Submit 3 Copies To App Office	propriate District	State of New Mexico				Form C-10	13
District 1		Energy, Minerals and Natural Resources				Jun 19, 200	)8
1625 N French Dr , Hol District II	bbs, NM 88240					API NO. <b>30-045-34609</b>	
1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION						ate Type of Lease	$\dashv$
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd, Aztec, NM 87410						TATE FEE 🖂	
District IV	•	Sant	a Fe, NM 8'	7505	6. State	Oil & Gas Lease No.	$\neg$
1220 S. St. Francis Dr , Santa Fe, NM 87505  AMENIDED							
	SUNDRY NOTIC	CES AND REPORT	S ON WELLS	<u> </u>	7. Leas	e Name or Unit Agreement Name	$\neg$
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)						Allison Unit	
1. Type of Well: Oil Well Gas Well Other					8. Well	Number 41M	
2. Name of Operator						ID Number	
Burlington Resources Oil & Gas Company LP						14538	
3. Address of Operator						l name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289						Basin DK/Blanco MV	
4. Well Location							l
Unit Letter	<u>M: 1170</u>		South	line and	fee	t from the <u>West</u> line	
Section	29			ange 6W	NMPM	San Juan County	
		11. Elevation (Sho			R, etc.)	Profession Action	
	12 Ch - 1 A	·	6348				4
	12. Check A	ppropriate Box to	o indicate N	ature of No	tice, Report of	or Other Data	
. NO	TICE @F'INT	TENTION TO:			SUBSEQUE	NT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR						☐ ALTERING CASING ☐	]
TEMPORARILY AB	TEMPORARILY ABANDON : CHANGE PLANS COMMENCE DI					PNS.□ PANDA □	
PULL OR ALTER C	ASING	MULTIPLE COMPI	L 🔲	CASING/CE	MENT JOB		
OTHER.		•		071150 5	7.0		
OTHER:	onosed or comple	eted operations (Cl	early state all		Casing Repor	t inent dates, including estimated da	
						ore diagram of proposed completi-	
or recomple		,	•	•			
3494'. Circ. 08/18/08 followed by <b>Scaveng</b> Cello-Flakes @ .25 # CALC @ 3%, FL-52 1%, Cello-Flakes @	8 RIH w/ 85 jnts ger: 19 SKS,(57 o ½/sx, LCM-1 @ 5 2 @ .4%, Cello-F .25 #/sx, FL-52 (	7" 20# J-55 ST&C ( cf- 10 bbls), Premius #/sx. <b>Lead:</b> 477 Sk lakes @ .25 #/sx, L @ .2%.Drop plug an	CSG and set at m Lite FM W/ SS, (1017 cu/fi CM-1 @ 5 #/s d displaced W	3492'. R/U C Bentonite @ - 181 bbl) Pre x. <b>Tail:</b> 86 SK	Cem 08/19/08 Pt 8 #/sx, SMS @ emium Lite W/ I SS, (119 CU/FT	DRLG CMT and then ahead to amped 10 bbl gel water, 10 bbl FW.4%, CALC @ 3%, FL-52 @ .4% Bentonite @ 8 #/sx, SMS @ .4%, -21 bbl) Type 111 cmt W/ CALC 500#. Circ to surface W/ 75 bbl.	⁄0,
Cem 8/25/08 flushed Scavenger .Tail: 33.	Drilled ahead to 8 w/ 160 bbl mud 3 SKS(658 cu/ft-	3060'TD and Circ or w/ 35%N2, 10 bbl 1 117bbl) Premium li	n 8/23/08. RIH H2/H20, 10 bb ite HSFM, Cel	l Chem Wash lo Flake @ .2:	w/ N2 , 10 bbl 5#/sx, CD-34 @	T&C CSG and set at 8052'. R/U water. Pump 9 SKS(25 cu/ft- 5 bbl .3%, LCM-1 @ 6.25 #/sx, Slurry ND BOP, NU WH. RD and releas RCVD DEC 3 'OB	@
PT will be conducted	by completion r	ig. Results and TOC	C will be on ne	xt report.		OIL COMS. DIV. DIST. 3	
Spud Date :	07/28/08		Rig Rele	ased Date:	08/26/08		
							1
						ef. I further certify that any pit or below hed) alternative OCD-approved plan	
SIGNATURE			TITLE	Regulat	ory Technician	DATE <u>12/02/08</u>	
Type or print name	Kelly Jeffery	E-mail address	: kelly.r.jef	fery@conocor	hillips.com	PHONE: 505-599-4025	
For State Use Only		,		Deputy Oi	il & Gas Ins District #3	pector,	
APPROVED BY: 4	FAC D	) <del>(</del>	Tritter to	L.,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DATE DEC 0 3	200
Conditions of Appro			TITLE	ı B	× 10/2	DATE UEC 0 3	₹"4543