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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** MOV 24 2008 FORM APPROVED OMB No 1004-0135 Expires July 31, 2010

County or Parish, State

San Juan County, New Mexico

Fai mingt Lease Serial None

	NM-012202

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or tribe Name Abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Well Name and No. Oil Well Gas Well Other Bolack E 1M Name of Operator API Well No. **BP America Production Company** Attn: Kristen Holder 30-045-29251 Phone No. (include area code) Field and Pool, or Exploratory Area P.O. Box 3092 Houston, TX 77253 281-504-0921 Otero Chacra

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	. TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/Resume) Reclamation Recomplete	Water shut-Off Well Integrity Other Lowering Tubing		
Subsequent Report	Change Plans	Plug and Abandon	Water Disposal			
Final Abandonment Notice	Convert to Injection	Plug Back				

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

RCUD MOV 25'08 10/30/08 RU AWS 840. RU 3" FL with clamps and cables. 10/31/08 Blow well down. NU BOP & Floor. Press Test BOP, charted ok. Pull Tbg Hngr. TOOH w/

2 1/16" Prod tbg. Install hanger w/ twc. Press test, ok. Kill well w/30bbls 2% KCL. PU 1 1/4" Drill pipe, TIH Brk CIRC w/ air mist, circ at top of Dakota, Clean up. 11/06/08

POH w/DP, bit broken off at shank. 11/07/08

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1590' FSL & 1090' FEL SEC 33 T28N R08W

11/10-12/08 Fishing

TIH land 2 1/16", 3.25#, J-55 tbg at 6532'. Test tbg, ok. RD, ND BOP, NU WH. Turn well over to production.

I hereby certify that the foregoing is true and correct Name (Printed/typed) Kristen Holder Regulatory Analyst Title Date Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the Office subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Ur any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction. NOV 2 5 2008

OIL CONS. DIV.

DIST. 3

NMOCD />/