

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT  
Bureau of Land Management  
Farmington Field Office

RECEIVED

NOV 20 2008

FORM APPROVED  
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 810' FWL, SW/4 NW/4, SEC 24-T31N-R06W

5. Lease Designation and Serial No.  
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #206A

9. API Well No.  
30-039-29495

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other PUMP REPAIR & C/O

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-06-2008

PJSM w/ crew, RD unit, brakes on unit wont release, Triple-S load out equip., road equip. to RU#206A and spot in, pusher and crew try to get unit going, call for mechanic, mechanic looked at unit, needs new pads, Genes Frame and Alignment coming out to repair brakes over night.

11-07-2008

Unit repaired, road unit to 206A, spot in, PJSM, RU unit, pump, FB tank, SITP=20#, SICP=180#, BD to FB tank, had trouble starting rig pump 3/4 hr, press test tbg before unseating pump to 700 psi, tbg leaking off, unseat pump, POOH w/ 1.25" PR X 1.5" liner, 2' X 3/4" pony, 124 - 3/4" rods, 3 - 1.25" sinker bars, 1.25" pump, ND B-1 adapter, NU adapter spool and BOPE, RU floor, tongs, change over to pull 2 7/8" tbg, pull tbg hanger, RU SBS, TOO H w/ 2 7/8" tbg and spool up 1/4" chem line, SIW for weekend.

RCVD NOV 25 '08  
OIL CONS. DIV.  
DIST. 3

CONTINUED ON ATTACHED SHEET:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert  
Rachel Lippert

Title Engineering Technician II

Date

November 17, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NOV 21 2008

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MMOCD

11-10-2008

SICP=400#, BD to FB tank, MU 4 3/4" bit, tally 2 7/8" tbg on TIH, run standing valve in F-nipple, 24 stands in hole PT tbg 800#, tbg leak, pull tbg and isolate leak, found 3 corroded pins and couplings, replace bad jts, PT tbg 800# held, bleed off press and TIH w/ rest of tbg, PT 800# held, retrv standing valve w/ sandline, tag fill @ 3238', c/o 3' of fill to PBTD @ 3241' w/ 12 bph mist, circ. clean, bypass air, TOOH w/ bit, secure well, SDFN.

11-11-2008

SICP+500#, BD to FB tank, RU SBS, TIH w/ prod tbg while banding 1/4" chem inj to tbg, land 2 7/8" 6.5# J-55 EUE tbg as follows top down w/ KB corr: 2 7/8" tbg hanger, 1 jt, 2', 4', 10' pup jts, 98 jts, 2.28" SN @ 3195', 2 7/8" MA @ 3222', FC perfs 2985' to 3182', RD SBS, floor, ND BOPE, NU B-1 adapter, RIT w/ 6' X 1" gas anchor, 2 1/2" X 1 1/4" pump, 3 - 1 1/4" sinker bars, 124 - 3/4" rods, 2' X 3/4" pony, 1 1/4" PR X 1 1/2" liner, seat pump, load tbg w/ prod water and test to 500# 15 min, good test, bleed off press, stroke test pump to 500#, good test, hang rods on unit, RD, rel. rig to RU#31B.

# ROSA UNIT #206A BASIN FRUITLAND COAL

Location:

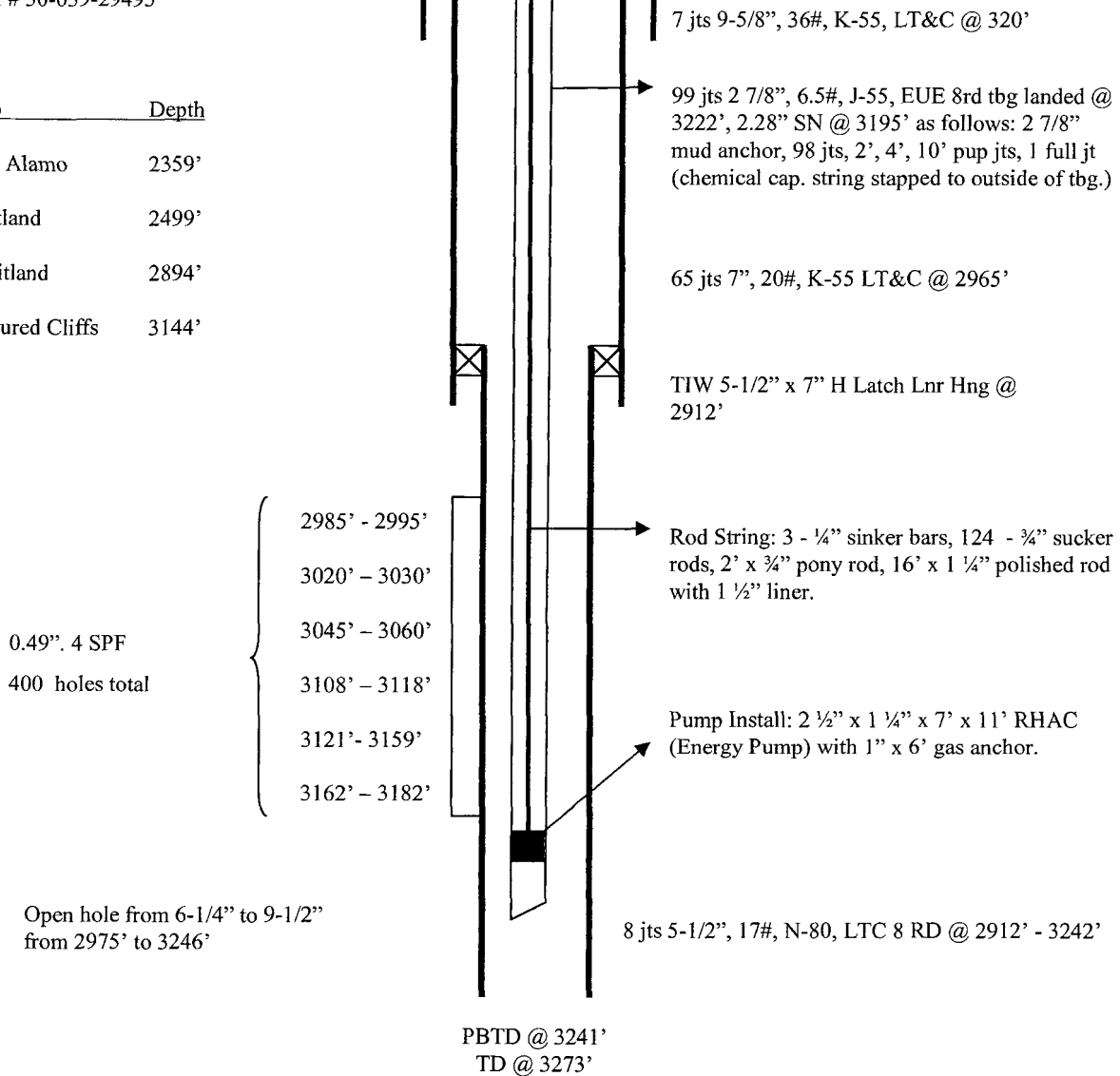
1980' FNL and 810' FWL  
SW/4 NW/4 Sec 24(E), T31N, R6W  
Rio Arriba, New Mexico

Elevation: 6302' GR  
API # 30-039-29495

Top	Depth
Ojo Alamo	2359'
Kirtland	2499'
Fruitland	2894'
Pictured Cliffs	3144'

Pumping Unit  
Lufkin C-114-DA-54-16A

Spud: 06/08/05  
Completed: 10/28/05  
1st Delivery: 11/02/05  
Pump Install: 12/21/06



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	160 sx	224 cu. ft.	Surface
8-3/4"	7", 20#	500 sx	1013 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		