#### District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

#### Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system.
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

Operator: Burlington Resources	Oil & Gas Company, LP	OGR	ID#: 14538		
Address: PO Box 4289, Farming	gton, NM 87499				
Facility or well name: San Juan	29-7 Unit 588				
API Number:	30-039-30383	OCD Permit Number.			
U/L or Qtr/Qtr: I(NESE) Se	ction: 17 Township: 29N	Range: 7W	County: Rio A	rriba	
Center of Proposed Design: Latitu	de: 36.72311' N	Longitude: 107	7.58688' W	NAD: 1927 <b>X</b>	1983
Surface Owner: X Federal	State Private	ribal Trust or Indian Allot	ment		
2	5.17.11 NMAC  Vorkover  Cavitation P&A  Liner type: Thickness 20 mil	X LLDPE HDPE  Volume: 4400 bbl	PVC Other		
Type of Operation: P&A  Drying Pad Above G	rection H of 19 15.17.11 NMAC  Drilling a new well Workover of interest of interest of the well work over one of the count of the count of the well work over one of the count of the count of the well well as the count of the c	or Drilling (Applies to activition tent)  Other  LLDPE HDPE	es which require prior	A66185	
4  Below-grade tank: Subsection  Volume:  Tank Construction material:  Secondary containment with leak  Visible sidewalls and liner  Liner Type: Thickness	bbl Type of fluid	er, 6-inch lıft and automatic o other	verflow shut-off	E MON	2002 C. DIV. DIS 7. 3
Submittal of an exception request is	required. Exceptions must be submitted to	the Santa Fe Environmental I	Bureau office for cons	ideration of approval	

Fencing: Subsection D of 19.15.17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst  Four foot height, four strands of barbed wire evenly spaced between one and four feet	union or chur	cn)
Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		i
8		
Signs: Subsection C of 19 15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		1
X Signed in compliance with 19.15 3.103 NMAC		
9		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of ap	proval.
(Fencing/BGT Liner)		
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC		
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for		
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Crossed water is less than 50 fact below the better of the termonous sit recommend wit on below goods toul-		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	l Li res	∐No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes	□No
lake (measured from the ordinary high-water mark).		
- Topographic map; Visual inspection (certification) of the proposed site		_
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	∐No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)		
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	🗀	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No
(Applied to permanent pits)	⊣ <sub>NA</sub>	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	Yes	□No
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.		
- NM Office of the State Engineer - 1WATERS database search; Visual inspection (certification) of the proposed site.	!	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended  Written confirmation on verification from the municipality. Written approval obtained from the municipality.		_
<ul> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> <li>Within 500 feet of a wetland.</li> </ul>	Yes	□No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	-	
Within the area overlying a subsurface mine.  Written against the North FMNRD. Maring and Mineral Division.	Yes	No
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	<sub>                                    </sub>	
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	∐Yes	∐No
Society; Topographic map		
Within a 100-year floodplain	Yes	□No !
- FEMA man	1	

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Situng Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17 9
NMAC and 19 15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15 17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment  Contified Engineering Design Plans, bound upon the appropriate of 10.15.17.11 NIMAC
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17.11 NMAC  Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15 17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15 17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: Waste Excavation and Removal (Below-Grade Tank)  Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two	o facilmes
are required.	·
Disposal Facility Name: Disposal Facility Permit #:	
Disposal Facility Name: Disposal Facility Permit #	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future  Yes (If yes, please provide the information No	service and operations?
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	AC
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions. Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided be certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	
Ground water is less than 50 feet below the bottom of the buried waste.	Yes X No
- NM Office of the State Engineer - iWATERS database search; USGS. Data obtained from nearby wells	
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes X No
- NM Office of the State Engineer - IWATERS database search; USGS; Data obtained from nearby wells	∐N/A
Ground water is more than 100 feet below the bottom of the buried waste.	X Yes No
- NM Office of the State Engineer - IWATERS database search; USGS; Data obtained from nearby wells	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes X No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes X No
- Visual inspection (certification) of the proposed site; Aerial photo; satellite image	
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	Yes X No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes X No
Within 500 feet of a wetland  - US Fish and Wildlife Wetland Identification map, Topographic map; Visual inspection (certification) of the proposed site	Yes X No
Within the area overlying a subsurface mine.	Yes X No
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division	Yes X No
Within an unstable area - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society;	Yes X No
Topographic map Within a 100-year floodplain FEMA map	Yes X No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the closury a check mark in the box, that the documents are attached.	ıre plan. Please indicate,
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of X Protocols and Procedures - based upon the appropriate requirements of 19.15 17 13 NMAC	19.15.17.11 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	,
X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	•
X   Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards c.	annot be achieved)
X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	,
X   Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC	

19				
Operator Application	<u>Certification:</u> formation submitted with this application is true, a	courses and complete to the h	act of my knowledge and balief	
Name (Print):	Crystal Tafoya	Title	Regulatory Technician	
Signature	- 10 Tol.	Date:	11/6/08	
	crystal tafoya@conocophillips com	Telephone:	505-326-9837	
e-mail address:	Crystar taroya @ corrocoprimings court	Telephone.	303-320-7637	
20				
	Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)	
OCD Representative S	Signature:		Approval Date:	,
_	John J.		Approval Date. / &=///-Co	<u>'</u>
Title:	Enviro/spac	OCD Perm	t Number:	
21				
Closure Report (require	red within 60 days of closure completion):	Subsection K of 10 15 17 13 NMAC		
			re activities and submitting the closure report The clos	ure
-			Please do not complete this section of the form until a	n
арргочей сгоян <b>ге</b> pian has	s been obtained and the closure activities have bee	. =	County tion Date:	
	<del></del>	☐ Closure	Completion Date:	
22				
Closure Method:				
Waste Excavation		Alternative Closure	Method Waste Removal (Closed-loop systems or	ily)
If different from a	pproved plan, please explain.			
23				
	ng Waste Removal Closure For Closed-loop Syst		ound Steel Tanks or Haul-off Bins Only: gs were disposed. Use attachment if more than two fa	ailitias
were utilized.	ty the factily of factities for where the liquids, t	aruing jiulus and arui culur	gs were uisposeu. Ose uiuchmeni ij more inan iwo ju	cumes
Disposal Facility Name	e·	Disposal Facility	Permit Number:	_
Disposal Facility Name	e:	Disposal Facility	Permit Number:	.
l — ·	system operations and associated activities perform		be used for future service and opeartions?	
Yes (If yes, please	e demonstrate complilane to the items below)	No		
	areas which will not be used for future service and	d operations		
=	(Photo Documentation) nd Cover Installation			
I = "	plication Rates and Seeding Technique			
Closure Report Att	achment Checklist: Instructions: Each of the	following items must be atta	thed to the closure report. Please indicate, by a check	mark in
the box, that the docu		,	•	
	Notice (surface owner and division)			
1 =	lotice (required for on-site closure)			
	a-site closures and temporary pits)			
	ampling Analytical Results (if applicable)			
· =	Sampling Analytical Results (if applicable)			
1 = '	Name and Permit Number			
<b>=</b>	and Cover Installation pplication Rates and Seeding Technique			
	(Photo Documentation)			
On-site Closure		Longitude:	NAD □ 1927 □ 1983	ł.
On-site Closure	Lauruse.	Longitude.	1712 1727 1700	
25				
Operator Closure Cer	tification:			
		osure report is ture, accurate i	and complete to the best of my knowledge and belief. I	also certify that
the closure complies with	all applicable closure requirements and condition	s specified in the approved ci	osure plan.	
Name (Print):		Title		
				-
Signature:	<del></del>	Date:		_
a mail addragg		Telenhone:		

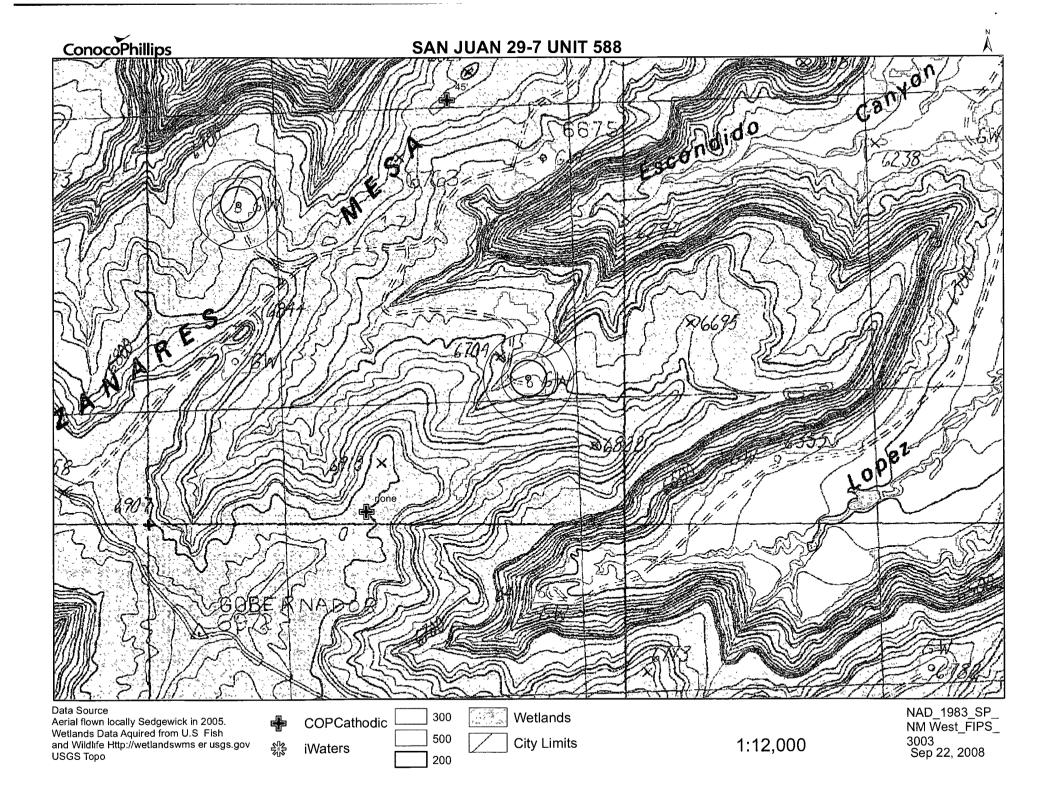
## New Mexico Office of the State Engineer POD Reports and Downloads

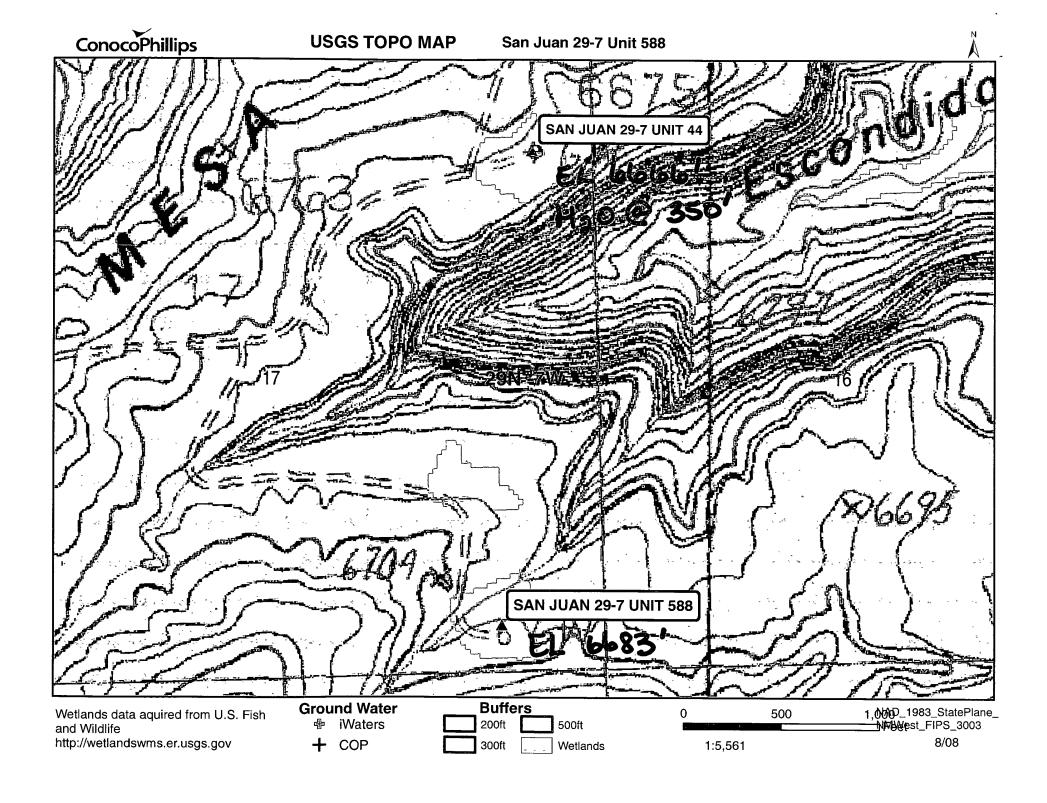
#### WATER COLUMN REPORT 10/27/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)

		(quarter	s are	big	gge	st to	smallest)			Depth	Depth	Water	(in	feet)
POI	Number	Tws	Rng	Sec	g ·	a a	Zone	х	Y	Well	Water	Column		
SJ	00580	29N	07W	05	2	3					160			
SJ	02636	29N	07W	05	3	1 2				300	200	100		
SJ	03453	29N	07W	05	4	14				355	20	335		
SJ	00541	29N	07W	06	1	4 4				360	360			
SJ	00807	29N	07W	06	2	4				290	255	35		
SJ	01199	29N	07W	09	3	24				265	125	140		
SJ	03390	29N	07W	13	1	24				320	120	200		
SJ	00053	29N	07W	13	3					536	460	76		
SJ	01228	29N	07W	23	2	1				285	205	80		
SJ	02891	29N	07W	24	2	3 2				210	160	50		
SJ	03391	29N	07W	24	2	3 2				210				
SJ	03573	29N	07W	24	2	4 1				900				
SJ	01112	29N	07W	28	2	4 4				2453	900	1553		
SJ	00039	29N	07W	29	3	2				585	435	150		

Record Count: 14





35-039-07630

# DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Loca	tion: Unit NE Sec. 17 Twp 29 Rng 7
Name of Well/Wells or Pipeline Serviced	SAN JUAN 29-7 UNIT #44
	cps. 87w
Elevation 6666' Completion Date 10/21/71 Tot	al Depth 700' Land Type* N/A
Casing, Sizes, Types & Depths N/	3
If Casing is cemented, show amounts & typ	es used <u>N/A</u>
If Cement or Bentonite Plugs have been pl	aced, show depths & amounts used
Depths & thickness of water zones with de	scription of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 350	MAY31 1991
Depths gas encountered: N/A	MAY 3 1 1991
Type & amount of coke breeze used: 105	CON. DIV
Depths anodes placed: 445', 435', 425', 415'	400', 390', 380', 370', 360', 350'
Depths vent pipes placed: 445' & 350'	
Vent pipe perforations: 250'	
Remarks: qb #3	

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

<sup>\*</sup>Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) (Revised 7/1/52)

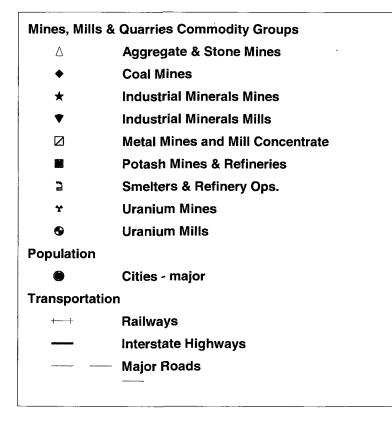
#### REQUEST FOR (OIL) - (GAS) ALLOWABLE

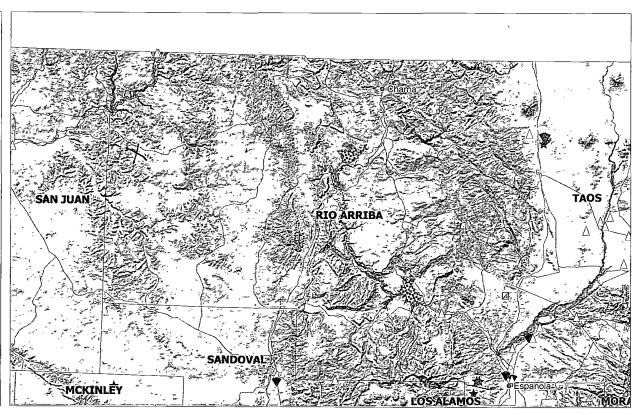
New Well

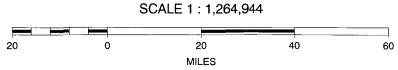
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, N.M. (Place)	Dacember 10, 1956 (Date)
		-	NG AN ALLOWABLE FOR A WELL KNOWN	I AS:
(	Company of	r Operator)	ny San Juan 29-7 Unit , Well No. 41	, ,,,
A.	Letter	Sec17	., T	anco Pool
Ri	o Arrib	B	County. Date Spudded 7-4-55, I	Date Completed 8-3-55
		ate location:		•
D	C	B A	Elevation 6666 Total Depth	5776' , P.B.
E	F	G H	Top oil/gas pay51.69 Name	•
			Casing Perforations: None	or
L.	K	J 1	Depth to Casing shoe of Prod. String	5160 200
				OF TIVEN
M	N	O P	Natural Prod. Test	MLULI LU BOPD
		ļ	based onbbls. Oil in	-)EC 12,1956 Mins.
190'N	990'B		Test often enid on that	OIL CON. COM.
		nesting Record	Test after acid or shot	
Size	Feet	• • • • • • • • • • • • • • • • • • • •	Based onbbls. Oil in	Mins.
0 5/9	1001	150	Gas Well Potential 6287 MCP/D ope	m flow.
9 5/8	193'	150		
7"	5159'	250	Size choke in inches	
2" i	1 1616"	Tar Camper	Date first oil run to tanks or gas to Transmiss	sion system: w/o Pipeline
· •			Transporter taking Oil or Gas: Kl. Pasc	Natural Gas Co.
1			Transporter taking On or Gas	***************************************
emarks:	Shie.w	ll was ori	inally drilled by Southern Union Gas.	Co. as the San Juan 29-7 Uni
<b>4.</b> I	his wel	l is withi	the limits of the San Juan 29-7 Unit	therefore, El Paso Hatural
s vil	l be th	e operator	with name changed to the El Pase Natu	iral Gas San Juan 29-7 Unit #
I lier	eby certify		mation given above is true and complete to the bes	st of my knowledge.
proved.	****************	DEC 1 2 195	19	Natural Gas Company Company or Operator)
c	OIL CON	SERVATION	COMMISSION By:	Mont
	1	2 K	11.61	(Signature)
:	المستنب		Title Petrole Send Comm	nunications regarding well to:
tie	TROUEU	M ENGINEE	R DIST. NO 3	cel.
			Box 997	, Farmington, N.M.
			Address	*********************************

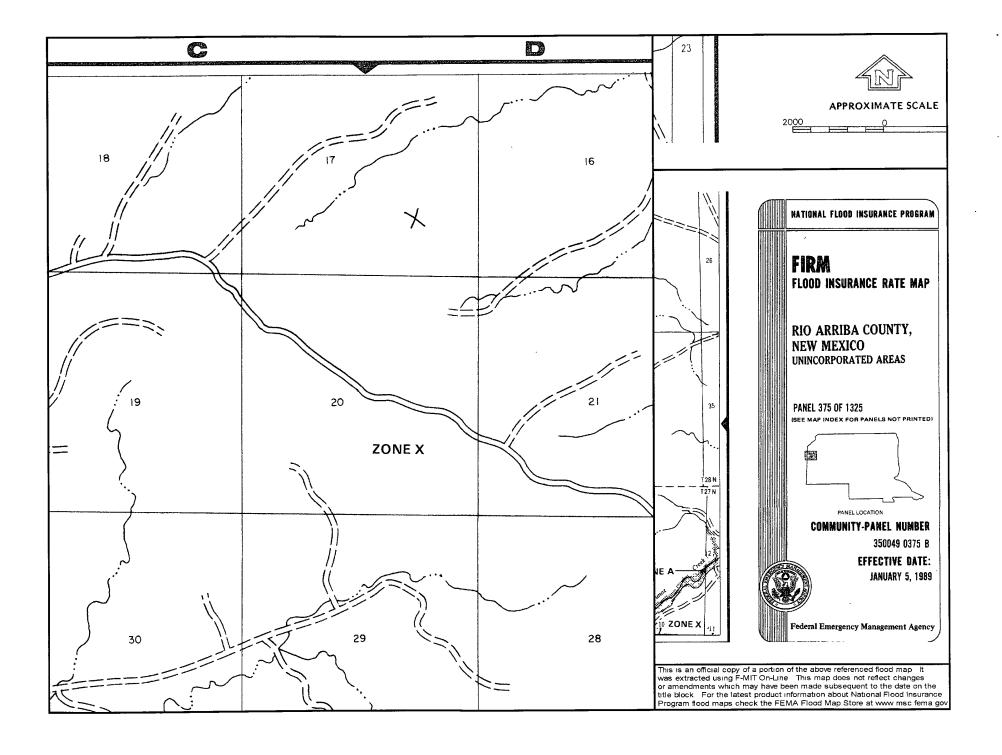
# San Juan 29-7 Unit 588 Mines, Mills and Quarries Web Map











#### Hydrogeological report for San Juan 29-7 Unit 588

#### Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 29-7 Unit 588 is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the San Juan 29-7 Unit 44 has an elevation of 6666' and groundwater depth of 350'. The subject well has an elevation of 6683' which is 17' greater than the San Juan 29-7 Unit 44, therefore the groundwater depth is greater than 350'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

#### Tafoya, Crystal

From:

Tafova, Crystal

- Sent:

Thursday, July 10, 2008 8:16 AM

To:

'mark\_kelly@nm.blm.gov'

Subject:

OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

**EPNG A 1B** 

EPNG B 1M

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

Huerfanito Unit 29S

Huerfanito Unit 39S

Huerfanito Unit 47S

Huerfanito Unit 50E

Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

Huerfanito Unit 90E

Huerfanito Unit 90M

Huerfanito Unit 98S

Huerfano Unit 108F

Huerfano Unit 282E

Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554

Johnston Federal 24S

King 3

Lackey A Com 100S

Lambe 1C

Lambe 7S

Lively 8M

Lloyd A 100

Lloyd A 100S

Martin 100

McCord B 1F

McDurmitt Com 100S

McManus 13R

Mitchell 1S

Morris A 14

Newberry B 1N

Newsom B 503

Newsom B 8N

Pierce A 210S

Roelofs 1N

San Juan 27-4 Unit 132G

San Juan 27-4 Unit 132M

San Juan 27-4 Unit 139N

San Juan 27-4 Unit 140B

San Juan 27-4 Unit 141M

San Juan 27-4 Unit 147Y

San Juan 27-4 Unit 153B

San Juan 27-4 Unit 22M

San Juan 27-4 Unit 38P

San Juan 27-4 Unit 41N

San Juan 27-4 Unit 42N

San Juan 27-4 Unit 569N

San Juan 27-4 Unit 59N

San Juan 27-4 Unit 60M

San Juan 27-5 Unit 113F San Juan 27-5 Unit 59N

San Juan 27-5 Unit 84N

San Juan 27-5 unit 901

San Juan 27-5 Unit 902

San Juan 27-5 Unit 903

San Juan 27-5 Unit 904

San Juan 27-5 Unit 905

San Juan 27-5 Unit 906

San Juan 27-5 Unit 907

San Juan 27-5 Unit 908

San Juan 27-5 Unit 909

San Juan 27-5 Unit 910

San Juan 27-5 Unit 912

San Juan 27-5 Unit 913

San Juan 27-5 Unit 914

San Juan 27-5 Unit 915

San Juan 27-5 Unit POW 916

San Juan 28-4 Unit 27M

San Juan 28-5 Unit 54F

San Juan 28-5 Unit 62E

San Juan 28-5 Unit 63M

San Juan 28-5 Unit 76N

San Juan 28-5 Unit 77N

San Juan 28-6 Unit 113N

San Juan 28-6 Unit 459S

San Juan 28-7 Unit 151E

San Juan 28-7 Unit 195P

San Juan 29-6 Unit 22N

San Juan 29-6 Unit 8M

San Juan 29-7 Unit 30N

San Juan 29-7 Unit 57E

San Juan 29-7 unit 587

San Juan-29-7-Unit-588 3

San Juan 29-7 unit 589

San Juan 29-7 Unit 60N

San Juan 29-7 unit 67M

San Juan 29-7 Unit 70M

San Juan 30-5 Unit 27F

San Juan 30-5 Unit 71F

San Juan 30-5 Unit 73N

San Juan 30-6 Unit 441S

San Juan 31-6 Unit 24F

San Juan 31-6 Unit 27M

San Juan 31-6 Unit 31P

San Juan 31-6 Unit 39M

San Juan 31-6 Unit 3M

Sall Juan 51-0 Onk Sivi

San Juan 31-6 Unit 45N

San Juan 31-6 Unit 49P

San Juan 31-6 Unit 4N

San Juan 31-6 Unit 4P

San Juan 31-6 Unit 6F

San Juan 31-6 Unit 7M

San Juan 31-6 Unit 8N

San Juan 32-7 Unit 18M

San Juan 32-7 Unit 19A

San Juan 32-7 Unit 71A

San Juan 32-7 Unit Com 20

San Juan 32-8 Unit 18N

San Juan 32-8 Unit 30M

San Juan 32-8 Unit 49M

Storey B LS 100

Storey B LS 100S

Sunray E 221S

Sunray G 2C

Vaughn 15N

Wood 3M

Wood 3N

Crystal L. Tafoya Regulatory Technician ConocoPhillips Company

San Juan Business Unit Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

RECEIVED

SEP 2 8 2007

DISTRICT 1 1025 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Bureau of Land Richagement Energy, Minurcha & Hatural Resources Department mington Field Office Revised Form C-102 Revised October 12, 2005

DISTRICT II
1301 W. Grand Asenue, Artesia, N.M., 68310

DISTRICT III 1000 His Brazes Rd., Artec, M.M. 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sactu Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

East/West line

County

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe. NM 87505

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		*Paol Code	3 Pearl Marrin				
30-039-30-3	383	71629 / 72359	Basin Fruitland Coal/Blanco Pictured Cli				
*Property Code		Well Number					
7465	65 SAN JUAN 29-7 UNIT						
OCREO No.		Elevation					
14538		BURLINGTON RESOL	JRCES OIL & GAS CO LP	6683'			

10 Surface Location

Lot lan Feet from the North/South line Fast from the

-		17	29N	7W		1605	SOUTH	1050'	EAST	RIO ARRIBA	İ
				11 Botto	om Hole	Location [	f Different Fro	m Surface			
	UL of lot no.	Section	Township	liange	lot idn	Feet from the	North/South line	Feet from the	Fast/West line	County	

12 Dedicated Acres 12 Joint or Infill "Congolidation Code "Order No.

Range

320.00 Acres - (E/2)FC
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

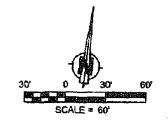
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to true best of my knowledge and bettef, and that this enganization ofther owns a working interest or unleased whereat interest in the lead including the proposed tation has location in his arith to delit this well at tide leading pursuant to a contract with an elume or a triple to delit this well at tide leading pursuant to a contract with an elume or a tripletopre material by the district. LEASE # USA SF-078423 Rhonda Rogers Printed Name 18 SURVEYOR CERTIFICATION I hereby certify that the well techtion shows on this plat was plotted from field noise of actual surveys made by one or under my supervision, and that the some is true and correct to the best of my belief. LAT. 36.72311 N (NAOB3) LONG. 107 EBREY W (NAOB3) LAT. 36.43.78598 N (NAO27) LONG. 107.35.78991 W (NAO27) JUN 28, 2007 Œ Cala of Survey 2538.27' 2640.00 F. Husse #44A 1050 NEW MEXIC 1020 w 0'01'26" N 0'03' ₩ PORESSIONAL LAND z (10 2% (10 191 N 89'42'07" DAVID RUSSELI CLO 1913 5281.15 Cerifficate Sumber N 89'48' W 5285.96" (\*) 10201

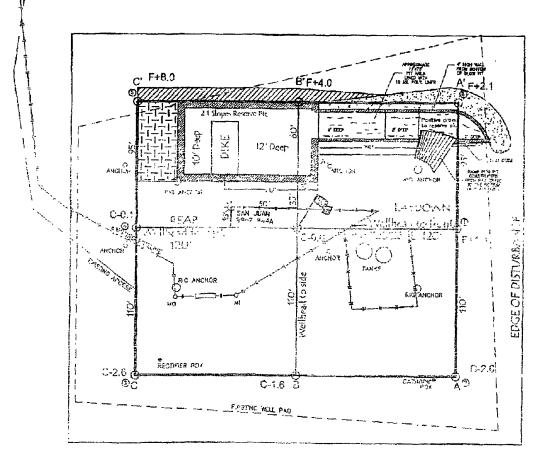
LATITUDE: 36.72311°N LONGITUDE: 107.58889°W DATUM: NAD 83

SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE.

#### **BURLINGTON RESOURCES 0&G CO LP**

SAN JUAN 29-7 UNIT 588
1605' FSL & 1050' FEL
LOCATED IN THE NE/4 SE/4 OF SECTION 17,
T29N, R7W, N.M.P.M.,
RIO ARRIBA COUNTY, NEW MEXICO
GROUND ELEVATION: 6683', NAVD 88
FINISHED PAD ELEVATION: 6682.9', NAVD 88





305' x 340' = 2.38 ACRES OF DISTURBANCE SCALE: 1" = 60'

JOB No.: COPC083 DATE: 07/13/07

34

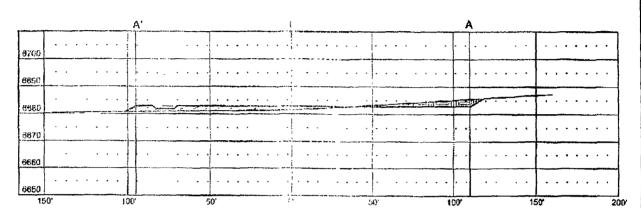
NOTE:
RESERVE PIT DIKE: TO BE B' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' AROVE SHALLOW SIDE).
RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNIMABLED, SURIED PIPELINES OR
CARLES ON WELL PAD, BY CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRICA
TO CONSTRUCTION.

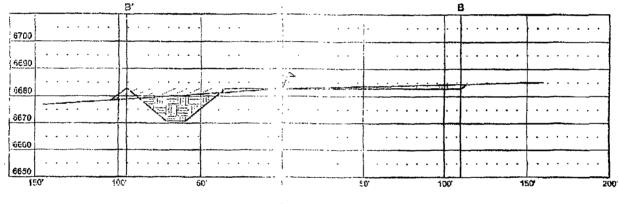


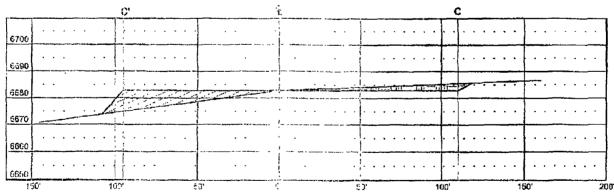
Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 97410 (905) 334-8607 LATITUDE: 36.72311°N LONGITUDE: 107.58889°W DATUM: NAD 83

#### BURLINGTON SESOURCES 0&G CO LP

SAN PLAN 29-7 UNIT 588
1605' FSL & 1050' FEI
LOCATED IN THE NE/4 SE/4 OF SECTION 17,
T29N, R7W, N.M.P.M.,
RIO ARRIBA COUNTY, NEW MEXICO
GROUND ELEVATION: 6683', NAVD 88
FINISHED PAD ELEVATION: 5682,9', NAVD 88







THIS CHAGRAM IS AN ESTIMATE OF DIRT BALANCE and IS NOT INTENDED TO BE AN EXACT MEASURE OF VOLUME

VERT. SCALE: 1" = 30' HORZ. SCALE: 1" = 50' JOB No.: COPC083 DATE: 07/13/07

Company of the second of the second of the second





Russell Surveying 1409 W. Axtec Blvd. #2 Aztec, New Mexico 87410 (605) 334-8537

#### Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	. 0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	<b>_5</b> Q0
Chlorides	EPA 300.1	(1000/500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.