#### District 1

1625 N French Dr , Hobbs, NM 88240

State of New Mexico Energy Minerals and Natural Resources Form C-144 July 21, 2008

1301 W Grand Ave , Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the

District IV 1220 S St Francis Dr , Santa Fe, NM	8750
2510	Dr.

1220 S St Francis Dr., Santa Fe, NM 87505
Pit, Closed-Loop System, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
Modification to an existing permit
X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499
Facility or well name: Sunray E 221S
API Number: 30-045-34634 OCD Permit Number:
U/L or Qtr/Qtr: A(NENE) Section: 9 Township: 30N Range: 10W County: San Juan
Center of Proposed Design: Latitude: 36.83162' N Longitude: 107.88217' W NAD: 1927 X 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
X Lined Unlined Liner type: Thickness 20 mil X LLDPE HDPE PVC Other  X String-Reinforced Liner Seams: X Welded X Factory Other Volume: 4400 bbl Dimensions L 65' x W 45' x D 10'
Closed-loop System: Subsection H of 19 15.17.11 NMAC
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or
notice of intent)
Drying Pad Above Ground Steel Tanks Haul-off Bins Other  Lined Unlined Liner type: Thickness mil LLLDPE HDPE PVD Other
Liner Seams: Welded Factory Other
/o receiver
Below-grade tank: Subsection I of 19.15 17.11 NMAC
Volume:bbl Type of fluid \\ \tilde{\
Volume: bbl Type of fluid Construction material:
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner Visible sidewalls only Other
Visible sidewalls and liner
Liner Type: Thickness milHDPEPVCOther
5

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Fencing: Subsection D of 19.15 17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)									
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)									
Four foot height, four strands of barbed wire evenly spaced between one and four feet									
Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.									
7									
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)									
Screen Netting Other									
Monthly inspections (If netting or screening is not physically feasible)									
8									
Signs: Subsection C of 19.15.17.11 NMAC									
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers									
X Signed in compliance with 19.15 3 103 NMAC									
9 Administrative Approvals and Exceptions:									
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15 17 NMAC for guidance.									
Please check a box if one or more of the following is requested, if not leave blank:									
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bu (Fencing/BGT Liner)	reau office for consideration of approval.								
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.									
10									
Siting Criteria (regarding permitting): 19.15.17.10 NMAC									
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval f	I								
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau C	Office for								
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Sit does not apply to drying pads or above grade-tanks associated with a closed-loop system.	ing criteria								
Cround water in land the m 50 forthologists between 64th Annual water in the ambalous made touls									
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No								
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole,	or playa Yes No								
lake (measured from the ordinary high-water mark).									
- Topographic map; Visual inspection (certification) of the proposed site									
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of i application.	nitial Yes No								
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA								
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image									
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial applications are considered in the contract of the c	ition. Yes No								
(Applied to permanent pits)	□NA								
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image									
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application	, <del>, , , , , , , , , , , , , , , , , , </del>								
- NM Office of the State Engineer - 1WATERS database search; Visual inspection (certification) of the proposed s	site.								
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal o	rdinance Yes No								
<ul> <li>adopted pursuant to NMSA 1978, Section 3-27-3, as amended</li> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> </ul>									
Within 500 feet of a wetland.	Yes No								
<ul> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the projection within the area overlying a subsurface mine.</li> </ul>	yes No								
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division									
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM</li> </ul>	Geological Yes No								
Society; Topographic map	_   _								
Within a 100-year floodplain	Yes No								
- FEMA map	,								

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC
Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Stting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17 9  NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
String Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17 9 NMAC and 19.15 17.13 NMAC
14
Proposed Closure: 19 15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative   Proposed Cleaves Method   Wester Frequency and Removed   (Palest Create Tents)
Proposed Closure Method. Waste Excavation and Removal (Below-Grade Tank)  Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15.17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tan Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids		ities
are required.		
	posal Facility Permit #:	
Disposal Facility Name Disp	posal Facility Permit #	
Will any of the proposed closed-loop system operations and associated activities occ  Yes (If yes, please provide the information No	ur on or in areas that will not be used for future servi	ice and operations?
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specification - based upon the appropriate recognition - Re-vegetation Plan - based upon the appropriate requirements of Subsection	•	
Site Reclamation Plan - based upon the appropriate requirements of Subsection		
Siting Criteria (Regarding on-site closure methods only: 19 15.17 10 NMAC Instructions: Each sting criteria requires a demonstration of compliance in the closus e plan Recommendam string criteria may require administrative approval from the appropriate district office or may for consideration of approval Justifications and/or demonstrations of equivalency are required. Ple	be considered an exception which must be submitted to the San	ta Fe Environmental Bureau office
Ground water is less than 50 feet below the bottom of the buried waste	Grand and the state of the stat	Yes X No
- NM Office of the State Engineer - IWATERS database search; USGS: Data obtained i	rom nearby wens	∐N/A
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes X No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained fi	om nearby wells	N/A
Ground water is more than 100 feet below the bottom of the buried waste.		X Yes No
- NM Office of the State Engineer - tWATERS database search; USGS; Data obtained for	com nearby wells	∐N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant w (measured from the ordinary high-water mark).	atercourse or lakebed, sinkhole, or playa lake	Yes X No
- Topographic map; Visual inspection (certification) of the proposed site		Yes X No
<ul> <li>Within 300 feet from a permanent residence, school, hospital, institution, or church in exister</li> <li>Visual inspection (certification) of the proposed site, Aerial photo; satellite image</li> </ul>	ice at the time of initial application	
		Yes X No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence a - NM Office of the State Engineer - iWATERS database; Visual inspection (certification)	at the time of the initial application.	
Within incorporated municipal boundaries or within a defined municipal fresh water well fie pursuant to NMSA 1978, Section 3-27-3, as amended.		Yes X No
<ul> <li>Written confirmation or verification from the municipality; Written approval obtained</li> <li>Within 500 feet of a wetland</li> </ul>	from the municipality	Yes X No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection	(certification) of the proposed site	1.00
Within the area overlying a subsurface mine.		Yes X No
- Written confirantion or verification or map from the NM EMNRD-Mining and Minera	1 Division	
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral	Resources; USGS; NM Geological Society,	Yes X No
Topographic map		
Within a 100-year floodplain FEMA map		Yes X No
18		
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the by a check mark in the box, that the documents are attached.	: following items must bee attached to the closure p	lan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate requ		
Proof of Surface Owner Notice - based upon the appropriate requirements of		
Construction/Design Plan of Burial Trench (if applicable) based upon the app	i i i i i i i i i i i i i i i i i i i	
Construction/Design Plan of Temporary Pit (for in place burial of a drying pa	• • • •	5 17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements of 19.15		
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of		
Waste Material Sampling Plan - based upon the appropriate requirements of S      Dupperal Facility Name and Permit Number (for liquids drilling fluids and dr		t he nobieved)
<ul> <li>Disposal Facility Name and Permit Number (for liquids, drilling fluids and dr</li> <li>Soil Cover Design - based upon the appropriate requirements of Subsection F</li> </ul>	•	t be achieved)
X Re-vegetation Plan - based upon the appropriate requirements of Subsection 1		

19	
Operator Application Certification:	
I hereby certify that the information submitted with this application is tru	ue, accurate and complete to the best of my knowledge and belief
Name (Print): Crystal Tafoya	Title: Regulatory Technician
Signature. Constal Tal	aya Date: 11/7/08
e-mail address: crystal tafoya@conocophillips cop	Telephone:
20	_
OCD Approval: Permit Application (including closure plan)	Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature:	Approval Date: 12-10-08
OCD Representative Signature: Stranfon D.  Title: Enviro Spec	TA 70 CD
Title: Enviro /spec	OCD Permit Number:
21	
Closure Report (required within 60 days of closure completion	n): Subsection K of 19 15 17 13 NMAC a prior to implementing any closure activities and submitting the closure report. The closure
	ompletion of the closure activities. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have	been completed.
	Closure Completion Date:
22 Closure Method:	
Waste Excavation and Removal On-site Closure Metl	thod Alternative Closure Method Waste Removal (Closed-loop systems only)
	mod Alternative Closure Method Waste Removal (Closed-100p systems only)
If different from approved plan, please explain	
23	
	Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquid were utilized.	ids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name	Disposal Facility Permit Number:
	formed on or in areas that will not be used for future service and opeartions?
Yes (If yes, please demonstrate complilane to the items below)	No
Required for impacted areas which will not be used for future service	e and operations:
Site Reclamation (Photo Documentation)	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
24	
	the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.	
Proof of Closure Notice (surface owner and division)	
Proof of Deed Notice (required for on-site closure)	
Plot Plan (for on-site closures and temporary pits)	
Confirmation Sampling Analytical Results (if applicable)	
Waste Material Sampling Analytical Results (if applicable)	
Disposal Facility Name and Permit Number	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
Site Reclamation (Photo Documentation)	
On-site Closure Location Latitude:	Longitude:NAD
25	····
Operator Closure Certification:	
	s closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and condit	tions specified in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone.
e-man address	i dicphone.

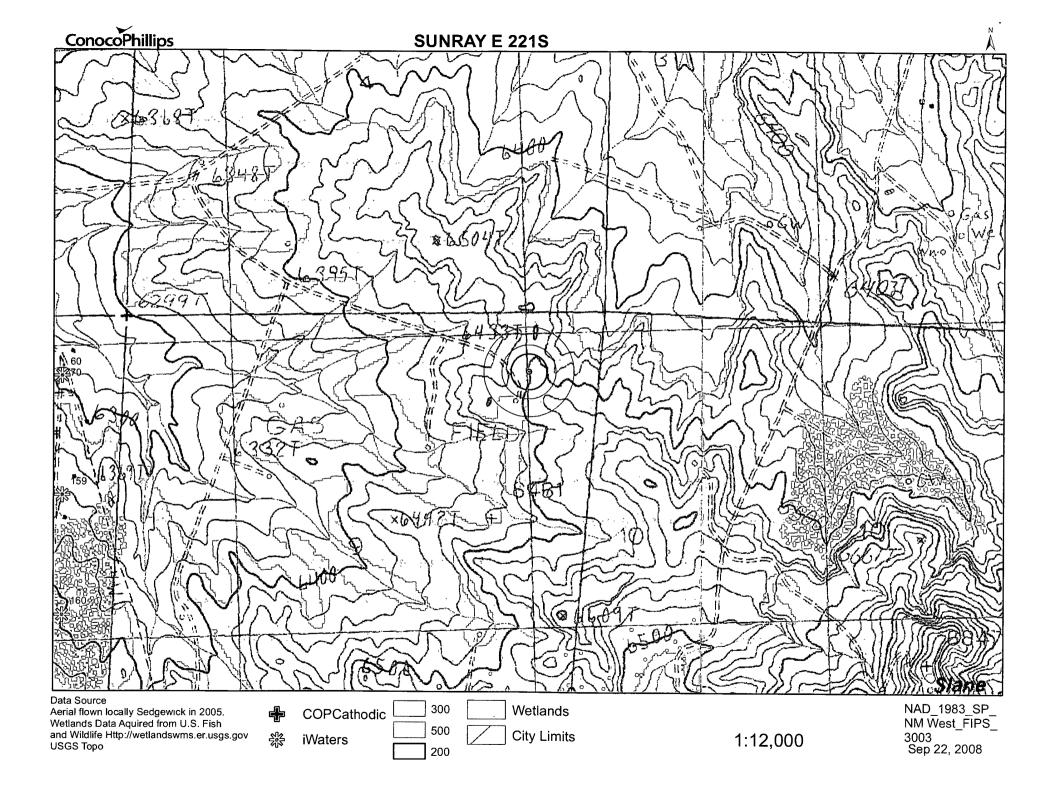
### New Mexico Office of the State Engineer POD Reports and Downloads

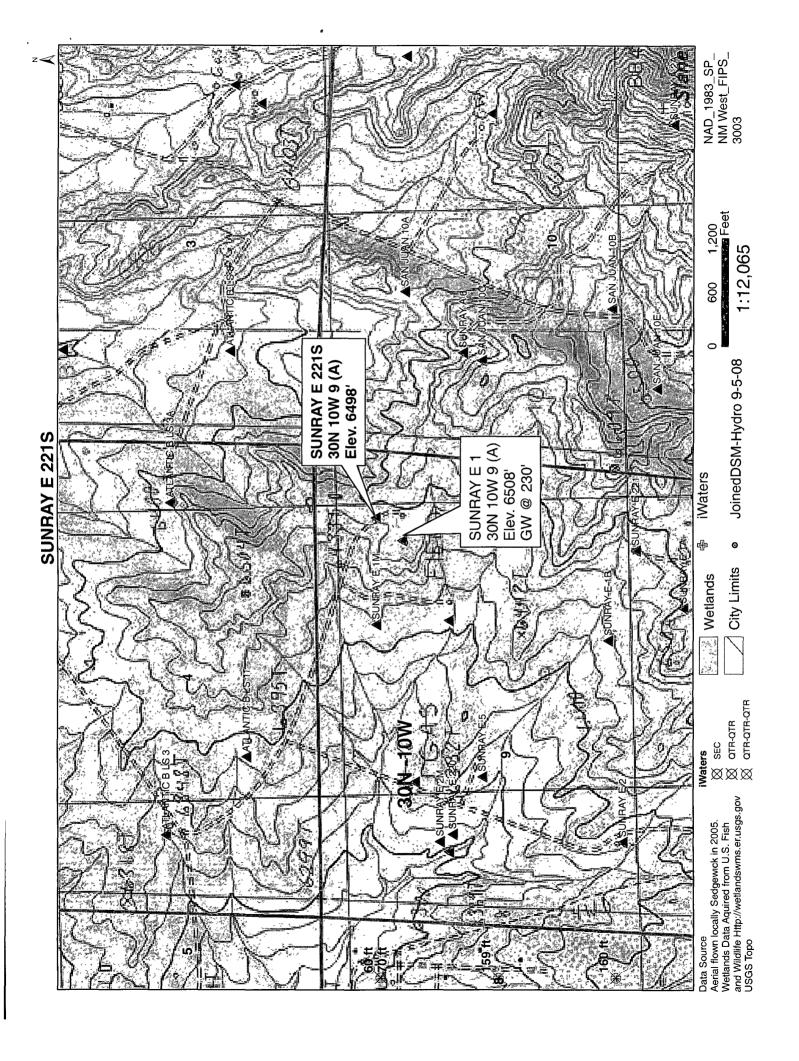
#### WATER COLUMN REPORT 10/27/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)

	(quarter	s are	e bio	aae	st to	smallest)			Depth	Depth	Water	(in	feet)
POD Number	Tws	Rng				Zone	x	Y	Well	Water	Column	•	
SJ 00050	30N	10W	02	1	3 2				520	306	214		
SJ 03460	30N	10W		1	3 2				520	500	20		
SJ 03230	30N	10W	03	1	2 1				120	70	50		
SJ 03113	30N	10W	05	4	1 4				42	30	12		
SJ 00589	30N	10W	08	1	1 1				175	150	25		
SJ 00774	30N	10W	80	1	2 1				195	160	35		
SJ 02316	30N	10W	80	1	3				210	98	112		
SJ 02102	30N	10W	80	1	3 4				190	90	100		
SJ 01527	30N	10W	80	2	2				120	60	60		
SJ 01193	30N	10W	80	2	2				100	70	30		
SJ 02808	30N	10W	80	2	3 4				165	105	60		
SJ 01102	30N	10W	80	2	4				200	159	41		
SJ 02998	30N	10W	80	3	3 1				260	117	143		
SJ 02772	30N	10W	08	4	2 2				200	160	40		
SJ 00523	30N	10W	80	4	4				160	120	40		
SJ 01362	30N	10W	20	1	3 3				238	190	48		
SJ 03442	30N	10W	20	1	4 1				200				
SJ 02782	30N	10W		1	4 4				250				
SJ 02797	30N	10W		2	4 1				70				
SJ 00024	30N	10W		2	4 2				305				
SJ 00051	30N	10W			4 2				305				
SJ 00197	30N	10W		4	2				975	500	475		
SJ 00010	30N	10W		2					292				
SJ 01116	30N	10W		2	1				105	45	60		
SJ 01059	30N	10W	34	1	2 4	5			115	75	40		
SJ 01182	30N	10W	34	1	3 3				235	125	110		

Record Count: 26







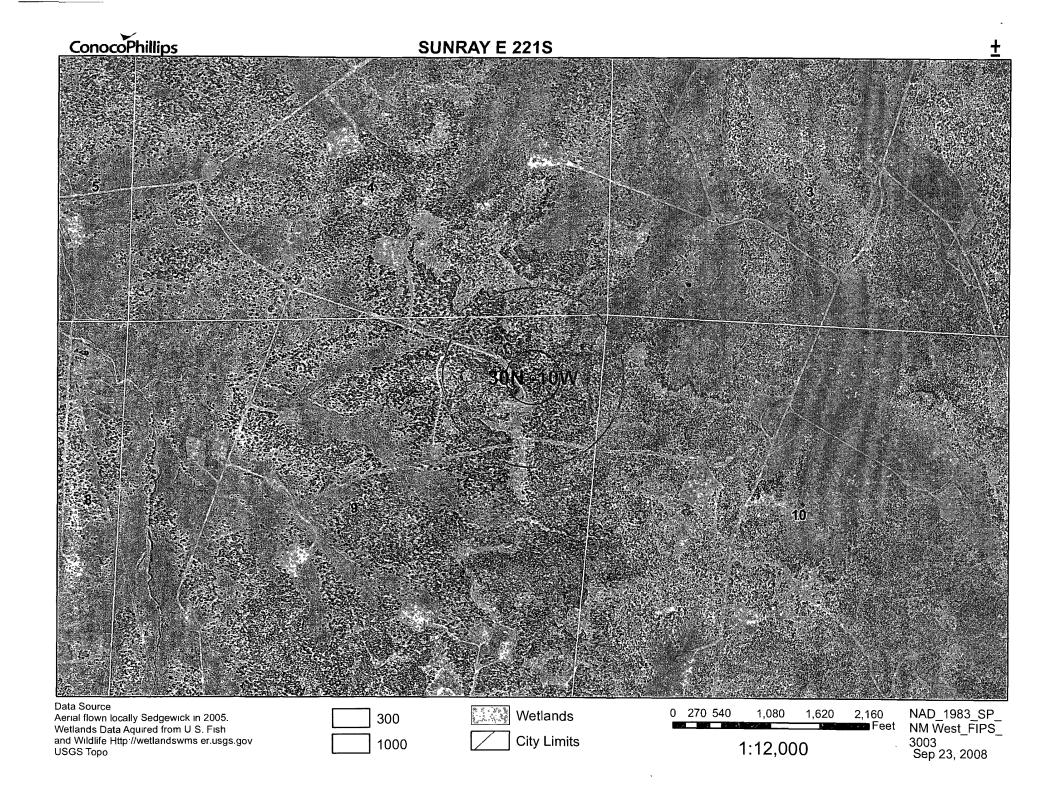
# DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 9 Twp 30 Rng 10
Name of Well/Wells or Pipeline Serviced SUNRAY E ##
cps 364w
Elevation 6497 Completion Date 5/16/75 Total Depth 475" Land Type* N/A
Casing, Sizes, Types & Depths N/A
If Casing is cemented, show amounts & types used N/A
If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 230'
Depths gas encountered: N/A
Type & amount of coke breeze used: 4900 lbs.
Depths anodes placed: 400', 390', 380', 370', 360'
Depths vent pipes placed: N/A
Vent pipe perforations: 185'
Remarks: gb #2

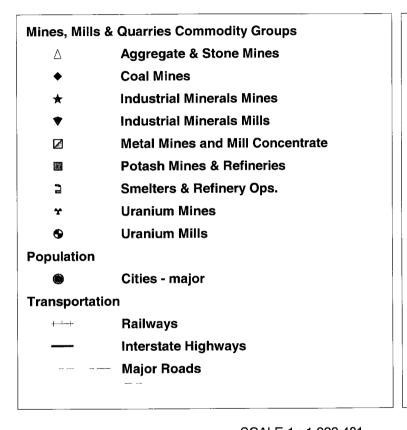
If any of the above data is umavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

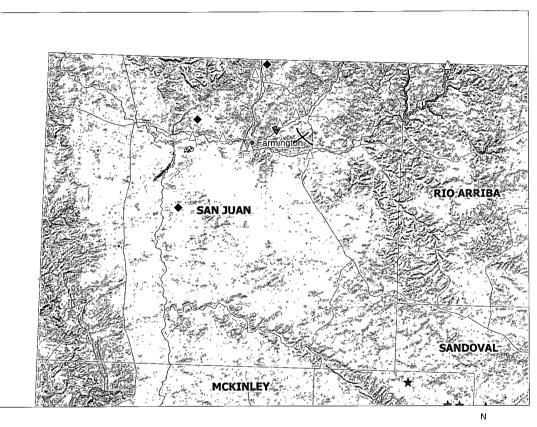
<sup>\*</sup>Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

Distratur EL F	ASO NATURAL	GAS COMPANY	Lease SUN		(SF-07	7730)	"*H"		
rnt sett r A	Serritorio 9	Frunshir 30-N	,5 11.2¢	10-W	SAN JUA	SAN JUAN			
filmed Euchage Lr. <b>990</b>	ration of Well.	NORTH line	99	O fee	the tre EA	ST	1 %-		
7608 6508	Embleing Fr	in otion SA VERDE	1°561	BLANCO MES	A VERDE	1	catca Amelly a 02.46 - Amelly a		
<ul><li>2. If more the interest a</li><li>3. If more the</li></ul>	han one lease is nd rovaltv). an one lease of		well, outline	each and ide	ntify the ownersh	ip thereo	at below.  f (both as to working owners been consoli-		
this form i No allowa	is "no." list the if necessary.) ble will be assig	ned to the well unti e) or until a non-sta REISSUED TO SH	descriptions w il all interests ndard unit, eli	high have ac have been c minating suc	tually been cons onsolidated (by h interests, has l	commu <b>ni</b> t ocen app <b>r</b>	(Use reverse side of tization, unitization, oved by the Commis-		
	             				l hei taini best	ed herein is of my known	that the information con- true and complete to the viedge and belief Signed F. H. WOOD		
	   		 		K	Paso S	aturel Gas Co		
	į	SECUTION 9	1			***********	H WE G F SPACE		
				- , ·	shov note unde is t	on on this pass of actuals in my super-	by that the well location all the was plotted from field a surveys mode by me or vision, and that the same wreet to the best of my belief.		
	   ` ` ` `   		1		fir gist	UNKNOW!	associal range of		
C 337 660	90 1320 1650 19	980 2310 264C	2003 1500	1000 5	Certifi Co o	ate .o	particle of the second of the		



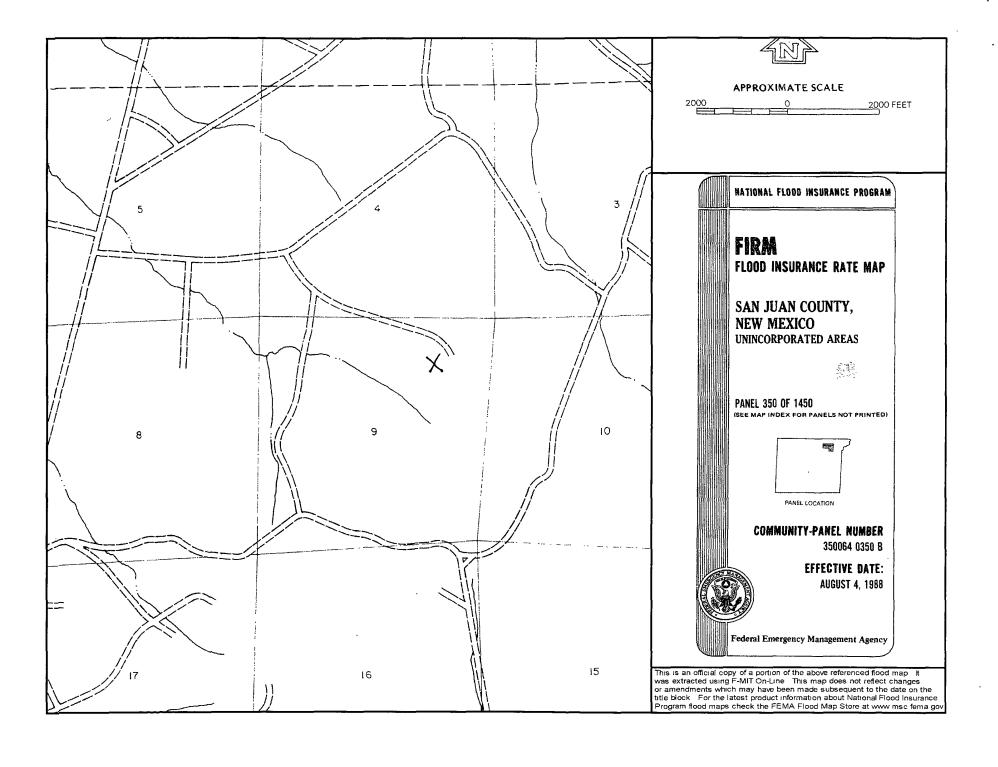
## Sunray E 221S Mines, Mills and Quarries Web Map











#### Hydrogeological report for Sunray E 221S

#### Regional Hydrogeological context:

1

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Sunray E 221S is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the Sunray E 1 has an elevation of 6508' and groundwater depth of 230'. The subject well has an elevation of 6498' which is 10' less than the Sunray E 1, therefore the groundwater depth is greater than 100'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

#### Tafoya, Crystal

From:

Tafoya, Crystal

- Sent:

Thursday, July 10, 2008 8:16 AM

To: Subject: 'mark\_kelly@nm.blm.gov' OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

**EPNG A 1B** 

**EPNG B 1M** 

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

Huerfanito Unit 29S

Huerfanito Unit 39S

Huerfanito Unit 47S

Huerfanito Unit 50E Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

Huerfanito Unit 90E

i lueriainio Onii 90E

Huerfanito Unit 90M

Huerfanito Unit 98S Huerfano Unit 108F

idenano oni 1001

Huerfano Unit 282E

Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554

Johnston Federal 24S

'King 3

Lackey A Com 100S

Lambe 1C

Lambe 7S

Lively 8M

Lloyd A 100

Lloyd A 100S

Martin 100

McCord B 1F

McDurmitt Com 100S

McManus 13R

Mitchell 1S

Morris A 14

Newberry B 1N

Newsom B 503

Newsom B 8N

Pierce A 210S

Roelofs 1N

San Juan 27-4 Unit 132G

San Juan 27-4 Unit 132M

San Juan 27-4 Unit 139N

San Juan 27-4 Unit 140B

San Juan 27-4 Unit 141M

San Juan 27-4 Unit 147Y

San Juan 27-4 Unit 153B

San Juan 27-4 Unit 22M

San Juan 27-4 Unit 38P

San Juan 27-4 Unit 41N

San Juan 27-4 Unit 42N

San Juan 27-4 Unit 569N

San Juan 27-4 Unit 59N

San Juan 27-4 Unit 60M

San Juan 27-5 Unit 113F

San Juan 27-5 Unit 59N

San Juan 27-5 Unit 84N

San Juan 27-5 unit 901

San Juan 27-5 Unit 902

San Juan 27-5 Unit 903

San Juan 27-5 Unit 904

San Juan 27-5 Unit 905

San Juan 27-5 Unit 906

San Juan 27-5 Unit 907

San Juan 27-5 Unit 908

San Juan 27-5 Unit 909

San Juan 27-5 Unit 910

San Juan 27-5 Unit 912

San Juan 27-5 Unit 913

San Juan 27-5 Unit 914

San Juan 27-5 Unit 915

San Juan 27-5 Unit POW 916

San Juan 28-4 Unit 27M

San Juan 28-5 Unit 54F

San Juan 28-5 Unit 62E

San Juan 28-5 Unit 63M

San Juan 28-5 Unit 76N

San Juan 28-5 Unit 77N San Juan 28-6 Unit 113N San Juan 28-6 Unit 459S

San Juan 28-7 Unit 151E

San Juan 28-7 Unit 195P

San Juan 29-6 Unit 22N

San Juan 29-6 Unit 8M

San Juan 29-7 Unit 30N

San Juan 29-7 Unit 57E

San Juan 29-7 unit 587

San Juan 29-7 Unit 588

San Juan 29-7 unit 589

San Juan 29-7 Unit 60N

San Juan 29-7 unit 67M

San Juan 29-7 Unit 70M

San Juan 30-5 Unit 27F

San Juan 30-5 Unit 71F

San Juan 30-5 Unit 73N

San Juan 30-6 Unit 441S

San Juan 31-6 Unit 24F

San Juan 31-6 Unit 27M

San Juan 31-6 Unit 31P

San Juan 31-6 Unit 39M

San Juan 31-6 Unit 3M

San Juan 31-6 Unit 45N

San Juan 31-6 Unit 49P

San Juan 31-6 Unit 4N

San Juan 31-6 Unit 4P

San Juan 31-6 Unit 6F

San Juan 31-6 Unit 7M

San Juan 31-6 Unit 8N

San Juan 32-7 Unit 18M

San Juan 32-7 Unit 19A

San Juan 32-7 Unit 71A

San Juan 32-7 Unit Com 20

San Juan 32-8 Unit 18N

San Juan 32-8 Unit 30M

San Juan 32-8 Unit 49M

Storey B LS 100

Storey B LS 100S

Sunray E 221S

Sunray G 2C

Vaughn 15N

Wood 3M

Wood 3N

Crystal L. Tafoya Regulatory Technician ConocoPhillips Company

San Juan Business Unit Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

DISTRICT 1 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office State Lease - 4 Copies
MAR 1 3 200 Lease - 3 Copies

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, 1		Ref. Francis Dr. MAR I of the NM 87505  Buildau of Land Max ACREAGE DEDICATION PLAT  Pool Name	a@IAMENDED REPORT
	WELL LOCATION AND	ACREAGE DEDICATION PLAT	iu om-
1 API Number 30-045-34634	<sup>a</sup> Pool Code 71629	<sup>3</sup> Pool Name BASIN FRUITLAND	COAL
Property Code	<sup>6</sup> Pre	perty Name	<sup>6</sup> Well Number
7567	S	UNRAY E	221 S
OGRID No.	* Op	<sup>2</sup> Elevation	
14538	BURLINGTON RESOURCE	S OIL AND GAS COMPANY LP	6498'

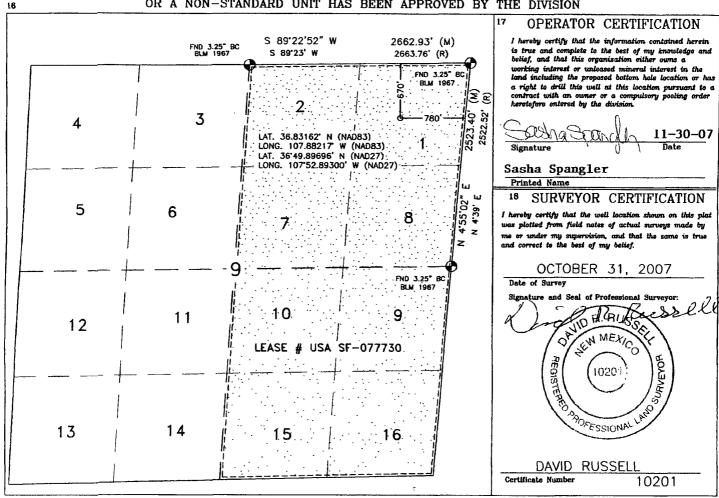
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	30N	1 OW	1	670'	NORTH	780'	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

					100001011 I	1 Difference 110	omi barracc		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A									
18 Dedicated Acres			1		14 Consolidation Code		<sup>18</sup> Order No.		
302.46	Acres -	(E/2)	The state of			em		The state of the s	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



LATITUDE: 36.83162°N LONGITUDE: 107.88217°W

DATUM: NAD 83

SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE.

#### **BURLINGTON RESOURCES O&G CO LP**

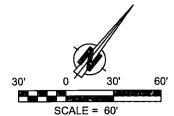
**SUNRAY E #221 S** 670' FNL & 780' FEL

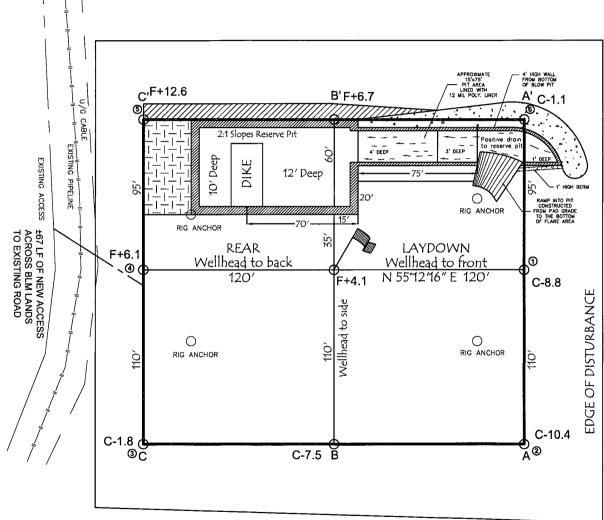
LOCATED IN THE NE/4 NE/4 OF SECTION 9.

T30N, R10W, N.M.P.M.,

SAN JUAN COUNTY, NEW MEXICO **GROUND ELEVATION: 6498". NAVD 88** 

FINISHED PAD ELEVATION: 6501.7', NAVD 88





305' x 400' = 2.24 ACRES OF DISTURBANCE

SCALE: 1" = 60' JOB No.: COPC126 DATE: 11/26/07

NOTE:

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR CABLES ON WELL PAD. IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637

LATITUDE: 36.83162°N LONGITUDE: 107.88217°W DATUM: NAD 83

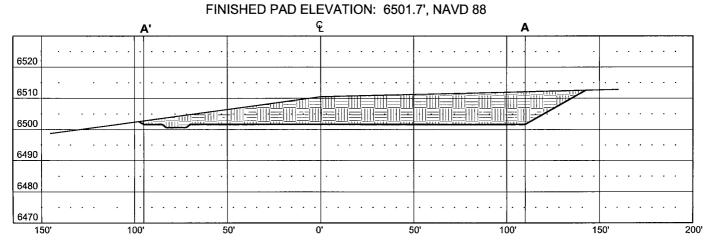
#### **BURLINGTON RESOURCES O&G CO LP**

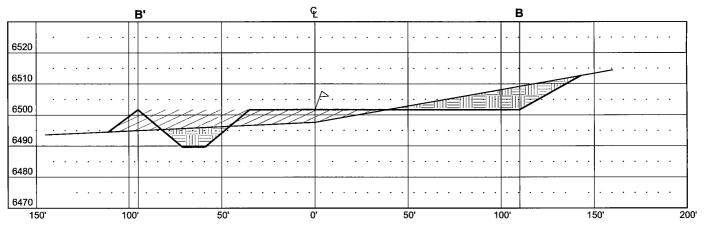
SUNRAY E #221 S 670' FNL & 780' FEL

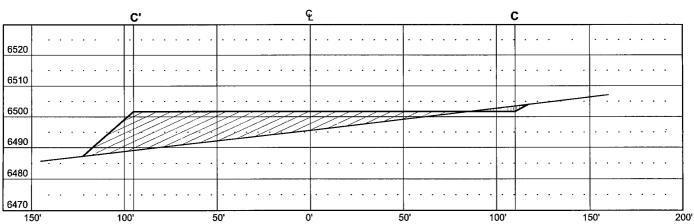
LOCATED IN THE NE/4 NE/4 OF SECTION 9,

T30N, R10W, N.M.P.M.,

SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6498", NAVD 88







THIS DIAGRAM IS AN ESTIMATE OF DIRT BALANCE AND IS NOT INTENDED TO BE AN EXACT MEASURE OF VOLUME

VERT. SCALE: 1" = 30' HORZ. SCALE: 1" = 50' JOB No.: COPC126 DATE: 11/26/07





Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637

### Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### **General Plan:**

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	<b>5</b> 00
Chlorides	EPA 300.1	(1000)500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.