## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

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District.II Oil Conservati
1000 Rio Brazos Rd , Aztec, NM 87410
1220 South St

Oil Conservation Division
1220 South St. Francis Dr.

Submit to Appropriate District Office
5 Copies

1220 South St. Francis Dr. Santa Fe, NM 87505  1220 S St. Francis Dr., Santa Fe, NM 87505  AMENDED REPO										· · ····· · · · · · · · · · · · · · ·		
	-	-			Santa Fe, NI AUTHORIZ		ro T	DANSPOR	T	LJ A	AMENDED REPORT	
Operator na Devon Energ PO Box 6459	Address	101110	UPARTON .		<sup>2</sup> OGRID Number 06137 <sup>3</sup> Reason for Filing Code/ Effective Date							
Navajo Dam,		.,,			New Well							
			Name Dakota			6 Pool Code 71599					9	
<sup>7</sup> Property Co		erty Nam		***************************************			9 We	<sup>9</sup> Well Number				
196	41	l			Northeast Bla	anco Unit					336	
Ul or lot no	face Lo	Township	Range	Lat Idn	Feet from the	North/South	Line	Feet from the	Fact/W	est line	County	
0	28	31N	7W		1010'	SOUTI		1775'	EA		San Juan	
	tom Ho	le Locatio	n (Two		erals)							
UL or lot no I	Section 28	Township 31N	Range 7W	Lot Idn	Feet from the 2518'	North/South SOUTI	Н	Feet from the 782'	East/W EA	ST	County San Juan	
12 Lse Code F			D:	onnection ate ADY	<sup>15</sup> C-129 Peri	ermit Number 16 (		-129 Effective	Date	e 17 C-129 Expiration Date		
		Transpor	ters									
<sup>18</sup> Transpor OGRID	ter		19 Transporter Name and Address		<sup>20</sup> F	<sup>20</sup> POD <sup>21</sup>		G		22 POD ULSTR Location and Description		
151618			Williams Field Service					s	HU LASLI	TDUOR		
	131016			<del></del>			G					
009018			Giant			0						
IV. Prod	uced W	ater					·				•	
23 map						OD ULSTR I	Locatio	on and Descrip	tion			
V. Well Completion Data						<del></del>		<del> </del>	<del>~</del>			
<sup>25</sup> Spud Date 6/25/08		<sup>26</sup> Ready 1 7/23/0	<sup>26</sup> Ready Date 27			<sup>27</sup> TD		Perforations MD8387'-8493'		<sup>30</sup> DHC, MC		
<sup>31</sup> Ho	le Size		32 Casing	& Tubin	ig Size	33 Depth Set				34 Sacks Cement		
12-1/4"			9-5/8" 32.3#					,,				
8-3/4"			9-:	5/8" 32.3#	-	· · · · · · · · · · · · · · · · · · ·	287				200	
	3/4"			5/8" 32.3# 7" 23#	<i>t</i>		4072				815	
6-	3/4" 1/4"		4-1	7" 23# 1/2" 11.6#			4072 MD85	84'			815 530	
6-			4-1	7" 23#		MD8467'	4072 MD85	2',			815	
VI. Well	1/4" Test Da		4-1	7" 23# 1/2" 11.6# 8" 4.7# J-5	55		4072 MD85 w/PKF	2' 84' R @ MD6264'			815 530 0	
VI. Well 35 Date New	Test Da	<sup>6</sup> Gas Delive READ	4-1 2-3/8 ery Date	7" 23# 1/2" 11.6# 8" 4.7# J-5		<sup>38</sup> Test	4072 MD85 w/PKF	2' 84' R @ MD6264'	bg. Pressi	ure	815 530 0 40 Csg. Pressure	
VI. Well	Test Da	<sup>6</sup> Gas Delive	4-1 2-3/8 ery Date	7" 23# 1/2" 11.6# 8" 4.7# J-5	55	<sup>38</sup> Test	4072 MD85 w/PKF	2' 84' R @ MD6264'	bg. Pressi	ure	815 530 0	
VI. Well  35 Date New  41 Choke Si  47 I hereby cert been complied complete to the Signature:	Test D: Oil 3 ze ify that the with and	Gas Delive READ  42 Oil  42 rules of the that the infor	4-1 2-3/8 ery Date Y  le oil Consormation gire (and belief)	7" 23#  1/2" 11.6#  1/2" 11.6#  1/2" 1.6#  1/2" 1.6#  1/2" 1.6#	Fest Date Full Water  Division have e is true and	38 Test 44 (  Approved by:	4072 MD85 W/PKF Length	2' 84' R @ MD6264'	<sup>45</sup> AOF		815 530 0 40 Csg. Pressure 46 Test Method	
VI. Well  35 Date New  41 Choke Si  47 I hereby cert been complied complete to the Signature:  Printed name:	Test D: Oil 3 ze ify that the with and	Gas Delive READ  42 Oil  42 rules of the that the infor	4-1 2-3/8 ery Date Y  le oil Consormation gire (and belief)	7" 23#  1/2" 11.6#  8" 4.7# J-5  Gervation I veva above ef.	Fest Date Full Water  Division have e is true and	38 Test 44 (  Approved by:	4072 MD85 w/PKF Length	2, 84, 8 @ MD6264, b 39 I	45 AOF	DIVISIO	815 530 0 40 Csg. Pressure 46 Test Method	
VI. Well  35 Date New  47 Choke Si  47 I hereby cert been complied complete to the Signature:  Printed name: Mike Pippin Title:	Test Day Oil 3 ze ify that the with and the best of n	Gas Delive READ  42 Oil  the rules of the that the informy knowledge	4-1 2-3/8 ery Date Y  le oil Consormation gire (and belief)	7" 23#  1/2" 11.6#  8" 4.7# J-5  Gervation I veva above ef.	Test Date  Water  Division have e is true and	38 Test 44 (  Approved by:	4077 MD85 W/PKE Length	2' 84' R @ MD6264' h 39 T	45 AOF	DIVISIO	815 530 0 40 Csg. Pressure 46 Test Method	
VI. Well  35 Date New  47 Choke Si  47 I hereby cert been complied complete to the Signature:  Printed name: Mike Pippin Title: Petroleum En E-mail Address:	Test Da Oil 3 ze ify that the with and a best of n  gineer (A s:	Gas Delive READ  42 Oil  the rules of the that the informy knowledge	4-1 2-3/8 ery Date Y  le oil Consormation gire (and belief)	7" 23#  1/2" 11.6#  8" 4.7# J-5  Gervation I veva above ef.	Fest Date  Water  Division have a strue and	Approved by: Title Si Approval Date	4072 MD85 W/PKF Length	2' 84' R@MD6264'  OIL CONSER  WISOF E EC 0 5	SAOF VATION VATION	DIVISIO	815 530 0  40 Csg. Pressure 46 Test Method	
VI. Well  35 Date New  47 Choke Si  47 I hereby cert been complied complete to the Signature:  Printed name: Mike Pippin Title: Petroleum En E-mail Addres: mike@pippin Date:	Test Da Oil 3 ze ify that the with and a best of n  gineer (A s:	Gas Delive READ  42 Oil  the rules of the that the informy knowledge  (LALO LALO LALO LALO LALO LALO LALO LALO	4-1 2-3/8 ery Date Y  le oil Consormation gire (and belief)	7" 23#  1/2" 11.6#  8" 4.7# J-5  1/2" 12.6#  1/2" 12.6	Fest Date  Water  Division have a strue and	Approved by: Title Si Approval Date	4072 MD85 W/PKF Length	2' 84' R @ MD6264' h 39 T	SAOF VATION VATION	DIVISIO	815 530 0  40 Csg. Pressure 46 Test Method	