

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/21/2008

API No. 30-045-34569  
DHC No. DHC4017  
Lease No. SF-077652

Well Name  
East

Well No.  
#17S

Unit Letter <b>I</b>	Section <b>26</b>	Township <b>T031N</b>	Range <b>R012W</b>	Footage <b>1745' FSL &amp; 660' FEL</b>	County, State <b>San Juan County, New Mexico</b>
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Completion Date <b>8/7/08</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>
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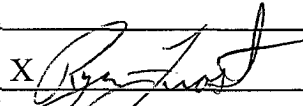
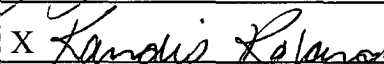
FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>FRUITLAND COAL</b>	<b>.537EUR</b>	<b>66%</b>		<b>66%</b>
<b>FRUITLAND SAND</b>	<b>.273 EUR</b>	<b>34%</b>		<b>34%</b>

.810

FCVD NOV 25 '08

OIL CONS. DIV.  
DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon volumetric allocation, based on log analysis from the Fruitland Coal and Fruitland Sand formations. Oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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