

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30531
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-23
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well Number #258H
9. OGRID Number 06137
10. Pool name or Wildcat: So. Los Pinos Frt/Sand Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

PO Box 6459, Navajo Dam, NM 87419

4. Well Location

Unit Letter K : 2685 feet from the NORTH line and 2415 feet from the WEST line
Section 2 Township 30-N Range 7-W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6322' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/29/08: Spud well. Drilled 12-1/4" hole to 312'. On 10/3/08, ran 9-5/8" 32.3# H-40 csg & set @ 306'. Cmted w/165 sx (195 cf) type V cmt w/2% Cacl2 & 1/4# superflake. Did not circ cmt. Ran 1" tbg down back side & pumped top off job down 1" tbg w/100 sx (118 cf) type V cmt & circ 1 bbl cmt to surface. On 10/18/08, pressure tested 9-5/8" csg to 750 psi for 30 min - OK.

On 10/19/08, drilled 8-3/4" hole to MD3860' on 10/24/08. On 10/25/08, ran 7" 23# J-55 csg & set @ MD3860' w/csg pkr @ MD2779' & DV tool @ MD2777'. Cmted 1st stage w/210 sx (309 cf) 50/50 POZ cmt w/3% gel, 0.3% Halad-9, 5# gilsonite & 1/8# e-flake. Inflated csg pkr @ MD2779' & opened DV tool @ MD2777' & circ 10 bbls cmt to pit. Cmted 2nd stage w/590 sx (856 cf) 50/50 POZ cmt w/3% gel, 0.3% Halad-9, 5# gilsonite, & 1/4# floseal. Circ 25 bbls cmt to pit. On 10/26/08, pressure tested 7" csg to 1500 psi for 15 min - OK.

Spud Date: 9/29/08

Drilling Rig Release Date:

RCVD DEC 5 '08
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 12/4/08

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: Kelly G. Rold TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 05 2008

Conditions of Approval (if any):

\$12/5