

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

NOV 24 2008

SF-080112

Bureau of Land Management

Harrington Field Office

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. SF-080112
2. Name of Operator BP America Production Company Attn: Kristen Holder		6. If Indian, Allottee or tribe Name Management
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-504-0921	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1730 FSL & 1050 FWL Sec 17 T 28N R 08W		8. Well Name and No. Riddle Com 9
		9. API Well No. 30-045-25017
		10. Field and Pool, or Exploratory Area Basin Dakota, Blanco Mesaverde, Otero Chacra
		11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Water shut-Off
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Well Integrity
	☐ Change Plans	☐ Plug and Abandon	☒ Other
	☐ Convert to Injection	☐ Plug Back	Clarify Allocation Method

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

It is and has been BP America's intent to Downhole Commingle (per DHC # 4096 dated 11-09-08) the above mentioned well and report production based on the subtraction method using the projected future decline for production in the Dakota as well as the Mesaverde. The production from the Dakota and Mesaverde shall serve as a base for production subtracted from the total production of the commingled well. The balance of the production will be attributed to the Otero Chacra. Attached is the future production decline for the Dakota and the Mesaverde.

The NMOCD in Santa Fe has been notified of allocation method via the form C-103.

RCVD DEC 1 '08

OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

DIST. 3

Kristen Holder

Title Regulatory Analyst

Signature

Kristen Holder

Date 11-20-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Joe Hunt	Title GCP	Date 11-24-08
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFD	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Riddle Com 9									
MesaVerde Formation									
API #	3004525017								
Starting 1/05 thru 11/16									
Exponential Decline									
Qi =	169.6	mcf/d	1-Jan-2008						
Qf =	75.0	mcf/d							
D =	8.75%	per year							
Starting 11/16 thru 8/40									
Exponential Decline									
Qi =	75.0	mcf/d	16-Nov-2016						
Qf =	8.0	mcf/d							
D =	9.00%	per year							
Mesaverde Forecast MCF/D									
Date	Gas Rate mcf/d	Gas Volume MMSCF	Date	Gas Rate mcf/d	Gas Volume MMSCF	Date	Gas Rate mcf/d	Gas Volume MMSCF	
Jan-08	124.58	3.86	Dec-10	129.44	4.01	Nov-13	99.12	2.97	
Feb-08	169.90	4.93	Jan-11	128.44	3.98	Dec-13	98.36	3.05	
Mar-08	172.45	5.35	Feb-11	127.49	3.57	Jan-14	97.60	3.03	
Apr-08	108.43	3.25	Mar-11	126.55	3.92	Feb-14	96.88	2.71	
May-08	121.19	3.76	Apr-11	125.59	3.77	Mar-14	96.17	2.98	
Jun-08	162.30	4.87	May-11	124.63	3.86	Apr-14	95.43	2.86	
Jul-08	161.07	4.99	Jun-11	123.68	3.71	May-14	94.71	2.94	
Aug-08	159.82	4.95	Jul-11	122.74	3.81	Jun-14	93.99	2.82	
Sep-08	158.61	4.76	Aug-11	121.79	3.78	Jul-14	93.27	2.89	
Oct-08	157.40	4.88	Sep-11	120.86	3.63	Aug-14	92.55	2.87	
Nov-08	156.21	4.69	Oct-11	119.94	3.72	Sep-14	91.84	2.76	
Dec-08	155.02	4.81	Nov-11	119.03	3.57	Oct-14	91.14	2.83	
Jan-09	154.24	4.78	Dec-11	118.12	3.66	Nov-14	90.45	2.71	
Feb-09	153.11	4.29	Jan-12	116.89	3.62	Dec-14	89.76	2.78	
Mar-09	151.98	4.71	Feb-12	116.01	3.36	Jan-15	89.06	2.76	
Apr-09	150.82	4.53	Mar-12	115.15	3.57	Feb-15	88.41	2.48	
May-09	149.67	4.64	Apr-12	114.27	3.43	Mar-15	87.76	2.72	
Jun-09	148.53	4.46	May-12	113.40	3.52	Apr-15	87.09	2.61	
Jul-09	147.40	4.57	Jun-12	112.54	3.38	May-15	86.42	2.68	
Aug-09	146.26	4.53	Jul-12	111.69	3.46	Jun-15	85.77	2.57	
Sep-09	145.14	4.35	Aug-12	110.82	3.44	Jul-15	85.11	2.64	
Oct-09	144.04	4.47	Sep-12	109.98	3.30	Aug-15	84.45	2.62	
Nov-09	142.94	4.29	Oct-12	109.15	3.38	Sep-15	83.81	2.51	
Dec-09	141.85	4.40	Nov-12	108.32	3.25	Oct-15	83.17	2.58	
Jan-10	140.75	4.36	Dec-12	107.49	3.33	Nov-15	82.54	2.48	
Feb-10	139.71	3.91	Jan-13	106.96	3.32	Dec-15	81.91	2.54	
Mar-10	138.68	4.30	Feb-13	106.17	2.97	Jan-16	81.05	2.51	
Apr-10	137.63	4.13	Mar-13	105.38	3.27	Feb-16	80.45	2.33	
May-10	136.58	4.23	Apr-13	104.58	3.14	Mar-16	79.85	2.48	
Jun-10	135.54	4.07	May-13	103.78	3.22	Apr-16	79.24	2.38	
Jul-10	134.51	4.17	Jun-13	102.99	3.09	May-16	78.64	2.44	
Aug-10	133.46	4.14	Jul-13	102.21	3.17	Jun-16	78.04	2.34	
Sep-10	132.45	3.97	Aug-13	101.42	3.14	Jul-16	77.45	2.40	
Oct-10	131.44	4.08	Sep-13	100.65	3.02	Aug-16	76.85	2.38	
Nov-10	130.44	3.91	Oct-13	99.88	3.10	Sep-16	76.26	2.29	

Riddle Com 9									
Dakota Formation									
API #	3004525017								
Starting 1/05 thru 8/40									
Exponential Decline									
Qi =	50.81	mcf/d	1-Jan-2008						
Qf =	2.10	mcf/d							
D =	9.31%	per year							
DK Formation Forecast MCF/D									
	Gas	Gas		Gas	Gas		Gas	Gas	
Date	Rate	Volume	Date	Rate	Volume	Date	Rate	Volume	
	mcf/d	MMSCF		mcf/d	MMSCF		mcf/d	MMSCF	
Jan-08	37.00	1.15	Jan-11	37.77	1.17	Jan-14	28.18	0.87	
Feb-08	51.04	1.48	Feb-11	37.47	1.05	Feb-14	27.96	0.78	
Mar-08	51.23	1.59	Mar-11	37.18	1.15	Mar-14	27.74	0.86	
Apr-08	32.60	0.98	Apr-11	36.88	1.11	Apr-14	27.51	0.83	
May-08	36.45	1.13	May-11	36.58	1.13	May-14	27.29	0.85	
Jun-08	48.49	1.46	Jun-11	36.28	1.09	Jun-14	27.07	0.81	
Jul-08	48.10	1.49	Jul-11	35.99	1.12	Jul-14	26.85	0.83	
Aug-08	47.71	1.48	Aug-11	35.69	1.11	Aug-14	26.62	0.83	
Sep-08	47.32	1.42	Sep-11	35.40	1.06	Sep-14	26.41	0.79	
Oct-08	46.93	1.46	Oct-11	35.11	1.09	Oct-14	26.19	0.81	
Nov-08	46.55	1.40	Nov-11	34.83	1.05	Nov-14	25.98	0.78	
Dec-08	46.18	1.43	Dec-11	34.54	1.07	Dec-14	25.77	0.80	
Jan-09	45.92	1.42	Jan-12	34.16	1.06	Jan-15	25.56	0.79	
Feb-09	45.56	1.28	Feb-12	33.89	0.98	Feb-15	25.35	0.71	
Mar-09	45.20	1.40	Mar-12	33.62	1.04	Mar-15	25.15	0.78	
Apr-09	44.83	1.35	Apr-12	33.35	1.00	Apr-15	24.95	0.75	
May-09	44.47	1.38	May-12	33.08	1.03	May-15	24.75	0.77	
Jun-09	44.11	1.32	Jun-12	32.81	0.98	Jun-15	24.55	0.74	
Jul-09	43.75	1.36	Jul-12	32.54	1.01	Jul-15	24.35	0.76	
Aug-09	43.39	1.35	Aug-12	32.28	1.00	Aug-15	24.15	0.75	
Sep-09	43.04	1.29	Sep-12	32.01	0.96	Sep-15	23.95	0.72	
Oct-09	42.69	1.32	Oct-12	31.75	0.98	Oct-15	23.75	0.74	
Nov-09	42.34	1.27	Nov-12	31.50	0.95	Nov-15	23.56	0.71	
Dec-09	41.99	1.30	Dec-12	31.24	0.97	Dec-15	23.37	0.72	
Jan-10	41.65	1.29	Jan-13	31.07	0.96	Jan-16	23.11	0.72	
Feb-10	41.32	1.16	Feb-13	30.82	0.86	Feb-16	22.93	0.67	
Mar-10	41.00	1.27	Mar-13	30.58	0.95	Mar-16	22.75	0.71	
Apr-10	40.66	1.22	Apr-13	30.33	0.91	Apr-16	22.56	0.68	
May-10	40.33	1.25	May-13	30.09	0.93	May-16	22.38	0.69	
Jun-10	40.00	1.20	Jun-13	29.84	0.90	Jun-16	22.20	0.67	
Jul-10	39.68	1.23	Jul-13	29.60	0.92	Jul-16	22.02	0.68	
Aug-10	39.35	1.22	Aug-13	29.36	0.91	Aug-16	21.84	0.68	
Sep-10	39.03	1.17	Sep-13	29.12	0.87	Sep-16	21.66	0.65	
Oct-10	38.71	1.20	Oct-13	28.88	0.90	Oct-16	21.48	0.67	
Nov-10	38.40	1.15	Nov-13	28.64	0.86	Nov-16	21.31	0.64	
Dec-10	38.09	1.18	Dec-13	28.41	0.88	Dec-16	21.14	0.66	