District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe

District IV 1220 S St Francis Dr., Santa Fe, NM 87505	Environmental Bureau office and provide a copy to the appropriate NMOCD District Office
Pit, Closed-Loop System, Belo	ow-Grade Tank, or
Proposed Alternative Method Permi	t or Closure Plan Application
Type of action: Permit of a pit, closed-loop system, below	ow-grade tank, or proposed alternative method
Closure of a pit, closed-loop system, be	low-grade tank, or proposed alternative method
Modification to an existing permit	
X Closure plan only submitted for an exist below-grade tank, or proposed alternation	ting permitted or non-permitted pit, closed-loop system, ve method
Instructions: Please submit one application (Form C-144) per individual pit,  Please be advised that approval of this request does not relieve the operator of liability shot environment. Nor does approval relieve the operator of its responsibility to comply with any o	ald operations result in pollution of surface water, ground water or the
Operator: Burlington Resources Oil & Gas Company, LP	OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499	
Facility or well name: Lackey A Com 100S	
API Number: 30-045-34613 OCD P	ermit Number:
	ange: 10W County: San Juan
	itude: 107.85851' W NAD: 1927 X 1983
Surface Owner: X Federal State Private Tribal Tr	ust or Indian Allotment
2   X   Pit: Subsection F or G of 19.15.17.11 NMAC     Temporary:   X   Drilling   Workover     Permanent   Emergency   Cavitation   P&A     X   Lined   Unlined   Liner type. Thickness   20   mil   X     X   String-Reinforced     Liner Seams:   X   Welded   X   Factory   Other   Volume   Volume	LLDPE
Closed-loop System: Subsection H of 19.15.17.11 NMAC   Type of Operation	g (Applies to activities which require prior approval of a permit or
Drying Pad Above Ground Steel Tanks Haul-off Bins Othe Lined Unlined Liner type. Thickness mil Liner Seams: Welded Factory Other	LDPE HDPE PVD Other 0.3 A
Below-grade tank: Subsection I of 19.15.17.11 NMAC  Volume: bbl Type of fluid  Tank Construction material:	NOV 2008  GIL CONS. DIV. DIST. 3
	n lift and automatic overflow shut-off Other

**Alternative Method:** 

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19 15 17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.					
Netting: Subsection E of 19 15.17 11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)					
Signs: Subsection C of 19.15.17.11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19 15.3.103 NMAC					
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	ideration of ap	proval.			
Siting Criteria (regarding permitting): 19.15.17.10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.					
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	□No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	Yes	□No			
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image  Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)	Yes NA	No			
<ul> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> <li>Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</li> </ul>	Yes	□No			
<ul> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.</li> <li>Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended</li> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> </ul>	Yes	□No			
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	☐Yes ☐Yes	□No			
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map  Within a 100-year floodplain  - FEMA map	Yes Yes	□No			

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.								
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15,17.9 NMAC								
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9								
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17.10 NMAC								
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC								
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC								
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of								
19.15 17.9 NMAC and 19.15.17 13 NMAC								
Previously Approved Design (attach copy of design)  API or Permit								
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17.9								
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15.17.10 NMAC								
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC								
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC								
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9  NMAC and 19.15 17.13 NMAC								
Previously Approved Design (attach copy of design)  API								
Previously Approved Operating and Maintenance Plan API								
13								
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC								
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.								
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC								
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC								
Climatological Factors Assessment								
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC								
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19 15.17.11 NMAC								
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC								
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan								
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC								
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC								
Nuisance or Hazardous Odors, including H2S, Prevention Plan								
Emergency Response Plan								
Oil Field Waste Stream Characterization								
Monitoring and Inspection Plan								
Erosion Control Plan								
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17 13 NMAC								
14 Description to 15 17 19 19 16								
Proposed Closure: 19.15.17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.								
Type. X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System								
Alternative								
Proposed Closure Method Waste Excavation and Removal (Below-Grade Tank)								
Waste Removal (Closed-loop systems only)								
X On-site Closure Method (only for temporary pits and closed-loop systems)								
XIn-place Burial On-site Trench								
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)								
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.								
Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC								
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC								
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)								
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC								
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC								
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC								

Form C-144 Oil Conservation Division Page 3 of 5

16							
Waste Removal Closure For Closed-loop Systems That Utilize Above G Instructions: Please identify the facility or facilities for the disposal of liquid	round Steel Tanks or Haul-off Bins Only: (19.15 17.13 D NMAC) ds, drilling fluids and drill cuttings—Use attachment if more than two	facilities					
are required							
Disposal Facility Name	Disposal Facility Permit #:						
Disposal Facility Name Disposal Facility Permit #:							
Will any of the proposed closed-loop system operations and associate  Yes (If yes, please provide the information No							
Required for impacted areas which will not be used for future service and compact of the service of the service and compact of the service of the serv	e appropriate requirements of Subsection H of 19.15 17 13 NMA of Subsection I of 19.15.17.13 NMAC	.C					
Siting Criteria (Regarding on-site closure methods only: 19.15 1	7.10 NMAC						
Instructions Each siting criteria requires a demonstration of compliance in the cle certain siting criteria may require administrative approval from the appropriate di for consideration of approval – Justifications and/or demonstrations of equivalency	strict office or may be considered an exception which must be submitted to the						
Ground water is less than 50 feet below the bottom of the buried was	te.	Yes X No ·					
- NM Office of the State Engineer - (WATERS database search; USGS	5: Data obtained from nearby wells	□N/A					
Ground water is between 50 and 100 feet below the bottom of the bu	ried waste	Yes X No					
- NM Office of the State Engineer - 1WATERS database search, USGS	, Data obtained from nearby wells						
Ground water is more than 100 feet below the bottom of the buried v	ineta	X Yes No					
- NM Office of the State Engineer - iWATERS database search; USGS		N/A					
·	•						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any o (measured from the ordinary high-water mark).		Yes XNo					
- Topographic map; Visual inspection (certification) of the proposed si							
<ul> <li>Within 300 feet from a permanent residence, school, hospital, institution, or</li> <li>Visual inspection (certification) of the proposed site; Aerial photo; sati</li> </ul>		Yes XNo					
		Yes X No					
Within 500 horizontal feet of a private, domestic fresh water well or spring purposes, or within 1000 horizontal fee of any other fresh water well or spring - NM Office of the State Engineer - iWATERS database; Visual inspect	ng, in existence at the time of the initial application.						
Within incorporated municipal boundaries or within a defined municipal frequency to NMSA 1978, Section 3-27-3, as amended	,	Yes X No					
<ul> <li>Written confirmation or verification from the municipality, Written ap Within 500 feet of a wetland</li> </ul>	oproval obtained from the municipality	Yes X No					
- US Fish and Wildlife Wetland Identification map, Topographic map,	Visual inspection (certification) of the proposed site	LITES ANO					
Within the area overlying a subsurface mine.	Yes X No						
- Written confiramtion or verification or map from the NM EMNRD-M	ining and Mineral Division						
Within an unstable area.	Yes X No						
- Engineering measures incorporated into the design; NM Bureau of Ge	ology & Mineral Resources; USGS; NM Geological Society;						
Topographic map Within a 100-year floodplain FEMA map		Yes X No					
On-Site Closure Plan Checklist: (19 15 17.13 NMAC) Instruction by a check mark in the box, that the documents are attached.	ns: Each of the following items must bee attached to the closu	re plan. Please indicate,					
X Stting Criteria Compliance Demonstrations - based upon the	appropriate requirements of 19 15 17 10 NMAC						
X Proof of Surface Owner Notice - based upon the appropriate	•• •						
Construction/Design Plan of Burial Trench (if applicable) bas							
	al of a drying pad) - based upon the appropriate requirements of	19 15 17 11 NMAC					
X Protocols and Procedures - based upon the appropriate requir		17.13.17.11 NMAC					
	appropriate requirements of Subsection F of 19 15 17.13 NMAC						
X Waste Material Sampling Plan - based upon the appropriate r							
<del></del>	•	annot be achieved					
<ul> <li>X Disposal Facility Name and Permit Number (for liquids, drilling)</li> <li>X Soil Cover Design - based upon the appropriate requirements</li> </ul>	ing fluids and drill cuttings or in case on-site closure standards ca of Subsection H of 19 15 17 13 NMAC	amior of achieved)					
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Peclamation Plan - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC							

Form C-144 Oil Conservation Division Page 4 of 5

19					
Operator Application	n Certification:				
I hereby certify that the	information submitted with this ap	plication is true, accura	ate and complete to the	best of my knowledge and belief.	
Name (Print):	Crystal Tafoya	a	Title:	Regulatory Technician	
Signature:	1. 10	T. louge	Date:	11/6/08	
e-mail address:	crystal tafova@conocor	phillips/com	Telephone:	505-326-9837	
e man address.		7 7			
20					
	Permit Application (including	closure plan)	Closure Plan (only)	OCD Conditions (see attach	nment)
OCD Representative	e Signature: Brang	/ 1/	11	Approval Date:	17 3 08
O OD Representative	U Jung	on por	<i>n</i>	Approvai Date:	12-3-05
Title:	Enviro /spec		OCD Pern	nit Number:	
21					
	uired within 60 days of closur			re activities and submitting the closi	and report. The election
				re activities and submitting the closi s. Please do not complete this sectio	-
	has been obtained and the closure o	•	•	• • • • • • • • • • • • • • • • • • •	
			Closure	Completion Date:	
	(COMPANY)				
22	,				
Closure Method:			<b>—</b>		<b> </b>
Waste Excavati	on and Removal On-sit	e Closure Method	Alternative Closure	Method Waste Removal (Clo	sed-loop systems only)
If different from	n approved plan, please explain				
23	·			4.40.00	
	ding Waste Removal Closure For	Closed-loop Systems	That Utilize Above Gr	ound Steel Tanks or Haul-off Bins	Only:
Instructions: Please id	entify the facility or facilities for w	here the liquids, drilli	ng fluids and drill cutti	ngs were disposed. Use attachment	if more than two facilities
were utilized.					
Disposal Facility Na	ime:		Disposal Facility	Permit Number:	
Disposal Facility Na				Permit Number:	
Were the closed-loo	p system operations and associated	activities performed or	n or in areas that will no	t be used for future service and opea	rtions?
Yes (If yes, ple	ase demonstrate complilane to the i	tems below)	No		
Required for impact	ed areas which will not be used for	future service and ope	erations:		
Site Reclamation	on (Photo Documentation)				
Soil Backfilling	and Cover Installation				
Re-vegetation A	Application Rates and Seeding Tech	nnique			
24					
		ions: Each of the follo	wing items must be atto	ched to the closure report. Please i	ndicate, by a check mark in
l — '	cuments are attached.				
	ire Notice (surface owner and di	*		•	
=	Notice (required for on-site clos				
Plot Plan (for	on-site closures and temporary p	oits)			
Confirmation	Sampling Analytical Results (if	applicable)			
Waste Materia	al Sampling Analytical Results (	if applicable)			
Disposal Faci	lity Name and Permit Number				
Soil Backfillir	ng and Cover Installation				
Re-vegetation	Application Rates and Seeding	Technique			
Site Reclamat	ion (Photo Documentation)				
On-site Closu	re Location: Latitude		Longitude:	NAD [] I	927 1983
25					
Operator Closure C	ertification:				
		nitted with this closure	report is ture, accurate	and complete to the best of my know	ledge and belief I also certify that
	ath all applicable closure requirem				
Name (Print):			Title:		
Name (Print):					<del></del>
Signature:			Date:		
	<del></del>				
e-mail address:			Telephone:		

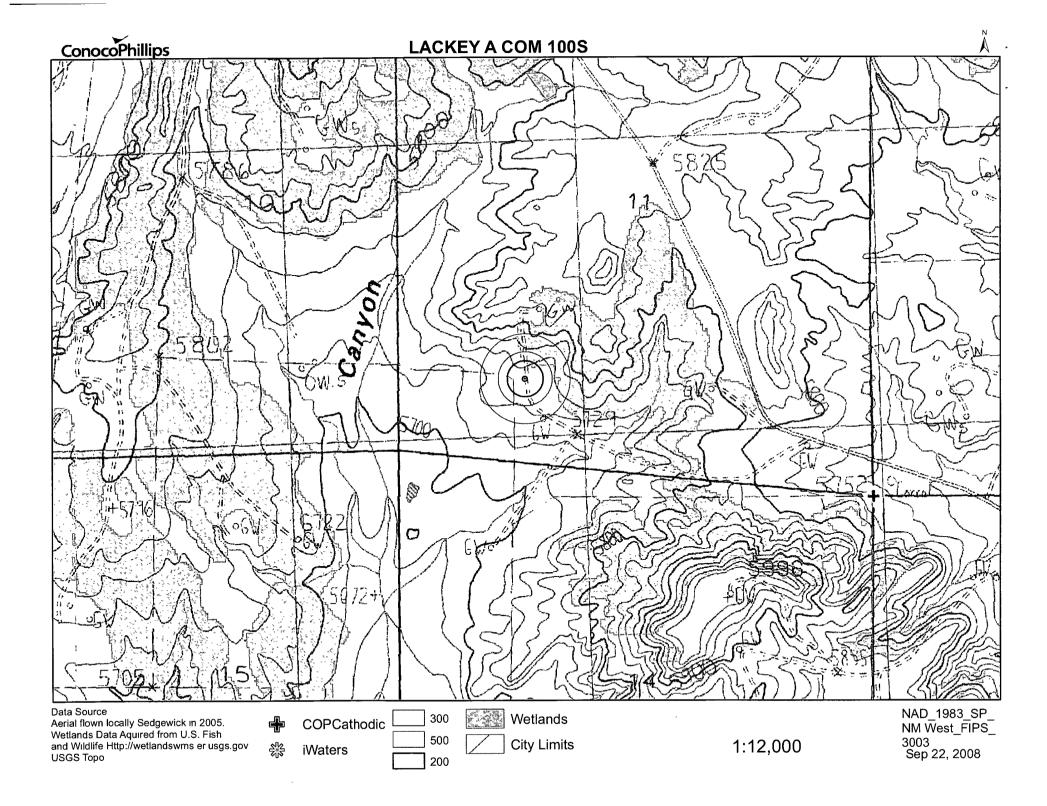
Page 5 of 5

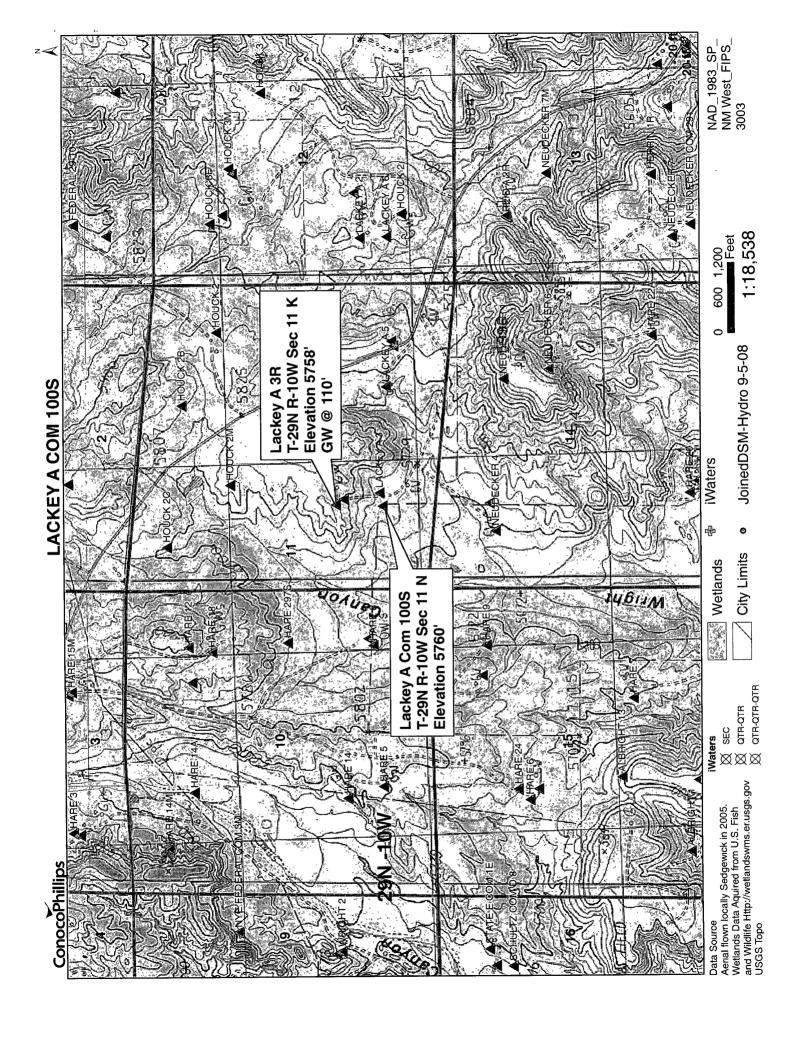
## New Mexico Office of the State Engineer POD Reports and Downloads

Township: 29N	Range: 10W Sections: 1,2	,3,10,11,12,13,14,15	
NAD27 X:	Y: Zone:	Search Radius:	
County:	Basin:	Number:	Suffix:
Owner Name: (First)	(Last)	Non-Domestic	ODomestic
POD / Si	urface Data Report Ave	Depth to Water Report	
	Clear Form   iWATERS Me	enu Help	
	WATER COLUMN R	EPORT 11/06/2008	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

	(quarter:				-		Depth	Depth	Wate
POD Number	Tws	Rng Sec	c q q q	Zone	x	Y	Well	Water	Colum
SJ 00680	29N	10W 13	2 2				40	10	3
SJ 00785 NEW	29N	10W 13	4				60	20	Ĺ
SJ 00785 S-2	29N	10W 13	4				60	20	Ž

Record Count: 3





### DATA SHEET FOR DEEP GROUND BED CATHODIC. PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator BustiNGTON AFSGURCES Location: Unit Besc. 1/ Twp 29 Rng 10
Name of Well/Wells or Pipeline Serviced LACKEY A 3R
30-045-29528
Elevation Completion Date 4-22-98 Total Depth 30% Land Type
Casing Strings, Sizes, Types & Depths 10 8" PVE
If Casing Strings are cemented, show amounts & types used
If Cement or Bentonite Plugs have been placed, show depths & amounts used
Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 10 TRACE
Depths gas encountered: NoNE
Ground bed depth with type & amount of coke breeze used:  220' 2005#
Depths anodes placed: 145-173-179-184-191-200-210-220
Depths vent pipes placed: 0- 290 DECEIVED
Vent pipe perforations: 160 290 MAR - 9 1999
Remarks:
DISTA 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

Form 3160-	4							SUBMI	T IN DUPLICATE		/ / FOR A	PPROVED
(October 1990)				UI	NITED :	STATES			(See other In-	/	OMBINO	1004-0137
			DEF	PARTM	ENT O	F THE INTER	IOR		structions on reverse side:		Evenes On	cember 31 1991
									,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5 LE		N AND SERIAL NO
			E	UREAU	OF LAN	D MANAGEMEN	τ			3	SF-077092C	IN AND SERIAL NO
11471		. =								0 15		
WELL	COMP	'LE	HON OR	RECC	MPL	TION REP	PORTANI	) LC	OG*	0 11-	NUMAN ALLOTTE	E OR TRIBE NAME
1a TYPE OF	WELL		OIL	GA! WE	. X	DRY One	CIINV _ T		H: 51			
			WELL	···· نسا	u 🗀					7. UA	U AGREEMENT N	VAME
□ TYPE OF	COMPLE	ETION	ı									
	NEW		MORK DEEP-	PLU		DIFF	To Prairie	را اللي	IM - 1	8 FA	RM OR LEASE NA	ME WELL NO
	WETT [	<u>'</u>	OVER EN	BAC	-X [	RESVROtherU	<u> </u>		•		1 A #25	,
2 NAME OF	COPEDA	TOD					10) 15 (P	45		0 40	Lackey A #3F	(
			DECOURCES O	MI 0 CA	C COMP	A A I IV		15	沙区川	1 ~		
			RESOURCES C	AL & GA	S COMP	ANT	<del>M</del>			H	30-045-29528	
3 ADDRES					/E0E	326 0700	T MAI	2	5 1938 L	<b>y</b> " "	ELD AND POOL.	
PC	BOX 4	289.	Farmington, NM	18/499	(505)	) 326-9700 with any State req	<del></del>		9 1000	44 6	Blanco Mesa	
4 LOCATIC	ON OF WE	1720	reportiocation clea regi 14 eerevaa	iny and in	accordanc	e with any State req		21V				BLOCK AND SURVEY
At suitac	•	1730	F3L, 1400 FWL	•				UN.	l Div	Ι, '	OR AREA	
At top or	od. interva	d repo	rted below				1	IT.	ନ			
							L-1	ەن دەر	. <b>.</b>			
At total de	epth										Sec. 11, T-29	-N, R-10-W
							•					
					14.	PERMIT NO.	DATE ISSUE	D			OUNTY OR	13. STATE
											PARISH	Na Manualan
15 DATE SPU	ionen I	16 C	ATE TD REACHED	7 [17	DATE CO	APL (Ready to prod.)	<u> </u>	10 CI	EVATIONS (DF R	VO OT	San Juan	New Mexico
3-22-98			3- <b>26-98</b>	· ["	4-22-		,	10 21	5758 GR, 577		SK EIG)	19 ELEV CASINGREAD
20 TOTAL DE			21 PLUG. E	BACK T.D.		22. IF MULTIPLE C	OMPI	23 IN	TERVALS		Y TOOLS	CABLE TOOLS
						HOW			RILLED BY			
4800			4784	ŀ						0-480	0	-
24. PRODUC	TION INTE	RVAL	(S) OF THIS COMPL	ETION-TO	P, BOTTOM	NAME (MD AND TV	D)°				25. WAS DIRECT	TIONAL
					,						SURVEY MA	ADE
	01 Mes									,		
	CTRIC AN		IER LOGS RUN				•			27. WA	No	
	, ONL	JIN, C									140	
28	r.co05		451012 10 57	1 DEOTIL	CET (NO)	CASING RECORD						
CASING SIZ	EGRADE	_	WEIGHT, LBJFT 32,3#	244	SET (MO)	HOLE SIZE	<del></del>	MENT C	EMENTING RECO	ואט	^~	OUNT PULLED
9 5/8			23#	2439		8 3/4	236 cu.ft. 645 cu.ft.		<del></del>		<del> </del>	· · · · · · · · · · · · · · · · · · ·
			23#	2438		0.3/4	045 CU.R.				ļ	
				<del> </del>			<del>-</del>		<del></del>			· · · · · · · · · · · · · · · · · · ·
29			LINER RI	ECOPO		<u> </u>	30.			Tì	BING RECORD	
SIZE	TOP (N	10)	BOTTOM (MD)	-,	CEMENT	SCREEN (MD)	SIZE		DEPTH SET (			CKER SET (MD)
4 1/2	2343		4799	352 cu.		SOREEN (MD)	1 1/2		4561	mu)		CKER SET (MD)
	1 20.00	_		1000		<del></del>	<del>                                     </del>		1.00.		<del></del>	
31 PERFORA	TION REC	ORD	(Interval, size and nu	mber)		32	AC	ID, SH	OT, FRACTURE.	ÇEME	NT SQUEEZE. E	TC.
3984, 3994,	4023, 4	144,	4146, 4172, 417	75, 4190.	4193,	DEPTHINT	ERVAL (MD)		AMO	UNT AN	D KIND OF MATER	RIAL USED
4199, 4222.	4224, 4	244,	4251, <mark>4270, 42</mark> 7	76, 4303.	4312,	3984-4415		2755	bbi 1% KCI sil	wtr.	20.000# 20/40	) Brady sd
4318, 4323,	4365, 4	370,	4375, <mark>4407, 44</mark> 1	11, 4415,	4482,							
4505, 4512.	4517, 4	523, ·	4552, 4556, 456	60, 4567,	4673,	4482-4701		2410	bbi 1% KCi sil	k wtr.	100.000# 20/4	0 Brady sd
4577, 4592.	4602, 4	60 <b>8</b> , -	4620, 4643, 465	51, 4665.	4670, 46							
33	OB LOTIC		T 22.00.1	OT ON ME	TUOD (F)-		RODUCTION					
DATE FIRST PR		М	PRODU	CHON ME	HOD (Flow	ing, gas lift, pumping-	-size and type of pu	mp)				Producing or shut-in)
4-22-98 DATE OF TEST		142	DURS TESTED	CHOKE S	17E 100	Flowing OD'N FOR OIL-I	RÀI.	CAC	-MCF	\AJA T	SI ER-88L	GAS-OIL RATIO
DATE OF 1631			JUNG ILUIEU	J. One 3		ST PERIOD		l GAS-		1	IN-DOL	Jana-Oil RATIO
4-22-98	ŀ				_	-		1150	Pitot Gauge			
FLOW TUBING	PRESS	C/	SING PRESSURE	CALCULA		OIL-BBL	GASMCF	•	WATER-88	L .	<del></del>	OIL GRAVITY-API (CORR )
CI OSO			CI OEU	24-HOUR	RATE		1		1			
SI 960	ION OF G		SI 960 id used for fuel, ven	ted etc.)			<u> </u>		L		TEST WITNESSE	I BY
2. Dig. 0017			To be sold									<del></del>
35 LIST OF A	TTACHME										1	

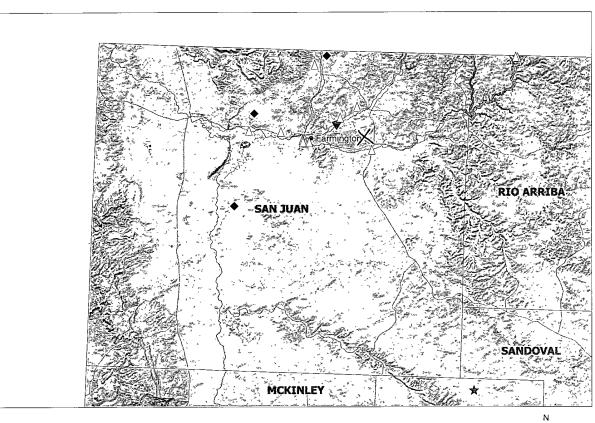
\*(See Instructions and Spaces for Additional Data on Reverse Side)
it a crime for any person knowingly and willfully to make to any decorations. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMING FON DISTRICT OFFICE

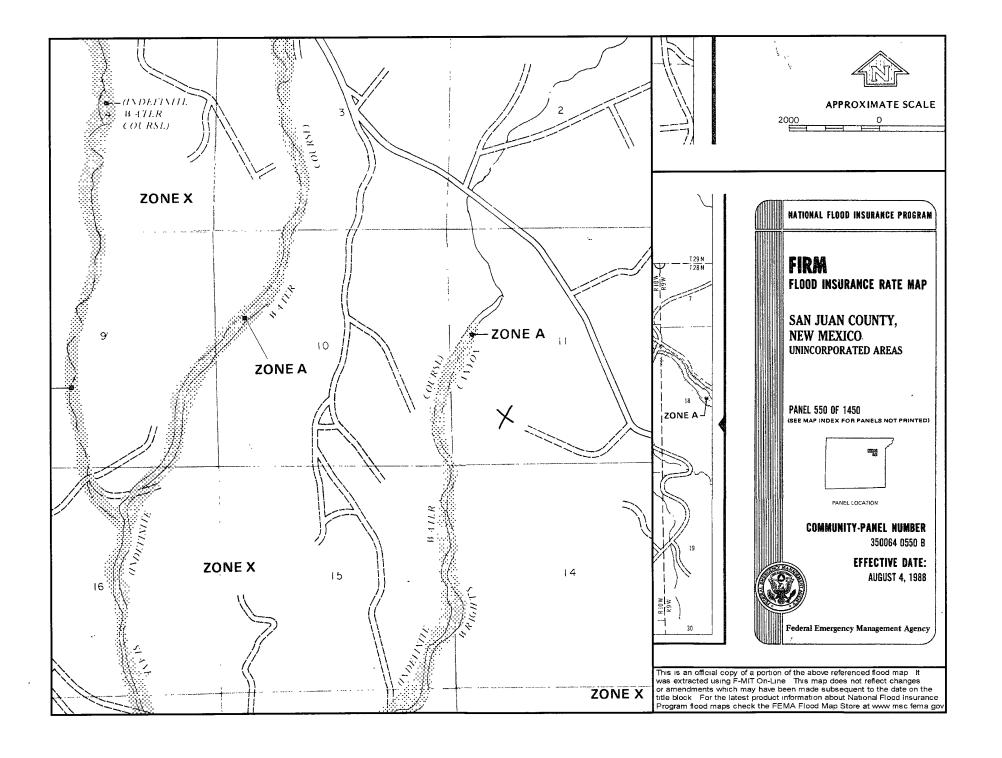
# Lackey A Com 100S Mines, Mills and Quarries Web Map.

Mines, Mills &	& Quarries Commodity Groups
Δ	Aggregate & Stone Mines
•	Coal Mines
*	Industrial Minerals Mines
•	Industrial Minerals Mills
	Metal Mines and Mill Concentrate
	Potash Mines & Refineries
2	Smelters & Refinery Ops.
*	Uranium Mines
•	Uranium Mills
Population	
	Cities - major
Transportation	on
<del>   </del>	Railways
	Interstate Highways
	Major Roads
	• •









#### Hydrogeological Report for Lackey A Com 100S

#### **Regional Geological context:**

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

#### **Hydraulic Properties:**

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

#### References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Lackey A Com 100S is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the Lackey A 3R has an elevation of 5758' and groundwater depth of 110'. The subject well has an elevation of 5760' which is 2' greater than the Lackey A 3R, therefore the groundwater depth is greater than 110'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.

#### Tafoya, Crystal

From:

Tafoya, Crystal

- Sent:

Thursday, July 10, 2008 8:16 AM

To:

'mark\_kelly@nm.blm.gov'

Subject:

OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

**EPNG A 1B** 

EPNG B 1M

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

**Huerfanito Unit 29S** 

Huerfanito Unit 39S

Huerfanito Unit 47S

Huerfanito Unit 50E

Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

Huerfanito Unit 90E

Huerfanito Unit 90M

**Huerfanito Unit 98S** 

Huerfano Unit 108F

Huerfano Unit 282E

Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554

Johnston Federal 24S

King\_3\_

Lackey A Com 100S

Lambe 1C

Lambe 7S

Lively 8M

Lloyd A 100

Lloyd A 100S

Martin 100

McCord B 1F

McDurmitt Com 100S

McManus 13R

Mitchell 1S

Morris A 14

Newberry B 1N

Newsom B 503

Newsom B 8N

Pierce A 210S

Roelofs 1N

San Juan 27-4 Unit 132G

San Juan 27-4 Unit 132M

San Juan 27-4 Unit 139N

San Juan 27-4 Unit 140B

San Juan 27-4 Unit 141M

San Juan 27-4 Unit 147Y

San Juan 27-4 Unit 153B

San Juan 27-4 Unit 22M

San Juan 27-4 Unit 38P

0-- 1 -- 07 4 11-4 44N

San Juan 27-4 Unit 41N San Juan 27-4 Unit 42N

San Juan 27-4 Unit 569N

San Suan 27-4 Unit 3031

San Juan 27-4 Unit 59N

San Juan 27-4 Unit 60M

San Juan 27-5 Unit 113F San Juan 27-5 Unit 59N

San Juan 27-5 Unit 84N

San Juan 27-5 unit 901

San Suan 27-5 unit 501

San Juan 27-5 Unit 902 San Juan 27-5 Unit 903

San Juan 27-5 Unit 904

San Juan 27-5 Unit 905

San Juan 27-5 Unit 906

San Juan 27-5 Unit 907

San Juan 27-5 Unit 908

San Juan 27-5 Unit 909

San Juan 27-5 Unit 910

San Juan 27-5 Unit 912

San Juan 27-5 Unit 913

San Juan 27-5 Unit 914

San Juan 27-5 Unit 915

San Juan 27-5 Unit POW 916

San Juan 28-4 Unit 27M

San Juan 28-5 Unit 54F

San Juan 28-5 Unit 62E

San Juan 28-5 Unit 63M

San Juan 28-5 Unit 76N

San Juan 28-5 Unit 77N

San Juan 28-6 Unit 113N

DISTRICT II
1301, W. Grand Avenue, Artesia, N.M. 68210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office
State Lease - 4 Copies
Lease - 3 Copies
FEB 2 5 2008 AMENDED REPORT

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

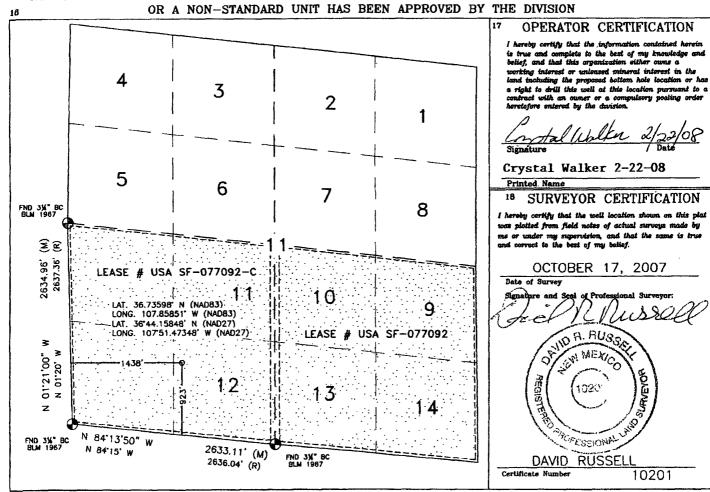
FEB 2 5 20

WELL LOCATION AND ACDEACE DEDICATION DIAT

	WELL LOCATION AND	HOUGAGE DEDICATION OF FARTAGE	ement
1 API Number 30-045- 346/3	*Pool Code 71629	Fan அகுப்வுள்ளில் Off Basin FruitLand	
Property Code	°Pr	operty Name	<sup>6</sup> Well Number
-A727687 35593	LAC	KEY A COM	100 S
OGRID No.	*Op	erator Name	<sup>e</sup> Elevation
i i	DUDUNCTON DESCRIBER	S OIL AND GAS COMPANY LP	5760'

BURLINGTON RESOURCES OIL AND GAS COMPANY LP 5760 14538 <sup>10</sup> Surface Location North/South line UL or lot no. Section Township Range Lot Idn Feet from the Feet from the Rest/West line County 923 SOUTH WEST SAN JUAN 1438 29N 10W 12 11 Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line East/West line UL or lot no. Feet from the Section Township Range County N 12 Dedicated Agree 18 Joint or Infill "Consolidation Code 18 Order No. 313.56 Acres - (S/2)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



LATITUDE: 36.73598°N LONGITUDE: 107.85851°W DATUM: NAD 83

SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE.

#### **BURLINGTON RESOURCES O&G CO LP**

LACKEY A COM #100 S 923' FSL & 1438' FWL

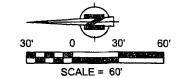
LOCATED IN THE SE/4 SW/4 OF SECTION 11,

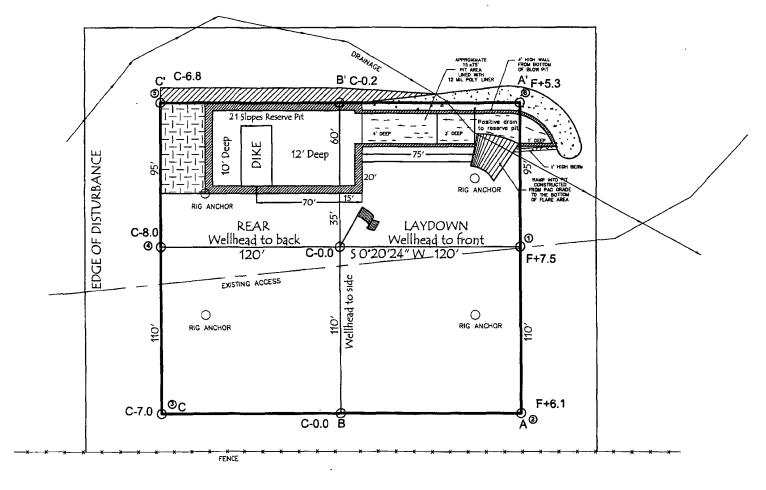
T29N, R10W, N.M.P.M.,

SAN JUAN COUNTY, NEW MEXICO

GROUND ELEVATION: 5760', NAVD 88

FINISHED PAD ELEVATION: 5759.5', NAVD 88





305' x 340' = 2.38 ACRES OF DISTURBANCE

SCALE: 1" = 60' JOB No.: COPC121 DATE: 10/31/07 NOTE:
RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR
CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



Russell Surveying 1409 W. Aztec Bivd. #2 Aztec, New Mexico 87410 (505) 334-8637

LATITUDE: 36.73598°N **BURLINGTON RESOURCES 0&G CO LP** LONGITUDE: 107.85851°W LACKEY A COM #100 S DATUM: NAD 83 923' FSL & 1438' FWL LOCATED IN THE SE/4 SW/4 OF SECTION 11, T29N, R10W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO **GROUND ELEVATION: 5760', NAVD 88** FINISHED PAD ELEVATION: 5759.5', NAVD 88 5780 5770 5760 5750 5740 5730 150 100 100' 150 200 B' 5780 5770 5760 5750 5740 5730 100 100 150 5780 5770 5760 5750 5740 5730 100 100' 150' 150 200 THIS DIAGRAM IS AN ESTIMATE OF DIRT BALANCE AND IS NOT INTENDED TO BE AN EXACT MEASURE OF VOLUME

VERT. SCALE: 1" = 30' HORZ. SCALE: 1" = 50' JOB No.: COPC121 DATE: 10/31/07







Russell Surveying 1409 W. Aztec Bivd. #2 Aztec, New Mexico 87410 (505) 334-8637

### Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### **General Plan:**

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	( 1000)500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)
Purity
50 percent
Germination
Percent PLS
20 percent

Source No. two (better quality)
Purity
80 percent
Germination
63 percent
Percent PLS
50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.