submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 01 2008

	Far	u of Land Management mington Field Office		
	5.	Lease Number		
	٠,٠	SF-078463-A		
Type of Well	6.	If Indian, All. or		
GAS		Tribe Name		
Name of Operator	7.	Unit Agreement Name		
BURLINGTON				
RESOURCES OIL & GAS COMPANY LP	0	117 - 11 N O N		
Address & Phone No. of Operator	— 8.	Well Name & Number Lea Federal 1E		
	9.			
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. —	API Well No.		
Location of Well, Footage, Sec., T, R, M		30-045-25980		
	10.	Field and Pool		
Surf: Unit C (NENW), 830' FNL & 1758' FWL, Section 34, T31N, R13W, NMPM	11.	Basin Fruitland Coal County and State San Juan Co, NM		
3. Describe Proposed or Completed Operations				
	luce as a	standalone Fruitland Coal.		
	luce as a	standalone Fruitland Coal. RCVD DEC 4'08		
curlington Resources wishes to recomplete this TA'd well to the Basin Fruitland Coal and proclease see the attached procedure, wellbore diagram and FC plat.	luce as a	RCUD DEC 4'08		
	luce as a	RCVD DEC 4'08 DIL CONS. DIV.		
	iuce as a	RCUD DEC 4'08		
	luce as a	RCVD DEC 4'08 DIL CONS. DIV.		
lease see the attached procedure, wellbore diagram and FC plat. 1. I hereby certify that the foregoing is true and correct.		RCVD DEC 4'08 DIL CONS. DIV. DIST. 3		
4. I hereby certify that the foregoing is true and correct. igned Jamys Staff Regu		RCVD DEC 4'08 DIL CONS. DIV. DIST. 3		
1. I hereby certify that the foregoing is true and correct.		RCVD DEC 4'08 DIL CONS. DIV. DIST. 3		

Lea Federal #1E

Unit C, Section 34, Township 31N, Range 13W

API#: 3004525980

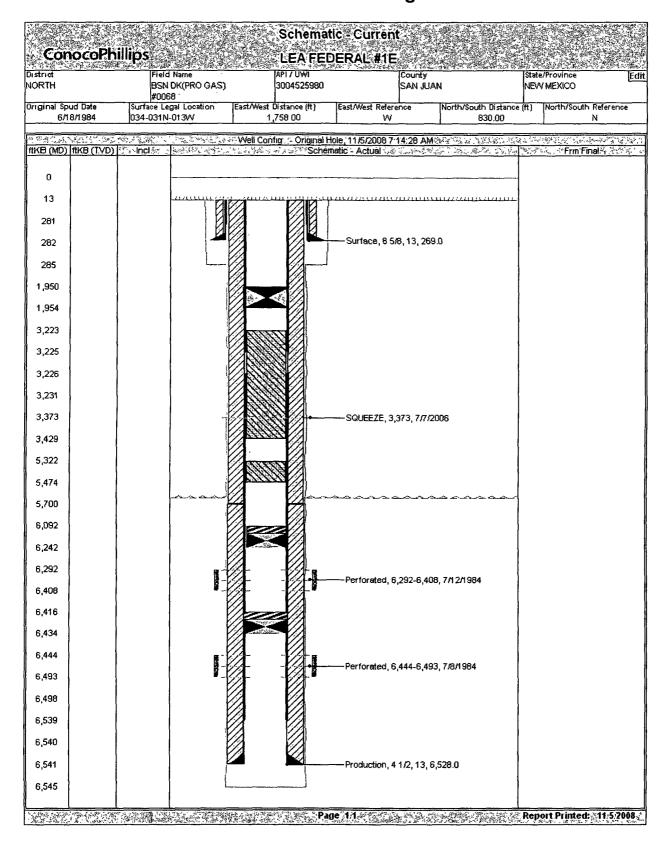
Fruitland Coal Recompletion Sundry

10/30/2008 (rev. 12/1/08)

Procedure:

- 1. MIRU wireline. Run a GR/CCL/CNL correlation log.
- 2. RIH and perforate the Fruitland Coal interval.
- 3. Fracture stimulate the Fruitland Coal with 75Q N2 Foamed 25# linear guar gel.
- 4. Flow back frac on clean-up to a steel pit.
- 5. MIRU wireline. RIH and set a composite bridge plug 50ft above top perf. POOH.
- 6. MIRU completion rig. TIH with a mill and drill out composite plug. Clean out to CIBP @ 1950'.
- 7. Shut-in the well overnight. MIRU slickline unit to run a dip-in test. RDMO slickline unit.
- 8. TIH and land production tubing. Flow test entire wellbore.
- 9. Release service rig and turn over to production.

Current Wellbore Diagram



Form C-102 Permit 84666

District 1

1625 N. French Dr., Hobbs, NM 88240 Phone (505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone (505) 748-1283 Fax (505) 748-9720

District III

1000 Rio Brazos Rd , Aztec, NM 87410 Phone (505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3470. Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	Name		
30-045-25980	71629	ND COAL (GAS)		
4. Property Code	5. Prope	6. Well No.		
7253	LEA FE	001E		
7. OGRID No.	8 Opera	9 Elevation		
14538	BURLINGTON RESOURCE	5618		

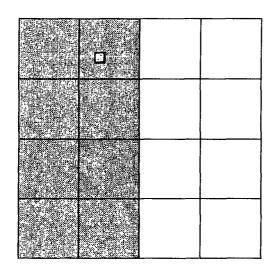
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	34	31N	13W		830	N	1758	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	ldn	Feet From	N/S I.	ine	Feet From	E/W Line	County
	Dedicated Acres 13. Joint or Infill		14 Consolidation Code			15. Order No.					
32	0.00	j									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Omno Session

Title: Staff Regulatory Technician

Date: 11/5/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Michael Daly
Date of Survey: 10/10/1983
Certificate Number: 5992