

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 20 2008

FORM APPROVED
Budget Bureau No. 1004-0135

Bureau of Land Management

Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #229

9. API Well No.
30-039-24496

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1865' FSL, 1055' FWL, NW/4 SW/4, SEC 29, T31N, R05W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other PUMP REPAIR

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-03-2008

RU FB tank, SITP=0, SICP=340#, BD to FB tank, RU unit, floor on unit to big, hits A-legs on pump jack, RD floor, had smaller floor brought out f/ town, RD head off pumping unit, chg pump on rig pump not working, got pump primed up, press test tbg 700#, lost 400# in 5 min, unseat pump and reseal, press to 800#, lost 180# 3 min, bleed off press, unseat pump and POOH w/ rods, 1.25" PR X 22' X 1.5" X 10' liner, 2' X 3/4" pony rod, 4' X 3/4" pony rod, 129 - 3/4" rods, 2.5" X 1.25" pump, , ND B-1 adapter, NU BOPE, RU floor, change over to pull tbg, secure well, SDFN.

RCVD NOV 25 '08
OIL CONS. DIV.
DIST. 3

CONTINUED ON ATTACHED SHEET:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date November 17, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

ACCEPTED FOR RECORD

NOV 21 2008

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11-04-2008

SITP=340#, SICP=340#, BD to FB tank, unable to RU tongs, don't have long enough pins or bolts, wait on mechanic to repair rig floor, repair floor and tongs, TOOH tally 2 7/8" 6.5# J-55 eue tbg, 10' pup, 2 - 6' pups, 103 jts, 2.28" SN, mud anchor = 3270.54', TIH w/ 4 3/4" bit, c/o 3' of fill w/ 12 bph mist to PBTD @ 3287', circ clean, TOOH w/ 4 3/4" bit, TIH w/ mud anchor, 2.28 F-N, 10 stands, secure well, drain up equip, SDFN.

11-05-2008

PJSM, finish TIH w/ prod. Tbg, RU SBS, band 1/4" chem inj line to last 242' of tbg, land 2 7/8" 6.4# J-55 EUE tbg as follows top down w/ KB corr: 1 jt, 10' pup, 6' pup, 6' pup, 102 jts, 2.28" F-Nipple @ 3253', orange peeled MA @ 3282', perfs 3108'-3287', ND BOPE, NU B-1 adapter, RIT w/ 2.5"X1.25"X10X14 RHAC pump, 129 - 3/4" rods, 4' pony, 2' pony, 1.25"X22' PR X 1.5"X10' liner, seat pump, load tbg w/ prod water and test to 500 psi 15 min, good test, bleed press to 300 psi, stroke pump and press to 500 psi 5 min, good test, bleed off press, set tag, hang rods on unit, RD pump, pit, air package, to windy to RD unit, will Rd in morning, rel. rig to RU#206A.

ROSA UNIT #229 BASIN FRUITLAND COAL

Location:

1865' FSL and 1055' FWL
NW/4 SW/4 Sec 29(L), T31N R5W
Rio Arriba, New Mexico

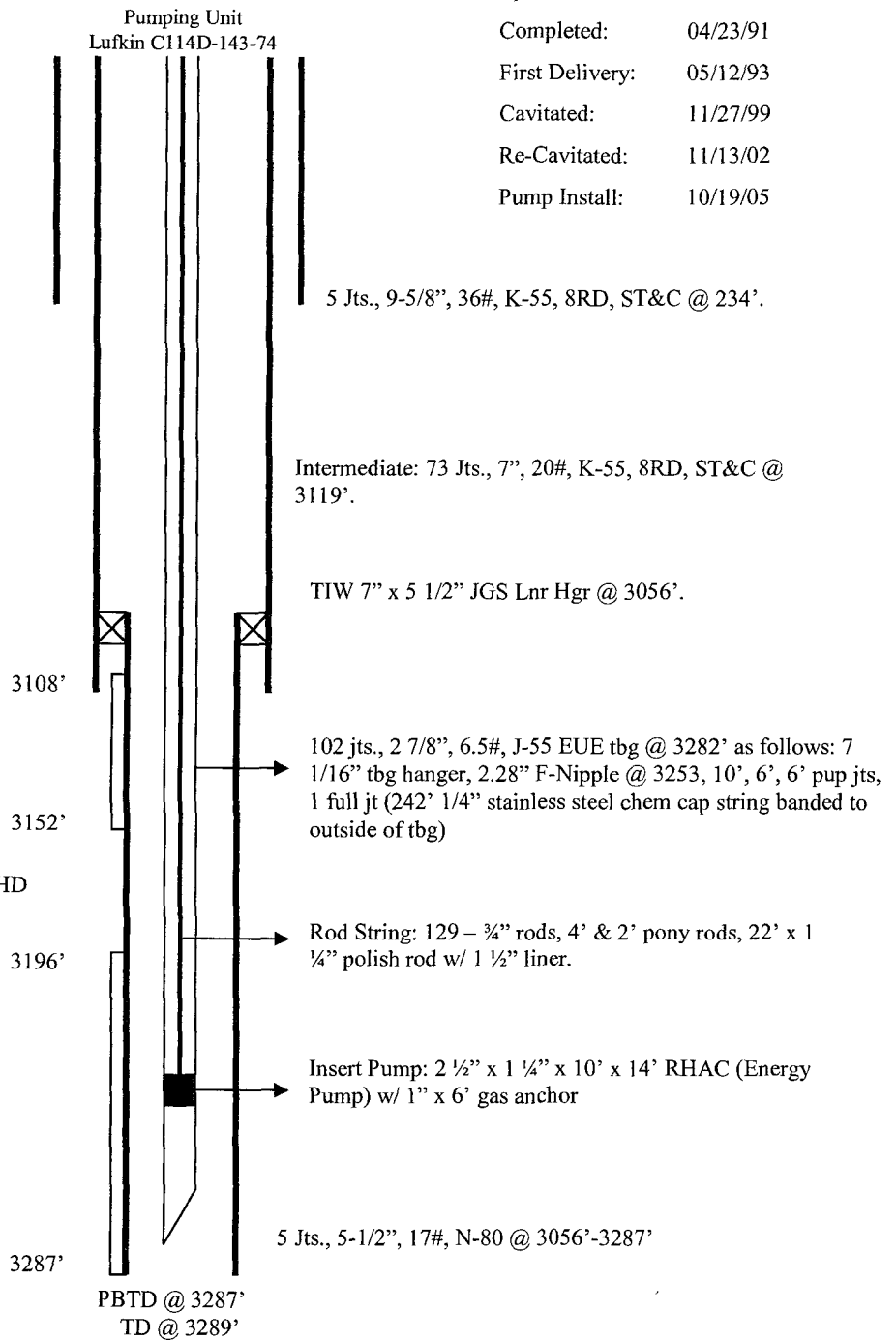
Elevation: 6430' GR
API # 30-039-24496

Spud: 10/05/90
Completed: 04/23/91
First Delivery: 05/12/93
Cavitated: 11/27/99
Re-Cavitated: 11/13/02
Pump Install: 10/19/05

Top	Depth
Ojo Alamo	2520'
Kirtland	2675'
Fruitland	3080'

Perforations: 4 JSPF, 512 Holes @ 0.56" EHD

Underream 6-1/4"-9-1/2"
from 3125'-3289'



Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	160 sx	109 Cu. Ft.	Surface
8-3/4"	7", 20#	660 sx	1109 Cu. Ft.	Surface
9 1/2"	5-1/2", 17#	None	N.A.	N.A.