

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-045-26893

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Allison Unit

8. Well Number

101

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒

Other

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator

PO Box 4298, Farmington, NM 87499

4. Well Location

Unit Letter

L

:

1840

feet from the

South

line and

1190

feet from the

West

line

Section

17

Township

32N

Range

06W

NMPM

County

San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6593' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

MULTIPLE COMPL

☐

DOWNHOLE COMMINGLE

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

ALTERING CASING

☐

COMMENCE DRILLING OPNS.

☐

P AND A

☐

CASING/CEMENT JOB

☐

OTHER:

☐

OTHER:

Liner Cleanout

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/20/08 MIRU AWS 469. 8/21/08 TOH w/pump & rods, LD. ND WH, NU BOP. 8/22/08 Tag fill @ 3189'. 8/25/08 TIH w/mill to TOL, mill out liner hanger. LD mill. 8/27/08 Spear liner, cannot PU. 8/29/08 Freepoint liner, RIH w/cutter & cut liner @ 3137'. 9/2/08 POOH w/cut liner. RIH w/mill, MO last of liner, CO fill & circ, LD mill. 9/5/08 Natual surge for 3 days. 9/8/08 RIH w/underreamer & underream 9 1/2" f/3082' t/3212'. TD 3212'. Circ hole clean. LD underreamer. 9/8/08 Run pitot test. Natual surge & energize surge well for 14 days to CO hole.

9/24/08 RIH w/2jts 5 1/2" 15.5# K-55 pre-perf'd liner & set @ 3212'. TOL @ 3054'. Perfs @ 3077'-3122' & 3144'-3188' @ 2hpf = 178 holes. 9/25/08 RIH w/mill, MO plugs, CO fill. 9/26/08 LD mill. Blow well clean. 9/27/08 Circ well for 2days to CO.

9/29/08 Run final pitot test. RIH w/ 104jts 2 3/8" 4.7# J-55 tbg & land @ 3188'. ND BOP, NU WH. RIH w/insert pump & rods, space out. PT tbg & pump to 1000#-good. RD RR @ 06:00hr on 9/30/08.

RCVD DEC 9 '08
OIL CONS. DIV.
DIST. 3

SPUD DATE:

9/26/1988

RIG RELEASE DATE:

9/30/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tamra Sessions

TITLE

Staff Regulatory Technician

DATE

12/7/2008

Type or print name

Tamra Sessions

E-mail address:

sessitd@conocophillips.com

PHONE:

505-326-9834

For State Use Only

APPROVED BY

Kelly G. Roubert

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

DEC 09 2008

Conditions of Approval (if any):

B 12/9