

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 04 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit D (NWNW), 1091' FNL & 453' FWL, Section 11, T27N, R6W, NMPM</p>	<p>5. Lease Number NMSF-079363</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 28-6 Unit</p> <p>8. Well Name & Number San Juan 28-6 Unit 158N</p> <p>9. API Well No. 30-039-30547</p> <p>10. Field and Pool Basin Dakota/Deferred MV</p> <p>11. County and State Rio Arriba Co., NM</p>
---	--

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - Completion Report

RCVD DEC 8 '08
OIL CONS. DIV.
DIST. 8

13. Describe Proposed or Completed Operations

10/24/08 RU BWWC & run GR & CCL logs from 7709' to surface & CBL from 7709' to 3300'. TOC @ 5800'. (7" shoe @ 3511'). No overlap. ✓

10/29/08 PT csg to 4800psi for 30mins-good test. ✓ RU to perf DK w/.34 @2 SPF 7574', 7584', 7594', 7599', 7604', 7609', 7614', 7619', 7632', 7637', 7342', 7647', 7654', 7659', 7664', 7669', 7674', 7679', 7682' = 38 holes & @ 1 SPF 7484', 7494', 7499', 7504', 7509', 7514', 7524', 7530', 7534', 7544', 7554', 7570' = 12 holes. Total DK holes =50 holes. RU to frac DK. Acidize w/12 bbls 15% HCL. Frac w/92,316 gals slickwater @ 53 BPM w/40,020 lbs. of 20/40 TLC Sand. Flow back well for 3 days.

11/10/08 Set CBP @ 5897' & 5852'.

11/13/08 MIRU Key 11. M/O CBP @ 5852' & 5897'. C/O to PBTB @ 7734'.

11/19/08 Run DK flow test

11/19/08 RIH w/245jts 2 3/8" 4.7# J-55 tbg & land @ 7608', ND BOP, NU WH. RD RR @ 10:30hr on 11/20/08. ✓

THIS IS A DEFERRED COMPLETION DUE TO THE MV REQUIRING A SQUEEZE THAT COULD NOT BE COMPLETED BEFORE WINTER CLOSURE. THEREFORE WE RECEIVED A VERBAL APPROVAL FROM TROY SALYERS W/BLM AND KELLY ROBERTS W/OCD ON 11/10/08 TO PRODUCE THE DK FORMATION ONLY UNTIL WINTER CLOSURE IS OVER (4/1/09) AND WE CAN GO COMPLETE THE MV FORMATION. ✓ *Submit remedial plans before conducting squeeze operation.*

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 12/04/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

