Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. **30-045-10103**

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. E-29302

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: **Farmington Com**

1. Type of Well: Oil Well [ ] Gas Well [X] Other

8. Well Number: **1**

2. Name of Operator: **BURLINGTON RESOURCES OIL & GAS COMPANY LP**

9. OGRID Number

3. Address of Operator: **PO Box 4298, Farmington, NM 87499**

10. Pool name or Wildcat: **Basin Dakota**

4. Well Location
Unit Letter **L** : **1695** feet from the **South** line and **895** feet from the **West** line
Section **36** Township **31N** Range **13W** NMPM County **San Juan**

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **6091' GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[X]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD DEC 2 '08
OIL CONS. DIV.
DIST. 3

Burlington Resources wishes to P&A this well per the attached procedures and well bore schematic.

A COMPLETE C-144 MUST BE SUBMITTED TO AND APPROVED BY THE NMOCD FOR: A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS

SPUD DATE: **11/28/1960** RIG RELEASE DATE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tamra Sessions TITLE **Staff Regulatory Technician** DATE **12/1/2008**

Type or print name **Tamra Sessions** E-mail address: **sessitd@conocophillips.com** PHONE: **505-326-9834**

For State Use Only

APPPROVED BY Kelly G. Roberts TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 03 2008

Conditions of Approval (if any): NOTIFY NMOCD AZTEC 24 HOURS PRIOR TO START OF WORK.

12/2

ConocoPhillips
Farmington Com #1 (DK)
Plug and Abandon

Lat 36° 51' 13" N **Long** 108° 9' 40" W

Prepared By: Karen Work Date: 12/01/2008

PE Peer review/approved By: Date:

Scope of work: The intent of this procedure is to Plug and Abandon the wellbore.

Est. Cost:

Est. Rig Days: 5

WELL DATA:

API: 3004510103

Location: 1695' FSL & 895' FWL, T31N R13W Section 36 Unit J

PBTD: 7041' TD: 7077'

Perforations: 6856'-6930' (DK)

Casing:	OD	Wt., Grade	Connection	ID/Drift (in)	Depth
	8-5/8"	24.0#, K-55	-	8.097/7.972	231'
	5 1/2"	14.0#, J-55	-	5.012/4.887	7076'
Tubing:	2-3/8"	4.7#, J-55		1.995/1.901	6741'
Seat Nipple:	2-3/8"	4.7#, J-55			6709'

Well History: The Farmington Com #1 is a stand-alone Dakota well spud in September of 1960. This well has had one workover to date in 1979 were a packer was set and a new tubing string was installed. This well has produced minimally since January of 2008. A wireline was performed on 07/18/08 which showed a possible hole in the tubing as well as possible scale. A workover was performed November 8, 2008 which found a scaled in packer and sand returns with water production @ 2160' of about 19 bbls/hr. The tubing was chemically cut above the packer and found to have corroded thread ends as well as heavy scaling. The tubing was laid down and fishing attempted. During fishing, a piece of casing was found (2.2' by 2-1/4" wide paper thin sliver). A casing inspection log was run which found holes and crimped collars from 2125'-3972' as well as a considerable amount of casing wall thickness loss. It was decided that the workover was not economic to repair after analyzing the costs required to fix the well as compared to the remaining reserves. Production Engineering recommends to P&A the wellbore due to the poor integrity of the 5-1/2" casing and the scaled in packer that is not economic to repair.

B2 Adapters are required on all wells other than pumping wells.

Artificial lift on well (type): N/A

Est. Reservoir Pressure (psig): 2200 (DK)

Well Failure Date: January 2008

Current Rate (mcfd): 0 **Est. Rate Post Remedial (mcfd):** N/A

Earthen Pit Required: Steel Pit

Special Requirements: P&A marker, 406 sxs Class G cement

Production Engineer: Karen Work, Office: (505)324-5158, Cell: (505)320-3753

PE Backup: Douglas Montoya, Office: (505)599-3425, Cell: (505)320-8523

MSO:	Buddy Martinez	Cell: (505)320-2531
Specialist:	Donnie Thompson	Cell: (505)320-2639
Lead:	Duane Bixler	Cell: (505)320-1107
Area Foreman:	Terry Nelson	Cell: (505)320-2503

ConocoPhillips
Farmington Com #1 (DK)
Plug and Abandon

Lat 36° 51' 13" N **Long** 108° 9' 40" W

PROCEDURE:

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 14.8 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes____ , No__X__, Unknown_____.
   Tubing: Yes __X__, No ____, Unknown_____, Size __2.375"___, Length __6742'__.
   Packer: Yes____ , No_ X__, Unknown_____, Type _____.
   If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

   Note: Casing has holes at 2125' with pinched collar, 2177', 3902', 3968', 3970' and 3972'. Round trip 5.5" gauge ring prior to setting 5.5" CR.

4. **Plug #1 (Dakota interval and fish, 6761' - 6661'):** RIH with open ended tubing workstring. Mix and pump 17 sxs Class B cement and spot a plug to isolate the Dakota interval and cover the fish. PUH.

5. **Plug #2 (Gallup top, 5972' – 5872'):** Mix 17 sxs Class B cement and spot a balanced plug inside casing to cover the Gallup top. PUH.

6. **Plug #3 (Mesaverde top, 3890' – 3790'):** Mix 17 sxs Class B cement and spot a balanced plug inside casing to cover the Mesaverde top. TOH with tubing.

7. **Plug #4 (Pictured Cliffs top, 2254' – 2154'):** Perforate 3 squeeze holes at 2254'. Set 5.5" cement retainer at 2204'. Circulate well clean. *Pressure test casing to 800 PSI, if casing does not test then spot or tag subsequent plugs as appropriate.* Mix and pump 57 sxs Class B cement (excess due to casing leaks), squeeze 37 sxs below the cement retainer and leave 20 sxs inside casing. TOH with tubing.

8. **Plug #5 (Fruitland top, 1814' – 1714'):** Perforate 3 squeeze holes at 1814'. Set 5.5" cement retainer at 1764'. Circulate well clean. Mix and pump 47 sxs Class B cement, squeeze 30 sxs below the cement retainer and leave 17 sxs inside casing. TOH with tubing.

9. **Plug #6 (Kirtland and Ojo Alamo tops, 784' – 454'):** Perforate 3 squeeze holes at 784'. Set 5.5" cement retainer at 734'. Circulate well clean. Mix and pump 141 sxs Class B cement, squeeze 97 sxs below the cement retainer and leave 44 sxs inside casing. TOH and LD tubing.

10. **Plug #7 (8.625" casing shoe, 281' – 0')**: Perforate 3 squeeze holes at 281'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 90 sxs cement and pump down the 5.5" casing to circulate good cement out bradenhead. Shut in well and WOC.

11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

CURRENT SCHEMATIC

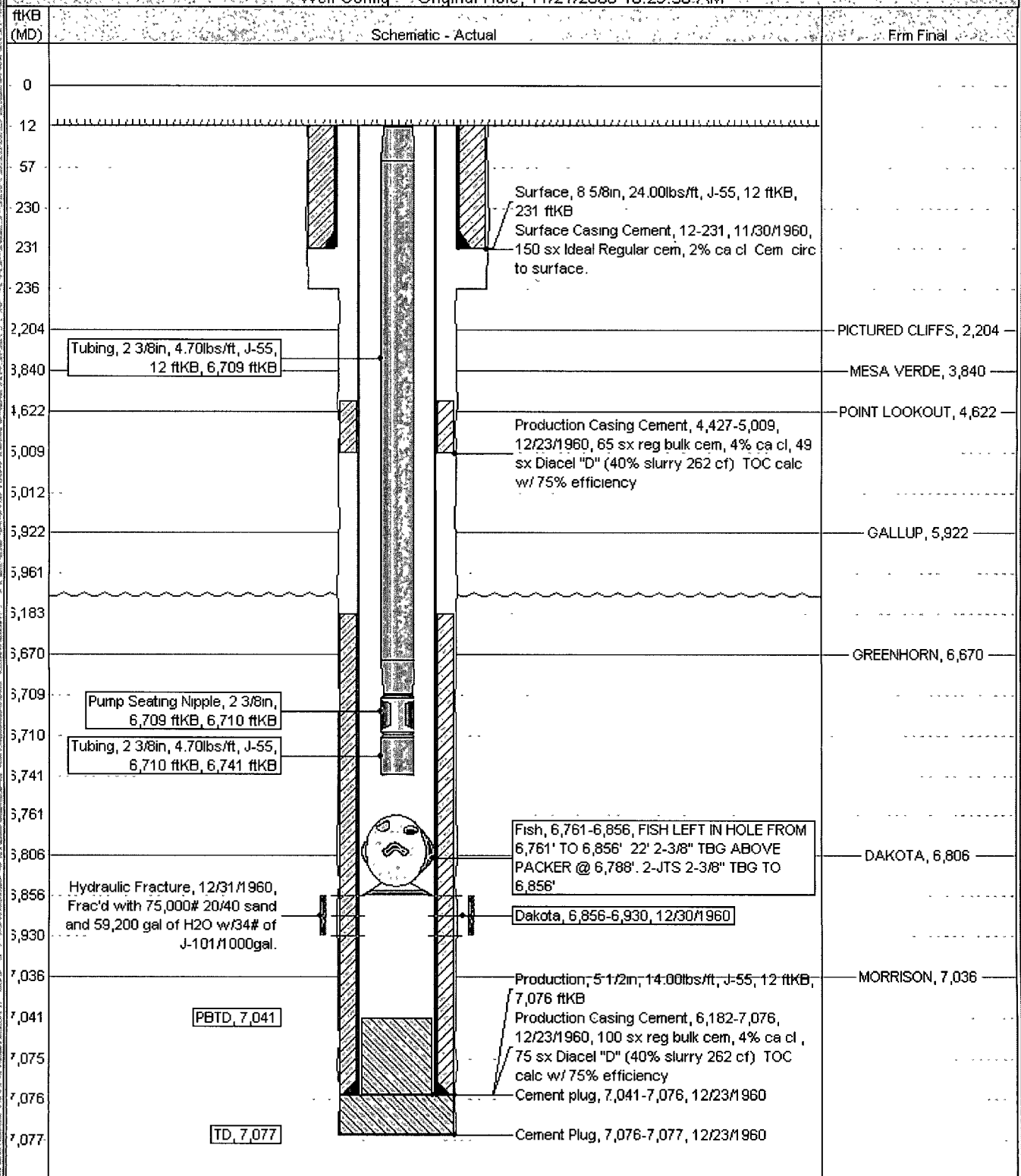
ConocoPhillips

FARMINGTON COM #1

District	Field Name	API / UWI	County	State/Province	Edit
NORTH	BASIN DAKOTA (PRORATED GAS)	3004510103	SAN JUAN	NEW MEXICO	

Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
11/28/1960	NMPM,036-031N-013W				

Well Config: - Original Hole, 11/21/2008 10:29:56 AM



Report Printed: 11/21/2008

Farmington Com #1

Current

Basin Dakota

1695' FSL, 895' FWL, Section 36, T-31-N, R-13-W,

San Juan County, NM / API #30-045-10103

Lat N. 36°51'13.032" / Long W. 108°9'40.788"

Today's Date: 11/24/08

Spud: 11/28/60

Completed: 12/20/60

Elevation: 6078 GL

6088' KB

12.25" hole

8.625" 24#, J-55 Casing set @ 231'

Cement with 150sx (Circulated to Surface)

Ojo Alamo @ 504' (est)

Kirtland @ 734' (est)

Fruitland @ 1764' (est)

Pictured Cliffs @ 2204'

Mesaverde @ 3840'

Gallup @ 5922'

Dakota @ 6305'

2.375" tubing @ 6742'

(4.7#, J-55, SN @ 6710').

TOC @ 3364' (calc, 75%)

Note: MBC Tool isolated holes in casing @ 2129 w/pinched collar, 2177', 3902', 3962', 3970' and 3972'.

DV Tool @ 5009'

Cmt with 114sx (380 cf)

TOC @ 5604' (calc, 75%)

Fish left in hole from 6761' to 6256'. 22' 2.375" tubing above packer at 6782' w/2 jts to 6256'. (2008)

Dakota Perforations:

6297' - 6500'

5.5", 14#, J-55 Casing set @ 7078'

Cement with 175sx (369 cf),

7.875" hole

TD 7077'

PBTD 6781'

Farmington Com #1

Proposed P&A

Basin Dakota

1695' FSL, 895' FWL, Section 36, T-31-N, R-13-W,

San Juan County, NM / API#30-045-10103

Lat N. 36°51'13.032" / Long W. 108°9' 40.788"

Today's Date: 11/24/08

Spud: 11/23/60

Completed: 12/20/60

Elevation: 6078 GL

6092' KB

12.25" hole

8.625" 24#, J-55 Casing set @ 231'
Cement with 150sxs (Circulated to Surface)

Perforate @ 231'

Plug #7: 231' – 0'
Class B cement, 90 sxs

Ojo Alamo @ 504' (est)

Kirtland @ 734' (est)

Cmt Retainer @ 734'

Plug #6: 784' – 464'
Class B cement, 141 sxs
44 inside and 97 outside

Perforate @ 734'

Fruitland @ 1764' (est)

Cmt Retainer @ 1764'

Plug #5: 1814' – 1714'
Class B cement, 47 sxs
17 inside and 30 outside

Perforate @ 1814'

Pictured Cliffs @ 2204'

Cmt Retainer @ 2204'

Plug #4: 2264' – 2164'
Class B cement, 57 sxs
20 inside and 37 outside
Excess due to holes in casing.

Perforate @ 2264'

TOC @ 3364' (calc, 75%)

Chacra @ 3340'

Note: MSC Tool is dated holes in casing @ 2129 w/pinched collar, 2177', 3902', 3968', 3970' and 3972'.

Plug #3: 3380' – 3780'
Class B cement, 17 sxs

DV Tool @ 5009'
Cmt with 114sxs (380 cf)

TOC @ 5604' (calc, 75%)

Gallup @ 5922'

Plug #2: 6872' – 6372'
Class B cement, 17 sxs

Plug #1: 6781' – 6881'
Class B cement, 17 sxs

Fish in hole from 6761' – 6858'. 22' 2.375" tubing above packer at 6722' w/2 jts to 6858'. (2008)

Dakota @ 6806'

Dakota Perforations:
6858' – 6930'

5.5", 14#, J-55 Casing set @ 7078'
Cement with 175sxs (339 cf),

7.875" hole

TD 7077'
PBTD 6781'