

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 21 2008

Amended

Bureau of Land Management  
Farmington Field Office

## Sundry Notices and Reports on Wells

- |   |   |
|---|---|
| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/><br/>Unit I (NESE), 1440' FSL &amp; 920' FEL, Sec. 21, T28N, R6W, NMPM</p> | <p>5. <b>Lease Number</b><br/>USA SF-079193</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b><br/><br/>San Juan 28-6 Unit</p> <p>8. <b>Well Name &amp; Number</b><br/><br/>SJ 28-6 Unit #459S</p> <p>9. <b>API Well No.</b><br/><br/>30-039-30293</p> <p>10. <b>Field and Pool</b><br/><br/>Basin FC/ Blanco PC</p> <p>11. <b>County and State</b><br/>Rio Arriba Co., NM</p> |
|---|---|

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |
|   | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

☒ Other - Casing Report

RCVD NOV 25 '08  
OIL CONS. DIV.  
DIST 3

## 13. Describe Proposed or Completed Operations

07/19/08 MIRU AWS 580. PT csg to 600#/30 Min - Test Good. RIH w/6 1/4" bit & tagged on cmt @ 300'. D/O cmt & drilled ahead to 3530' TD. TD reached 07/20/08. 07/21/08 Circ hole. RIH w/85 jts, 4 1/2", 10.5#, J-55 ST&C csg & set @ 3516' DV tool set @ 2638'. 07/22/08 RU to cement. **STAGE 1**- Pre-flushed w/ 10 bbls gel & 2 bbls FW. Pumped **Scavenger** - 29sx (88cf - 16bbl) Premium Lite Cement w/1% CACL2, .25pps Cellophane Flakes, .2% FL-52, followed by **Lead** - 116sx (160cf - 28 bbl) Premium Lite, w/ 1% CACL2, .2% FL-52, .25#/sx Cello-phane flakes. Dropped plug and displaced w/20 bbl H2O & 35bbl mud. Bump plug to 1350PSI, plug down @02:18 hrs. Circulate 16bbls cement to surface. **STAGE 2** - Pumped pre-flush of 10bbl Gel H2O & 2 bbl FW. **Scavenger- 19sx (57cf-10bbl)** Premium Lite Cement w/3% CACL2, .25pps Cellophane Flakes, .2% FL-52, 5pps, LCM, .4% SMS. **Tail 252sx (537cf-95bbl)** Premium Lite cement w/ 3% CACL2, .2% FL-52A, .25#/sx Cellophane flakes, 5pps LCM, .4% SMS. Drop plug & displaced w/41 bbls FW. Bump plug to 2500 PSI, plug held. Closed DV tool. Circ 31bbls cmt to surface. RD, RR 07/22/08.

PT will be conducted with the completion rig &amp; recorded on next report.

## 14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 11/20/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

## CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

11/20

