DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Amended

NOV 2 0 2008

Type of Well GAS Type of Well GAS Title Indian, All. or Tribe Name 7. Unit Agreement Name PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Surf: Unit E (SWNW), 1610' FNL & 1030' FWL, Section 27, T27N, R4W, NMPM BH: Unit C (NENW), 550' FNL & 2600' FWL, Section 27, T27N, R4W, NMPM BH: Unit C (NENW), 550' FNL & 2600' FWL, Section 27, T27N, R4W, NMPM BH: Unit C (NENW), 550' FNL & 2600' FWL, Section 27, T27N, R4W, NMPM Type of Submission Type of Submission Notice of Inext Abandoment	Sundry Notices and Reports on Wells	bi'i Fa	.u or Lang Island amington Field C	., ന ദ	Γά
Type of Well GAS 7. Unit Agreement Name Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Surf: Unit E (SWNW), 1610* FNL & 1030* FWL, Section 27, T27N, R4W, NMPM BH: Unit C (NENW), 590* FNL & 2600* FWL, Section 27, T27N, R4W, NMPM BH: Unit C (NENW), 590* FNL & 2600* FWL, Section 27, T27N, R4W, NMPM COUNTY CONSTRUCTION CARRIED Notice of Interest Type of Action Now Construction Recompletion Recompletion Now Construction Recompletion Now Construction Recompletion R					
Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Surf: Unit E (SWNW), 1610' FNL & 1030' FWL, Section 27, T27N, R4W, NMPM BH: Unit C (NENW), 550' FNL & 2666' FWL, Section 27, T27N, R4W, NMPM H9t' aoqs' CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Bobbs surry Premium Lite FM, w878 bentonite, 3% CACL2, 25% Celloflake, 4% FL-52, 5% MSK LCM-1, 4% SMS (28 Celloflake, 4% FL-52, 5% MSK LCM-1, 4% SMS (28 Celloflake, 4% FL-52, 5% MSK LCM-1, 4% SMS (28 Celloflake, 4% FL-52, 5% MSK LCM-1, 4% SMS (28 Celloflake,	· -			6.	If Indian, All. or
BURLINGTON RESCURICES OIL & GAS COMPANY LP Address & Phone No. of Operator Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Surf: Unit E (SWNW), 1610' FNL & 1030' FWL, Section 27, T27N, R4W, NMPM BH: Unit C (NENNY), 530' FNL & 29660' FWL, Section 27, T27N, R4W, NMPM BH: Unit C (NENNY), 530' FNL & 29660' FWL, Section 27, T27N, R4W, NMPM 10. Field and Pool Basin DK/Blanco MV BH: Unit C (NENNY), 530' FNL & 29660' FWL, Section 27, T27N, R4W, NMPM 11. County and State Rio Arriba Co., NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent X. Subsequent Report Abendonment	N 10 4			7.	Unit Agreement Name
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Surf: Unit E (SWNW), 1610° FNL & 1930° FWL, Section 27, T27N, R4W, NMFM BH: Unit C (NENW), 539° FNL & 2660° FWL, Section 27, T27N, R4W, NMFM BH: Unit C (NENW), 539° FNL & 2660° FWL, Section 27, T27N, R4W, NMFM BH: Unit C (NENW), 539° FNL & 2660° FWL, Section 27, T27N, R4W, NMFM Z. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intern Type of Action Recompletion Non-Routine Fracturing Location Fracturing Water Shut off Final Abandonment Altering Casing Non-Routine Fracturing Non-Routine Fracturing Plugging Non-Routine Fracturing					
PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Surf: Unit E (SWNW), 1610* FNL & 1830* FWL, Section 27, T27N, R4W, NMFM BH: Unit C (NENW), 550* FNL & 2660* FWL, Section 27, T27N, R4W, NMFM BH: Unit C (NENW), 550* FNL & 2660* FWL, Section 27, T27N, R4W, NMFM Type of Submission Now Construction No	RESOURCES OIL & GAS COMPAN	NY LP		8	
PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Surf: Unit E (SWNW), 1610° FNL & 1030° FWL, Section 27, T27N, R4W, NMPM BH: Unit C (NENW), 550° FNL & 2660° FWL, Section 27, T27N, R4W, NMPM Hqq* 2094° 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Notice o	. Address & Phone No. of Operator			0.	
Surf: Unit E (SWNW), 1610' FNL & 1030' FWL, Section 27, T27N, R4W, NMPM BH: Unit C (NENW), 590' FNL & 2660' FWL, Section 27, T27N, R4W, NMPM HYS' 204S' 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Note of Intent Intent Note of Intenting Note of Intentin	PO Box 4289, Farmington, NM 87499 (505) 326	-9700		9.	
Surf: Unit E (SWNW), 1610' FNL & 1030' FWL, Section 27, T27N, R4W, NMPM BH: Unit C (NENW), 596' FNL & 2666' FWL, Section 27, T27N, R4W, NMPM 11. County and State Rio Arriba Co., NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Aban		· · · · · · · · · · · · · · · · · · ·			30-039-30420
BH: Unit C (NENW), 550° FNL & 2060° FWL, Section 27, T27N, R4W, NMPM 11. County and State Rio Arriba Co., NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent **A Subsequent Report** **Recompletion** **Non-Routine Fracturing** **Casing Report** **Non-Routine Fracturing** **On-Routine F				10.	
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Notice of Intent Notice of Intent X Subsequent Report Plugging Casing Repair Non-Routine Fracturing Non-Routine	BH: Unit C (NENW), 530' FNL & 2060' FWL,			11	
Type of Action Notice of Intent Type of Action	44k. 2048.			11.	•
/18/08 Aztec 673. PT csg to 600#/30 mins – test good. RD tester. RIH w/8 %" bit & DD tool. Tagged cmt @ 314'. D/O cmt & drilled ahead to 5616' interm TD (TMD), reached 7/24/08. Circ to TD. TOOH w/DD tool. Circ hole. RIH w/131 jts, 7", 23#, -80 LT&C csg & set @ 5606' DV tool @ 3709'. Stage 1 Pre-flush w/10 bbls gel water & 2 bbls FW. Scavenger 20 sx(60 cf – 1 bbls slurry) Premium Lite FM, w/8% Bentonite, 3% CACL2, 25# Cello flake, .4% FL-52, 5#/sx LCM-1, .4% SMS. Lead 200 x (426 cf – 76 bbls slurry) Premium Lite FM, w/8% Bentonite, 3% CACL2, .25# Cello flake, .4% FL-52, 5#/sx LCM-1, .4% SMS atil 90 sx (124 cf – 22 bbls slurry) Type III, w/1% CACL2, .25# Celloflake, .2% FL-52. Dropped plug & displaced w/90 bbls FW. Scavenger 20 sx (62 cf – 10 bbls slurry) Premium Lite FM, w/8% Bentonite, 3% Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. Lead 570 sx (1214 cf – 216 bbls slurry) Premium Lite FM, w/8% Bentonite, 3% Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. Lead 570 sx (1214 cf – 216 bbls slurry)) Premium Lite FM, w/8% Bentonite, 3% Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. Dropped plug and displaced w/146 bbls FW. Bumped plug & closed DV tool to 2340# @ 0038 hrs. Circ 60 bbls cmt to urface. 7/27/08 @ 0330hrs PT csg to 1500#/30 mins – test good. (28/08 RIH w/6 ½" bit D/O DV tool @ 3709' & cmt. Drilled ahead to 8694' TMD TD. TD reached 7/30/08. Circ hole. RIH 07 jts, 4 ½", 11.6#, J-55/L-80 ST&C & LT&C csg & set @ 8689'. Pre-flush w/10 bbls gel water & 2 bbls FW. Scavenger 0 sx (31 cf – 6 bbls slurry) Premium Lite, w/.3% CD-32, .25# Cellophane flake, 1% FL-52, 6.25# LCM-1. Tail 230 sx (451 cf-10 bbls slurry) Premium lite, w/.3% CD-32, .25# Cellophane flake, 1% FL-52, 6.25# LCM-1. Tail 230 sx (451 cf-10 bbls slurry) Premium lite, w/.3% CD-32, .25# Cellophane flake, 1% FL-52, 6.25# LCM-1. Tail 230 sx (451 cf-10 bbls slurry) Premium lite, w/.3% CD-32, .25# Cellophane flake, 1% FL-52, 6.25# LCM-1. Dropped plug & Displaced w/10 bbls sugar water & 128 bbls FW. Bumped plug to 1366# @ 1829 hrs 7/31/08. ND BOP & NU WH. RD &	Casing Repair	Water Shut off			OIL CONS. DIV.
This space for Federal or State Office use) APPROVED BY	& drilled ahead to 5616' interm TD (TMD), reached 7. 2-80 LT&C csg & set @ 5606' DV tool @ 3709'. St. 1 bbls slurry) Premium Lite FM, w/8% Bentonite, 3% x (426 cf - 76 bbls slurry) Premium Lite FM, w/8% B Tail 90 sx (124 cf - 22 bbls slurry) Type III, w/1% CA Sumped plug to 965# @ 1755 hrs. Open DV tool, Cir Scavenger 20 sx (62 cf -10 bbls slurry) Premium Lite Lead 570 sx (1214 cf - 216 bbls slurry) Premium Lite Lead 570 sx (1214 cf - 216 bbls slurry) Premium Lite Lead 570 sx (1214 cf - 216 bbls slurry) Premium Lite Lead 570 sx (1214 cf - 216 bbls slurry) Premium Lite Lead 570 sx (1214 cf - 216 bbls slurry) Premium Lite Lead 570 sx (1214 cf - 216 bbls slurry) Premium Lite Lead 570 sx (114 cf - 216 bbls slurry) Premium Lite Lead 570 sx (114 cf - 216 bbls slurry) Premium Lite Lead 570 sx (114 cf - 216 bbls slurry) Premium Lite Lead 570 sx (114 cf - 216 bbls slurry) Premium Lite, w/.3% cm Loo jts, 4 ½", 11.6#, J-55/L-80 ST&C & LT&C csg & Loo sx (31 cf - 6 bbls slurry) Premium Lite, w/.3% CD-32, .25# Cello bbls sugar water & 128 bbls FW. Bumped plug to 136 Loo bbls sugar water & 128 bbls FW. Bumped plug to 136 Loo bbls sugar water & 128 bbls FW. Bumped plug to 136 Loo bbls sugar water & 128 bbls FW. Bumped plug to 136 Loo bbls sugar water & 128 bbls FW. Bumped plug to 136 Loo bbls sugar water & 128 bbls FW. Bumped plug to 136 Loo bbls sugar water & 128 bbls FW. Bumped plug to 136 Loo bbls sugar water & 128 bbls FW. Bumped plug to 136 Loo bbls sugar water & 128 bbls FW. Bumped plug to 136 Loo bbls sugar water & 128 bbls FW. Bumped plug to 136 Loo bbls sugar water & 128 bbls FW. Bumped plug to 136 Loo bbls sugar water & 128 bbls FW. Bumped plug to 136 Loo bbls sugar water & 128 bbls FW. Bumped plug to 136 Loo bbls sugar water & 128 bbls FW. Bumped plug to 136 Loo bbls sugar water & 128 bbls FW. Bumped plug to 136 Loo bbls sugar water & 128 bbls FW. Bumped plug to 136 Loo bbls sugar water & 128 bbls FW. Bumped plug to 136	24/08. Circ to TD. TOOH age 1 Pre-flush w/10 bbls go CACL2, .25# Cello flake, entonite, 3% CACL2, .25# CL2, .25# CEL0 flake, .2% c 25bbl cmt to surface. Sta FM, w/8% Bentonite, 3% Ge FM, w/8% Bentonit	I w/DD tool. Cirel water & 2 bbl4% FL-52, 5#/s cello flake, .4% FL-52. Dropped 2 pre-flush w. Celloflake, .4% F. Celloflake, .4% Gool to 2340# @ 0 MD TD. TD react 10 bbls gel water 1% FL-52, 6.25# LCM-1. Dropped BOP & NU Wwill be recorded on the state of the sta	rc hole is FW. ix LCN of FL-5 i plug 10 bb FL-52, FL-52, FL-52 i plug 1038 hed 7/2 & 2 hed 7/4 & CM opped TH. Rion the	e. RIH w/131 jts, 7", 23#, Scavenger 20 sx(60 cf – M-1, .4% SMS. Lead 200 2, 5#/sx LCM-1, .4% SMS. & displaced w/90 bbls FW. bls gel water & 2 bbls FW. 5#/sx LCM-1, .4% SMS. 2, 5#/sx LCM-1, .4% SMS. 2, 5#/sx LCM-1, .4% hrs. Circ 60 bbls cmt to //30/08. Circ hole. RIH bbls FW. Scavenger M-1. Tail 230 sx (451 cf – plug & Displaced w/10 D & RR 7/31/08. e next report.
APPROVED BY Title Date ACCEPTED FOR RECORD CONDITION OF APPROVAL, if any: NIMOCO	Signed	Kelly Jeffery	_ Title <u>Regulato</u>	ry Te	chnician Date 11/19
CONDITION OF APPROVAL, if any:	(This space for Federal or State Office use)	Title			Date ACCEPTED END DECOM
	CONDITION OF APPROVAL, if any:	MAROOD			

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