

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-07502
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
8. Well Number 48
9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator CONOCOPHILLIPS COMPANY	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter A : 990 feet from the North line and 990 feet from the East line Section 35 Township 29N Range 6W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> Vent Bradenhead	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests to vent the bradenhead per the attached procedure.

RCVD NOV 25 '08
OIL CONS. DIV.

DIST. 3

Spud Date : **8/26/56**

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Macey N. Monroe TITLE Staff Regulatory Technician DATE 11/24/08

Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com PHONE: 505-326-9752

For State Use Only

APPROVED BY: Kelly G. Bode TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 26 2008
Conditions of Approval (if any): NOTIFICATION SHOULD BE MADE TO 334-6178 EXT. 16

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After having confirmed that the San Juan 29-6 Unit 48 is a safe distance from public roads and residential areas, ConocoPhillips proposes to vent the bradenhead and intermediate valves to determine whether the pressure present on both is a result of stored pressure that was previously charged by the casing as a result of a wellhead failure which has since been repaired. The bradenhead and intermediate valves will be vented in the following manner:

- Once the rig has moved off of location, a pit will be moved onto location to ensure that if any liquids are produced via either the bradenhead or intermediate valve, no soil contamination results (no liquid production is anticipated).
- Once the pit has been installed, the bradenhead and intermediate valves will be opened and allowed to vent for two (2) weeks. After 2 weeks, Kelly Roberts with NMOCD will be notified of the upcoming bradenhead test and the intermediate and bradenhead valves will be shut-in for 24 hours. 24 hours after notifying Kelly Roberts and shutting in the valves, a bradenhead test will be conducted. Kelly Roberts will be notified of the results of the bradenhead test.
- The bradenhead and intermediate valves will be reopened and allowed to vent for one month from the date to the 2 week test. After one month, Kelly Roberts with the NMOCD will be notified of the upcoming bradenhead test and the intermediate and bradenhead valves will be shut-in for 24 hours. 24 hours after notifying Kelly Roberts and shutting in the valves, a bradenhead test will be conducted. Kelly Roberts will be notified of the results of the bradenhead test.
- The bradenhead and intermediate valves will be reopened and allowed to vent for one month from the date of the monthly test. Three monthly tests will be taken, each following the above described procedure. Each test's results will be reported to Kelly Roberts with the NMOCD.
- After three months of testing, the well's status will be reevaluated to determine whether pressure was actually stored from a previous wellhead failure or if there is an alternate pressure source which needs to be eliminated.