

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator El PamCo, Inc. 3. Address of Operator PO Box 14738 Albuquerque, NM 87191 4. Well Location Unit Letter <u>I</u> : <u>1710</u> feet from the <u>South</u> line and <u>1110</u> feet from the <u>East</u> line Section <u>24</u> Township <u>29N</u> Range <u>11W</u> NMPM County <u>San Juan</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	WELL API NO. 30-045-07994
	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
	6. State Oil & Gas Lease No.
	7. Lease Name or Unit Agreement Name Valdez
	8. Well Number <u>1</u>
9. OGRID Number 006834	
10. Pool name or Wildcat Aztec Fruitland Sand	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/14/08 RU Bloomfield Well Service and BOP. Set CIBP @ 1500'. Pressure tested casing to 500#. Held for 15 min. Perforated casing @ 200', 4 SPF. Ran 47 JTS 1 1/4" tubing to 1496'. Shut down.

11/15/08 RU Superior. Pumped 12 SKS, 2.5 bbls Type 5 cement to set cement plug @ 1500 - 1400'. Lay down 22 JTS tubing. Pumped 46 SKS, 9.75 bbls Type 5 cement to set plug @ 765' to 350'. Lay down 25 JTS tubing, pull BOP. Pump 143 SKS, 30.8 bbls Type 5 cement. Circulate 5 bbls cement to surface. Shut Bradenhead valve. Pumped 20 bbls down back side. Shut down.

11/17/08 Cut off wellhead, erect dry hole marker. Clean up location.

RCVD NOV 25 '08

OIL CONS. DIV.

Spud Date:

Rig Release Date:

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William J. Mayhew TITLE Vice President DATE 11/19/08

Type or print name William J. Mayhew E-mail address: Bill@McKayOilandGas.com PHONE: 505-296-5508

For State Use Only

Deputy Oil & Gas Inspector,

District #3

APPROVED BY: Felix G. Padilla TITLE

DATE

NOV-26-2008

Conditions of Approval (if any):

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web page  
under forms.  
www.emnrd.state.us/oed