

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-23660
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No. E-3148-7
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: Burroughs State
4. Well Location Unit Letter <u>K</u> : <u>1450</u> feet from the <u>South</u> line and <u>1820</u> feet from the <u>West</u> line Section <u>36</u> Township <u>26N</u> Range <u>11W</u> NMPM County <u>San Juan</u>		8. Well Number # <u>1E</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6390' GL		9. OGRID Number 162928
		10. Pool name or Wildcat Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Casing Repair

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We suspect this well has developed a casing leak. We plan to isolate and repair the leak as follows:

1. MIRU. ND WH. NU BOP.
2. TOOH with 2.3.75" tubing. RCVD NOV 26 '08
3. TIH with 4.50" RBP and set @ 6000'. Test plug to 500 psi. Dump sand on top of plug. OIL CONS. DIV.
4. TIH with 4.50" packer to isolate csg. leak. Cement will be determined after injection rate. DIST. 3
5. Squeeze casing leak. Drill out cement and test casing to 500 psi.
7. TOOH with RBP. TIH with 2.375" production tubing and clean out to PBTD. Land tubing
8. ND BOP. NU WH. Return to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kirt Snyder TITLE District Engineer DATE 11/20/2008  
Type or print name Kirt Snyder E-mail address: ksnyder@energen.com PHONE 505.325.6800

For State Use Only

APPROVED BY Felix G. Pelt TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 26 2008  
Conditions of Approval (if any): NOTIFY NMOLD AZTEC (334-6178 EXT 16) 24 HOURS PRIOR TO CEMENTING

B 12/1

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Type or print name Kirt Snyder E-mail address: ksnyder@energen.com PHONE 505.325.6800

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