3				
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat Basin Fruitland Coal				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	32	31N	11W		736	North	1152	West	San Juan
BH:										
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		
07/15/08	08/01/08		10/28/08			10/28/08		5823GL, 5834'KB		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
2511'			2456'			No		GR/CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
Basin Fruitland Coal 2292'-2074'										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
7"		20#, J-55		132'		8 3/4"		Surface 34sx(54cf)		2 bbls
4 1/2"		10.5#, J-55		2501'		6 1/4"		Surface 232 sx(546)		32 bbls
24. LINER RECORD										
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN			
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2 3/8" 4.7#		2290'								
J-55										
26. Perforation record (interval, size, and number)										
Lower FC										
.34 @ 2 SPF 2272' - 2292' = 40 holes										
.34 @ 3 SPF 2254' - 2256' = 6 holes & 2236' - 2239' = 9 holes										
Upper FC										
.34 @ 2 SPF 2154' - 2164' = 20 holes, 2142' - 2145' = 6 holes, 2136' - 2139' = 6										
2083' - 2086' = 6 holes, 2074' - 2078' = 8 holes. Total FC = 101 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
2292' - 2236						A/12 bbls 10% formic acid . Frac w/3,000 25# X-Link pre-pad followed by 27,804 gals 25# linear 75% N2 foam w/75,000# 20/40 Brady sand and 1,135,800 SCF N2				
2164' - 2074'						A/12 bbls 10% formic acid . Frac w/ 2016 gals 25# X-Link pre-pad followed by 28,854 gals 25# linear 75% N2 foam w/69,620# 20/40 Brady sand and 966,219 SCF N2.				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)			
SI		Flowing					SI			
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
10/26/08	1	1/2"	Test Period	0	23 mcfh	.13 bwph				
Flow Tubing Press. SI-360	Casing Pressure SI-365#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
			0 bopd	561 mcfh	3 bwph					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
To be sold										
31. List Attachments										
This is a standalone Fruitland Coal Well.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										

11/18

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Signature Name Sasha Neumann Title Regulatory Technician

Date 11-10-08

E-mail Address spang@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 849	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 884	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1895	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2309	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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