

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

NOV 20 2008

Amended

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. **Type of Well**  
GAS

2. **Name of Operator**

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit E (SWNW), 1610' FNL & 1030' FWL, Section 27, T27N, R4W, NMPM  
BH: Unit C (NENW), 530' FNL & 2060' FWL, Section 27, T27N, R4W, NMPM  
498' 2098'

5. **Lease Number**  
USA - SF-080675
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**  
San Juan 27-4 Unit
8. **Well Name & Number**  
Well Name & Number
9. **San Juan 27-4 Unit 133N API Well No.**  
30-039-30420
10. **Field and Pool**  
Basin DK/Blanco MV
11. **County and State**  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection

RCVD NOV 25 '08

OIL CONS. DIV.

DIST. 3

**13. Describe Proposed or Completed Operations**

7/18/08 Aztec 673. PT csg to 600#/30 mins - test good. RD tester. RIH w/8 3/4" bit & DD tool. Tagged cmt @ 314'. D/O cmt & drilled ahead to 5616' interm TD (TMD), reached 7/24/08. Circ to TD. TOOH w/DD tool. Circ hole. RIH w/131 jts, 7", 23#, L-80 LT&C csg & set @ 5606' DV tool @ 3709'. **Stage 1** Pre-flush w/10 bbls gel water & 2 bbls FW. **Scavenger** 20 sx (60 cf - 11 bbls slurry) Premium Lite FM, w/8% Bentonite, 3% CACL2, .25# Cello flake, .4% FL-52, 5#/sx LCM-1, .4% SMS. **Lead** 200 sx (426 cf - 76 bbls slurry) Premium Lite FM, w/8% Bentonite, 3% CACL2, .25# Cello flake, .4% FL-52, 5#/sx LCM-1, .4% SMS. **Tail** 90 sx (124 cf - 22 bbls slurry) Type III, w/1% CACL2, .25# Celloflake, .2% FL-52. Dropped plug & displaced w/90 bbls FW. Bumped plug to 965# @ 1755 hrs. Open DV tool, Circ 25bbl cmt to surface. **Stage 2** pre-flush w/10 bbls gel water & 2 bbls FW. **Scavenger** 20 sx (62 cf - 10 bbls slurry) Premium Lite FM, w/8% Bentonite, 3% Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. **Lead** 570 sx (1214 cf - 216 bbls slurry) Premium Lite FM, w/8% Bentonite, 3% Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. Dropped plug and displaced w/146 bbls FW. Bumped plug & closed DV tool to 2340# @ 0038 hrs. Circ 60 bbls cmt to surface. 7/27/08 @ 0330hrs PT csg to 1500#/30 mins - test good.

7/28/08 RIH w/6 1/4" bit D/O DV tool @ 3709' & cmt. Drilled ahead to 8694' TMD TD. TD reached 7/30/08. Circ hole. RIH 207 jts, 4 1/2", 11.6#, J-55/L-80 ST&C & LT&C csg & set @ 8689'. Pre-flush w/10 bbls gel water & 2 bbls FW. **Scavenger** 10 sx (31 cf - 6 bbls slurry) Premium Lite, w/.3% CD-32, .25# Cellophane flake, 1% FL-52, 6.25# LCM-1. **Tail** 230 sx (451 cf - 80 bbls slurry) Premium lite, w/.3% CD-32, .25# Cellophane flake, 1% FL-52, 6.25# LCM-1. Dropped plug & Displaced w/10 bbls sugar water & 128 bbls FW. Bumped plug to 1366# @ 1829 hrs 7/31/08. ND BOP & NU WH. RD & RR 7/31/08. PT will be conducted by the completion rig & recorded on the next report. TOC will be recorded on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Kelly Jeffery Title Regulatory Technician

Date 11/19/08

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD

NOV 21 2008

FARMINGTON FIELD OFFICE  
BY: J. Salazar