Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		<b>30-039-30447</b> 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM			
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			San Juan 29-6 Unit
1. Type of Well: Oil Well Gas Well Other			8. Well Number 65B
2. Name of Operator			9. OGRID Number
ConocoPhillips Company			217817
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde
4. Well Location			
Unit Letter I: 1390		_line and1300	7. , , , , , , , , , , , , , , , , , , ,
Section 19		ange 6W	NMPM Rio ArribaCounty
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6257' GR			
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF IN	ITENTION TO:	SUB:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. □ PAND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	Т ЈОВ 📋
OTHER.		OTHER MA	10 1015,1050
OTHER:  13 Describe proposed or community to the community of the communit	pleted operations (Clearly state all t	UTHER: 🗵 Spu nertinent details, and	ud Report AMENDED  d give pertinent dates, including estimated dat
			tach wellbore diagram of proposed completion
or recompletion.		<b>-</b>	
Well spud date: 09/30/08 Placed conductor pipe in ground @ 15" wide and 6' deep. 10/27/08MIRU MOTE 209. MU 12.25" bit & drilled ahead to 234'. Circ hole. RIH w/ 7 jnts, 9 5/8", 32.3#, H-40 csg & set @ 229'. Pre-flush w/ 2bbl H2O & Pumped 68sx (107cf-68bbl) Premix cmt w/20% Flay Ash. Drop & displace plug w/ 8 bbl H2O circ 1 bbl cmt to surface. RD, RR @ 1500hrs on 10/28/08.			
DCC 111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			RCVD DEC 9'08
PT will be conducted by drilling rig & reported on next report.			
÷.			
Spud Date: 09/30/08	Rig Rele	eased Date:	* * * * * * * * * * * * * * * * * * *
Spud Date: 09/30/08	- Ing Role	10/	/28/08
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			and the state of
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
grade tank has been/will be constructed of	Closed according to NMOCD guidennes [	_, а депегат регипт △	or an (attached) atternative OCD-approved plan
SIGNATURE	TITLE_	Regulatory T	echnician DATE 12/05/08
Type or print name Kelly Jeffery	E-mail address: Kelly.r.jel	ffery@conocophillig	ps.com PHONE: 505-599-4025
	17 man address. Reny.1.jo.	1101 J (@0011000 printing	
For State Use Only			
APPROVED BY: Loly G. Follows  Deputy Oil & Gas Inspector, 200 9 2009  TITLE District #3  DEC 0.9 2009			
APPROVED BY: 4-19 Conditions of Approval (if any):	TITLE	DISTRICT 3	#3 DATE
Conditions of Approval (if any):		h . 1	•