Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NEO-GIMED

FORM APPROVED OMB No 1004-0135

Expires July 31, 1996

101/ 0 4 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
abandoned well.	Use Form 3160-3 (APD) for such proposals	ing all the second	7. If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Our Or On Agrounding Plante and of Pro-	
1. Type of Well				Northeast Blanco Unit	
Oil Well X Gas Well Other				8. Well Name and No.	
2. Name of Operator				Northeast Blanco Unit #350E	
Devon Energy Production Company, L.P.				9. API Well No.	
3a. Address		3b. Phone No. (include	e area code)	30-045-34746	
PO Box 6459. Navajo Dam,	505-327-4573		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R. M., or Survey Description)				Basin Dakota	
1875' FSL & 395' FEL Unit I				AND	
Sec. 1, T30N, R08W				San Juan County, New Mexico	
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NAT	TURE OF NOTICE, RE	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume)	
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other 4-1/2" Production	
	Change Plans	Plug and Abandon	Temporarily		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Dispo	osal	
13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof					

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond Na on file with BLM/BIA Required subsequent reports shall be filed within 30 days. Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10/20/08, TD 6-1/4" hole @ MD8255'. On 10/21/08, ran 4-1/2" 11.6# J-55 csg & set @ MD8238' w/DV tool @ 5420' & ACP @ 5423'. Cmted 1st stage w/275 sx (404 cf) 50/50 POZ w/9% Halad R-9. 0.2% CFR-3. 5# gilsonite. 1/8# poly-e-flake, & 0.1% HR-5. Inflated ACP & opened DV tool @ 5420'. Did not circ 1st stage cmt. Cmted 2nd stage w/290 sx (426 cf) 50/50 POZ cmt w/5# gilsonite, 1/8# poly-e-flake, 0.9% Halad R-9, 0.2% CFR-3. Did not circ cmt on 2nd stage. Released drilling rig on 10/22/08 ✓ RCVD DEC 1'08

OIL CONS. DIV. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Mike Pippin Petroleum Engineer (Agent) Signature Date November 24, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

NMOCD \$ 18/4