Form 3160-5 (August 2007)

UNITED STATES · · · · · · · · DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVE		FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010			
KIND BY	5. Lease Serial No.				

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV 2 6 2001 NMSF-077384
6. If Indian, Allottee or Tribe Name

abandoned wen. Ose Form	11 3 100-3 (APD) 101		of Land Mant	gement	
SUBMIT IN TRIPLICAT	TE - Other instruction	ns on page 2 Fan	mington Field	Thunit or CA/A	greement, Name and/or No
Type of Well Oil Well X Gas Well Other Name of Operator	8. Well Name and No. KUTZ FEDERAL SWD # 1				
XTO Energy Inc. 3a. Address		3b. Phone No. (include ar	ea code)	9. API Well No. 30-045-34317	
382 CR 3100 Aztec, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey L 2375' FNL & 1445' FWL SEC 6F-T27N-1	•	505-333-3100			I, or Exploratory Area
23/3 THE R 143 THE BEC 01-12/N-1				11 County or Pa	rish, State
12. CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE OF N	IOTICE, REPOR	RT, OR OTHER	DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injectio	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Reclamation Recomplete Temporarily Water Dispo	Abandon T	Water Shut-Off Well Integrity Other <u>STEP-RATE</u>
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Nodetermined that the final site is ready for final inspection of Energy Inc. proposes to perform Federal SWD #1 per the following: MIRU Tefteller slickline unit. RI rate test. 1st step 0.25 BPM. Ho 10 BPM or maximum pressure of 2,0 bottom hole pressure guages 24 ho	formed or provide the B f the operation results in Notices shall be filed onletion.) orm a step rate t H with tandem 10 ald each step for 00 psig. Record	ond No. on file with BLM, a multiple completion or rey after all requirements, included the well of the well of the minutes. Included ISIP, 5, 10 and 1	BIA. Required succompletion in a necluding reclamation eek of December 1,098'. MIRU rease rate in 15 minutes Si	bsequent reports slow interval, a Form a, have been completer 8th, on the U pump truck. In 1/4 BPM inc	nall be filed within 30 days 3160-4 shall be filed once eted, and the operator has the Kutz Run step crements up to
Please see also, the attached wel	_			lbore.	
	•	n approval es		kring	VD DEC 2'08 _ CONS. DIV. _ DIST. 2
CONDUCT BRADEN HEAD TEST F ALL CASING STRINGS THROUGHOUT	PRIOR TO STAR TEST - CONTA	T OF WORK— CT NMOCD AZTE	MONITOR + C 24 HOURS	RECORD FR PRIDE TO S	rart of Nork.
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINCHAM		Title REGULA	TORY COMPLIA	NCE TECH	
Signature Signature	am	Date 11/25/08			
This	S SPACE FOR FED	ERAL OR STATE OF	ICE USE		
Approved by Original Signed: Stephen Conditions of approval, if any, are attached Approval of this notice the applicant holds legal or equitable title to those rights in the sub-	ce does not warrant or certif	Y that Office	-	Date	DEC 0 1 2008
entitle the applicant to conduct operations thereon					

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its utilities of the first of



WELLBORE HISTORY REPORT Kutz Federal SWD 01

PI/UWI 80045343170000	Location T27N-R10W-S06	County San Juan	State New Mexico	Field Name Blanco Mesaverdo		Production npleted	Lease NMSF077384		Block N/S Dist (ft) F 7,792.0		E/W Dist (ft) 4,740 8	
		ertical - Original H	ole, 11/25/2008 9 27:1	0 AM.			Job Cat		,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		13 1 1 1 2 M	13.00
		Scnematic - Actua	Hara de partire a ser tres a	STREET LANGUE STREET			RILLING	Nag S	Summary		5	
					O Tubi	ng Strings	Tubing Descripti	on, Takwa	Run Date	造作的 STATE	Set Depth ((ftKB)
			12 1/4, 15-833 Surface Casing Ceme 5/19/2008	ement, 15-768,	15 Rod	3 2-78-747 27-52-7477	RodiDescription	eren er er er	Run Date		Set Depth (
Casing Joints,	9				768 Perf	orations Date	" Land the man with the property of the state of the stat	Zone	Park and the state of the state		Btm (ftKI	B)
5/8, 8.921, 19 812. Shoe, 9 5/8, 8 92	5. 9				828 11/3	2008		0, Original Hole		,048.0		4,104
828, 1					829							
			8 3/4, 833-4,300		833							
Casing, 7, 6.24 15, 3,034	1, 1		Casing cement, 15-3,	-3,049, 5/26/2008	3,049						•	
Stage Tool,	1,				3,052							
6.241, 3,049, 3 Çasıng, 7, 6 24 3,052, 872	1,				3,924							
Marker Joint, 6.241, 3,924, 14	7,		4,048-4,104, 11/3/2008	3/2008	3,939							
Acidıze - Bullhea	d, 🖪				4,048							
4,048-4,10 11/5/200					4,104							
Casing, 7, 6.24 3,939, 306				;	4,245							
PBTD, 4,24 Float Collar,					4,245							
6 241, 4,245, 0	.9				4,246							
Casing, 7, 6.24 4,246, 43	.4		Production Casing Co 5/26/2008	Cement, 3,049-4,290	4,289							
Float Shoe, 4,289, 0	9				4,290							
TD, 4,30	0 '	!			4,300							