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DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 0 5 2008 **UNITED STATES** Bureau of Land Vanagement No

FORM APPROVED OMB No. 1004-0135 Expires July 31, 2010

;	SUNDRY	NOTICES	AND	REPOR	TS ON	WELLS	
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		roposals to drill			Farmi	ngto	n FienMSFGe070	5337			
Abandoned well.		•					6. If Indian	, Allottee	or trib	e Name	
SUBMIT IN TRIPLIC	CATE -	Other instr	uctio	ons on re	verse s	ide	7 If Unit o	r CA/Agre	eemen	t, Name and/or No	
1. Type of Well				<u> </u>			8. Well Na	me and N	No.		
Oil Well	as Well	Other					Heath Gas	Com C	G 1E	E	
2. Name of Operator							9. API We	11 No.			
BP AMERICA PRODUCTION C	OMPANY 						30-045-243				
3a. Address PO BOX 3092 HOUSTON, TX 77253 3b. Phone No. (include area 281-504-0921						10. Field and Pool, or Exploratory Area BASIN DAKOTA & BLANCO MESAVERDE					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1820' FSL & 800' FEL; SEC 8 129N R09W NESE Mer NMP							11. County or Parish, State SAN JUAN, NM				
12. CHEC	CK APPRO	PRIATE BOX(E	S) TO	INDICATE	NATURE	OR N	NOTICE, REPORT	, OR OTI	HER I	DATA	
TYPE OF SUBMISSION					TYPE OF ACTION						
-	☐ Acid	ize		Deepen			Production (Start/l	Resume)		Water shut-Off	
Notice of Intent		Casing		Fracture Tre	at		Reclamation	,		Well Integrity	
	T-7.	ng Repair		New Const	ruction		Recomplete			Other Set CIBP over DK	
Subsequent Report		nge Plans		Plug and A	bandon		Water Disposal				
Final Abandonment Notice	Con	vert to Injection	<u> (5</u>	Plug Back							
13 Describe Proposed or Completed Operation (c If the proposal is to deepen directionally or re provide the Bond No on file with BLM/BIA interval, a Form 3160-4 shall be filed once ter ready for final inspection 11/21/08 RU AWS 556. N 11/24/08 MD WH & NU 11/25/08 TIH & set 4.5" of pressure; good test. 11/26/08 TOH w/PKR. R to 500 PSI; applied pressulocation.	complete horizo Required subsiting has been co Mix & pt BOP composi U & set	ntally, give subsurface Isquent reports shall be fimpleted. Final Abandon mp. H2S scarte Bridge Plate 2nd compos	ocations if iled with ament Not vengues (a) ite B	and measured and in 30 days following coses shall be filed to the DN CS 26728'. Stridge Plu	true vertical deng completion only after all requestions. No Set retries g @456	epths of of the inpuirement H25 evab	rall pertinent markers and zenovolved operations. If the other, including reclamation, have a solution of the pertinent of the control of the pertinent of the	ones Attach operation resure been comple 8' and erford	test retri 3'.	BP to 500 PSI, applied evable PKR & test BP Rig DN move off	
14. I hereby certify that the foregoin Name (Printed/typed)	g is true an	dcorrect								CVD DEC 8 'OB	
Cherry Hlava				1.1	Title Re	egula	atory Analyst			IL COMS. DIV.	
Signature Cherry Alla	va				Date 12						
	1	THIS SPAC	EE FC	R FEDER	AL OR S	ŢĀŢ	E OFFICE USE				
Approved by					Title			Date			
Conditions of approval, if any, are attach Certify that the applicant holds lega subject lease which would entitle th	l or equitab	le title to those ri	ights in	n the	Office				4 -	n ris season com south com south common south common south common south common south common south common south	
Title 18 U.S.C. Section 1001 and Title any false, fictitious or fraudulent statem						vingly	and willfully to mak	te to any c	leparti	nent or agency of the United States	

PARMINOTON FIELD OFFICE

DEC 0 0 2008

2A Dakota

NMOCD # 9/8