

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

NOV 25 2008

1. **Type of Well**
GAS

Bureau of Land Management
Farmington Field Office

6. **Lease Number**
ST-080510
**If Indian, All. or
Tribe Name**

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. **Unit Agreement Name**

San Juan 28-5 Unit

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**

9. **San Juan 28-5 Unit 91P
API Well No.**

30-039-30372

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit M (SWSW), 1035' FSL & 865' FWL, Sec. 14, T28N, R5W, NMPM
BH: Unit K (NESW), 1955' FSL & 1925' FWL, Sec. 14, T28N, R5W, NMPM

10. **Field and Pool**
Blanco Mesa Verde / Basin
11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	RCVD DEC 2 '08
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	OIL CONS. DIV.
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	DIST. 3
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

11/08/08 MIRU AWS 673, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 213', D/O cmt and drilled ahead to 4684', circ hole. RIH w/ 107 jnts of 7" 20# L-80csg set @ 4674' w/ ST @ 3378'. RU CMT 11/16/08. 1st Stage Preflushed w/ 10bbl GW, 10bbl FW. Pumped Scavenger 20sx(62cf-11bbl) & Lead 120sx(259cf-46bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FI-52, 5pps LCM 1, .4% SMS, Tail 110sx(152cf-27bbl) type 3 cmt w/ 1% Calc, .25pps Cello flake, .2% FL-52. Dropped Plug & Displaced w/ 60bbl FW, 122bbl DM, Open ST, Circ 1 bbl cmt to surface. 2nd Stage Preflushed w/ 10bbl GW, 10bbl FW. Pumped Scavenger 20sx(62cf-11bbl) & Lead 480sx(1024cf-182bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FI-52, 5pps LCM 1, .4% SMS. Dropped Plug & Displaced w/ 133bbl FW, closed ST, Circ 70 bbl cmt to surface. ✓
11/17/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 8465' TD. TD reached on 11/20/08, circ hole. RIH w/ 204 jnts of 4.5" 11.6# L-80/J-55 csg set @ 8428'. RU CMT 11/22/08, Preflushed w/ 10bbl GS, 2bbl FW. Pumped Scavenger 10sx(34cf-6bbl) & Tail 330sx(653cf-116bbl) Prem Lite w/ .3% CD-32, .25pps Cello Flake, 1% FL-52, 6.25pps LCM 1. Dropped plug and displaced w/ 130bbl H2O. ND BOP. RD, released 11/22/08. ✓

PT will be conducted by completion rig; results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

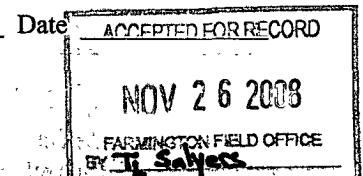
Signed Kelly Jeffery Title Regulatory Technician Date 11/24/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



AO 12/3