Form 3160-4 (August 2007)

UNITED STATES

RECIPIENT	
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FORM APPROVED

DEPARTMENT OF THE INTERIOR		OMB NO. 1004-013
BUREAU OF LAND MANAGEMENT	NOV 0 2 2008	Expires July 31, 201
ELL COMPLETION OR RECOMPLETION REPO	5 Lease Serial No.	

	WEL	_ COMP	LETION O	R RECOI	MPLEII	ON REPO	Byreau of L	JG and Man	cor mont	NMNM 30	าวรา		
la. Type	of Well [☐ Oil Wei	l X Gas W	/ell 🔲 🗀	ry	Other		ton Field		6 If Indian, A	Tribe Name	promi	
	of Completion [.]	_ 	New Well	Work (•	Deepen	Plug Bac		Resvr,.	7. Unit or CA Agreement Name and No.			
		Oth	er							Repo		1	Total dela
	of Operator	_								8. Lease Nan			faring some same same same same same same same sa
Energer 3. Addres	n Resource	s Corpo	<u>ration</u>			13	3a. Phone No.	(include ar	rea code)	Carrac		#1	Carry Inches
	fton Place	. Eban	inaton 1	MM 9740	1	-		325.680	,	9. API Well h			
Locatio	on of Well (Rep	ort location	n clearly and	ın accordan	ce with Fo	ederal requir	ements)*	323.000	<u> </u>			- 0051	
At surfa	· -	FSL,	2020' FE	To ried and Pool, or Exploratory									
	090	ESL,	2020 FE	ш <i>(</i> () SW/	OE.				11. Sec., T., R			
At top r	orod interval re	norted belo	W 1670	****						Survey or		T32N, R05W	NMP
			16/9	FSL,	1641'	FEL				12. County or		13. State	
At total	depth 102	5' FNL,	759' E	EL/						Rio Arrib	1 2	NM	
14. Date S			e T.D. Reach	ed		16. Date C	Completed					KB, RT, GL)*	
							& A [Ready to	o Prod			,	
09/	′30/08		10/25/08	1		-	11/14/08			7065 '	$^{ m GL}$		
18. Total	Depth. MD	70	30' 🖊 19.	Plug Back			7080'	20. De	pth Bridge I	Plug Set M	D		
	TVD		58'			VD	3658'		···		VD		
21. Type I	Electric & Othe	r Mechanio	al Logs Run	(Submit cop	y of each)	1		22. Was	s well cored?	X No	Y	es (Submit analysis)	
									DST run	No No		es (Submit report	
None	g and Liner Rec	ord (Panos	t all stymas s	at m mall)				Dire	ectional Surve	y? No	X Y	es (Submit copy)	
				т		Stage Cemente	r No.of S	lks &	Slurry Vol		T		
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Depth	Type of		(BBL)	Cement 7	Гор*	Amount Pulled	
L2.25	9.625	32.3		223		-	125	sks				148 cu.ft	<u>ci</u> rc.
8.75	7.0	23		4355	1		675	sks				1227 cu.ft	<u>circ</u>
6.25	4.50	11.6	42981	7080	1	_	nor	ne l					
	,												
24. Tubing	g Record						•						
Size	Depth Set (MD) Pa	cker Depth (M	D) Siz	e	Depth Set (MI	D) Packer I	Depth (MD)	Size	Depth Set	(MD)	Packer Depth (MI	D)
2.375"	4051												
25 Produc	cing Intervals				2	6 Perforation	n Record						
	Formation		Тор	Botto	m	Perfora	ated Interval		Size	No Holes		Perf Status	
<u>)</u>	ruitland (coal	4349' 7031'		.' /				0.50	16,092		6 jspf	
)													
()													
)													
27. Acid, I	Fracture, Treati	nent, Cem	ent Squeeze, l	Etc.									
	Depth Interval						Amount an	d Type of Ma	aterial				
			none										

8. Product	tion - Interval A												
Date First	Test	Hours	Test	Oıl	Gas		al Gravity	Gas	Produc	tion Method			
	Test Date	·	Test Production	Oıl BBL	Gas MCF 600	Water O C	nl Gravity orr API	Gas Gravity	Produc	tion Method	iomod	una	
Date First Produced Choke	Test Date 11/15/08 Tbg Press.	Hours Tested 2	Production	BBL Oil	MCF 600 Gas	BBL Co	as. Oil			tion Method	pumpi	ing	
Date First Produced Choke	Test Date 11/15/08 Tbg Press. Flwg	Hours Tested 2 Csg. Press.	Production	BBL Oil	MCF 600	BBL Co	orr API	Gravity		tion Method	pumpi	ing	
Date First Produced Choke Size	Test Date 11/15/08 Tbg Press. Flwg SI 150	Hours Tested 2 Csg. Press.	Production 24	BBL Oil	MCF 600 Gas	BBL Co	as. Oil	Gravity		tion Method	pumpi	ng	
Date First Produced Choke Size 8a. Produc	Test Date 11/15/08 Tbg Press. Flwg SI 150 ction-Interval B	Hours Tested 2 Csg. Press. 900	Production 24 Hr.	Oil BBL	MCF 600 Gas MCF	BBL C Water G BBL R	orr API fas. Oil atio	Gravity Well Status	s				
Date First Produced Choke Size 8a. Produc Date First	Test Date 11/15/08 Tbg Press. Flwg SI 150	Hours Tested 2 Csg. Press.	Production 24 Hr. Test Production	Oil BBL	MCF 600 Gas	BBL C Water G BBL R	as. Oil	Gravity	s	tion Method		.ng EPTED FOR RECOR	- Q
Date First Produced Choke Size 28a. Produce Date First Produced	Test Date 11/15/08 Tbg Press. Flwg SI 150 tion-Interval B	Hours Tested 2 Csg. Press. 900 Hours Tested	Production 24 Hr. Test	Oil BBL Oil BBL	MCF 600 Gas MCF	Water BBL C	ras. Oil atio	Gravity Well Status	Produc		ACCE	EPTED FOR RECOR	
Date First Produced Choke Size	Test Date 11/15/08 Tbg Press. Flwg SI 150 Stion-Interval B Test Date Tbg. Press Flwg	Hours Tested 2 Csg. Press. 900	Production 24 Hr. Test Production	Oil BBL I	Gas MCF Gas MCF Gas MCF	BBL C Water BBL R Water BBL C Water BBL C Water GBBL R	ias. Oil atio	Gravity Well Status Gas Gravity	Produc		ACCE		
Date First Produced Choke Size 28a. Produce Date First Produced Choke Size	Test Date 11/15/08 Tbg Press. Flwg SI 150 ction-Interval B Test Date Tbg. Press	Hours Tested 2 Csg. Press. 900 Hours Tested Csg. Press.	Production 24 Hr. Test Production 24 Hr.	Oil BBL I	Gas MCF Gas MCF Gas MCF	BBL C Water BBL R Water BBL C Water G Water G	ias. Oil atio	Gravity Well Status Gas Gravity	Produc		ACCE N(EPTED FOR RECOR	

28b. Product	ion - Inter	val C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravity Corr, API	Gas Gravity	Production Method		
Choke Size	Tbg Pre Fiwg SI	SS Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
28c. Produc	tion-Inter	val D				1					
			Oil BBL				Gas Gravity				
Choke Size	Tbg. Pre Flwg. SI	ss. Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oıl Ratio	Well Status			
29. Disposit	tion of Gas	(Sold, used for	fuel, vented, e	etc.)	_•	to be	sold	!	•		
Show al	ll important g depth inte	zones of poros	clude Aquifers ty and contents thion used, time t	thereof. C				31. Forma	tion (Log) Markers		
Forma	ation	Тор	Bottom		Descriptions, Contents, etc.				Name	Top Meas.Depth	
								Nacimie	nto	<u> </u>	
								Ojo Ala		3140'	
				İ				Kirtlan		3349'	
1						•		Fruitla		3616'	
								Fruitla		4626'	
									nd Coal Base		
			ļ						d Cliffs		
22 Addition		ro Gashada ah	agging procedu								
Electi	rical/Mech	ianical Logs (nttached by pla)	Geol	logic Repo	rt DST R	eport Direct	tional Survey		
		·	nd cement ver		<u> </u>	Analysis	Other:	1.6			
				u intorma	ition is con	inplete and	correct as detern		able records (see attached is	nstructions)*	
Name (pa	lease prin	Vicki	Donaghey	,			· · · · · ·	Title Regulat	cory Analyst		
Signature	• <u>Vic</u>	<i>ki</i>	nade	Sur J	<u>/</u>	``		Date11/20	0/08	V	
fitle 18 U.S.	.C. Section	n 1001 and T	itle 43 U.S.C	Section	1212, mak	e it a crim	e for any person	knowingly and wi	llfully to make to any dep	artment or agency of the Un	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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