Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| 1 | FORM APPROVED |
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| | OMB NO 1004-0137 |
| رار بسد و ک تعطی | F71 Expires July 31, 2010 |
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Water Disposal

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS NMNM-019414 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. Bureau or Law. Et notonimis T ld Onice 7 If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM-76064 1. Type of Well 8 Well Name and No. Oil Well X Gas Well STANOLIND GAS COM B #1 2 Name of Operator XTO Energy Inc. 9 API Well No. 3a Address 3b. Phone No (include area code) 30-045-24149 382 CR 3100 AZTEC, NM 87410 505-333-3100 10. Field and Pool, or Exploratory Area 4 Location of Well (Footage, Sec., T, R, M., or Survey Description) BLANCO MESAVERDE 1390' FSL & 890' FEL NESE Sec.9(I)-T32N-R12W N.M.P.M. 11 County or Parish, State 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity X Subsequent Report Casing Repair New Construction Recomplete Other Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

XTO Energy Inc. plugged and abandoned this well on 11/18/2008 per the attached summary report.

Convert to Injection

RCVD NOV 25 'OR

OIL CONS. DIV. DIST. 3

| 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON | Title REGULATORY CLERK | |
|--|------------------------|-----------------------|
| Signature Dale, all alm sa | Date 11/20/2008 | ACTIVITIED FOR RECORD |
| THIS SPACE FOR FEDERAL | OR STATE OFFICE USE | enge de viola |
| Approved by | Title | Date Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon | Office | - A - S |

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction and

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/19/2008 Report run on 11/19/2008 at 4:26 PM Report for Farmington

| Stanolind Gas | Com B 01 - Blanco Mesaverde, 09, 32N, 12W, San Juan, New Mexico, |
|---------------|--|
| 11/14/2008 | MIRU A-Plus Rig #6. ND WH. NU BOP. Rpt to Wanda Weatherford w/BLM @ 8:00 |
| | a.m. 11/14/08 for P&A cmt operations on 11/17/08 @ 9:00 a.m. SDFWE. No reg |
| | rep on loc to witness operations. |
| 11/17/2008 | PU & TIH w/59 jts 2-3/8" tbg. EOT @ 1,954'. Estb circ w/65 BFW. Circ cln. |
| | Attd PT csg w/o success. EIR into csg lk @ 2 BPM & 500 psig. PT BH csg to |
| | 500 psig. Press dropd fr/500 to 400 psig in 6". Rlsd press. Plug #1 w/60 |
| | sxs Type III cmt w/2% CaCl fr/Halliburton (mixed @ 14.8, 1.32 cu ft/sx, 79.27 |
| | cu/ft) & 41 sxs Class B cmt (mixed @ 15.8 ppg, 1.18 cu ft/sx, 48.38 cu/ft). |
| | Ppd dwn tbg w/20.3 bbls cmt. Cmt fr/1,954' - 1,377'. Displd w/5.75 BFW. |
| | Attd to pull tbg w/o success. Wkd tbg to 60K & could not pull free. Wanda |
| | Weatherford & Virgil Lucero on loc to witness & approve operations. SDFN. |
| 11/18/2008 | PT tbg @ 1,000 psig for 5" w/0.25 BFW. Tstd OK. Rlsd press. MIRU WLU. RIH |
| | w/1-11/16" GR to 1,370'. POH w/GR. RIH w/tbg cutter. Cut off tbg @ 1,200'. |
| | POH w/tbg cutter. RD WLU. TOH & LD w/14 jts tbg. EOT @ 766'. Estb circ |
| | w/FW. PT csg to 1,000 psig for 5". Tstd OK. Rlsd press. TOH w/24 jts tbg & |
| | cut off. RU WLU. Perfd 3 sqz hole @ 422' w/3-1/8" csg gun. POH w/csg gun. |
| | RD WLU. Ppd dwn csg @ 700 psig & attd to estb circ fr/BH vlv w/o success. |
| | Recd approval fr/Wanda Weatherford fr/BLM for a 200' inside csg plug. TIH |
| | w/14 jts tbg. EOT @ 472'. Plug #2 w/38 sxs Class B (mixed @ 15.8 ppg, 1.18 |
| | cu ft/sx yield, 44.84 cu/ft). Ppd dwn tbg w/7.64 bbls cmt. Cmt fr/472' to |
| | 270'. TOH & LD w/14 jts tbg. RU WLU. Perfd 3 sqz hole @ 65' w/3-1/8" csg |
| | gun. POH w/csg gun. RDMO WLU. Ppd dwn csg & estb circ fr/BH vlv w/1 BFW. |
| | Plug #3 w/37 sxs Class B cmt (mixed @ 15.8 ppg, 1.18 cu ft/sx yield, 43.66 |
| | cu/ft). Ppd dwn csg w/7.4 bbls cmt. Circ fr/BH vlv w/gd cmt. Cmt fr/65' to |
| | surf. ND BOP. Wanda Weatherford fr/BLM on loc & witnessed operations. RDMO |
| | A-Plus Rig #6. Instld DHM w/30 sxs cmt. Cln loc. P&A operations completed. |
| | Operations suspened for remediation. |

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