

Submit To: Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008 WELL API NO. 30-045-34704 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name RCVD DEC 10 '08 Yager LS OIL CONS. DIV.		
2. Name of Operator ConocoPhillips			8. Well No. DIST. 3 101		
3. Address of Operator P.O. Box 4289, Farmington, NM 887499-4289			9. Pool name or Wildcat Basin Fruitland Coal		
4. Well Location: Unit Letter <u>M</u> : <u>840</u> Feet From the <u>South</u> Line and <u>905</u> Feet From the <u>West</u> Line Section <u>6</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County					
10. Date Spudded 07/07/08	11. Date T.D. Reached 07/29/08	12. Date Rig Released 07/30/08	13. Date Completed (Ready to Produce) 11/17/08	14. Elevations (DF and RKB, RT, GR, etc.) JL-5712/KB-5723	
15. Total Measured Depth of Well 2325		16. Plug Back Measured Depth 2269		17. If Multiple Compl. How Many Zones?	
18. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 1896'-2097'				19. Was Directional Survey Made NO	
20. Type Electric and Other Logs Run GR/CCL				21. Was Well Cored NO	

22. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7",J-55	20#	131'	8.75"	Surface:34sx(54cf)	2bbl
4.5",J-55	10.5#	2312'	6.25"	Surface:268sx(518cf)	34bbl

23. LINER RECORD					24. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8",4.7#, J-55	2096'	

25. Perforation record (interval, size, and number) FC 3 spf .32" 2057'-2097' for 27 Holes FC 2 spf .32" 2066'-2082' & 1896'-2022' for 62 Holes		26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2057'-2097'</td> <td>Acidized w/ 10bbl 2% KCL, 12bbl 15% Formic Acid. Frac w/ 27804 Gal 25# Linear 75% N2 w/ 75000# 20/40 Brady Sand w/ 1092000 SCF Total N2</td> </tr> <tr> <td>1896'-2022'</td> <td>Acidized w/ 10bbl 2% KCL, 12bbl 15% Formic Acid. Frac w/ 77448 Gal 25# Linear 75% N2 w/ 45000# 20/40 Brady Sand w/ 608000 SCF total N2</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2057'-2097'	Acidized w/ 10bbl 2% KCL, 12bbl 15% Formic Acid. Frac w/ 27804 Gal 25# Linear 75% N2 w/ 75000# 20/40 Brady Sand w/ 1092000 SCF Total N2	1896'-2022'	Acidized w/ 10bbl 2% KCL, 12bbl 15% Formic Acid. Frac w/ 77448 Gal 25# Linear 75% N2 w/ 45000# 20/40 Brady Sand w/ 608000 SCF total N2
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27. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 11/15/08	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 41.25	Water - Bbl. .25	Gas - Oil Ratio
Flow Tubing Press. SI-278	Casing Pressure SI-281	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 990	Water - Bbl. 6	Oil Gravity - API - (Corr.)	
28. Disposition of Gas (Sold, used for fuel, vented, etc.) Set-in waiting on Facilities.						Test Witnessed By:	
29. List Attachments This is a stand alone Fruitland Coal well.							
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
31. If an on-site burial was used at the well, report the exact location of the on-site burial:							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Kelly Jeffery** Title **Regulatory Technician** Date **12/09/08**

E-mail Address: **kelly.r.jeffery@conocophillips.com**

INSTRUCTIONS

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name Kelly Jeffery Title Regulatory Technician Date 12/10/08

E-mail Address kelly.r.jeffery@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 754'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 834'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1680'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2101'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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amended ~
Rec'd 12/10/08
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