

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

DEC 08 2008

5. Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #154A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-26274

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
945' FSL & 905' FEL, SE/4 SE/4, SEC 07-T31N-R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other C/O & REPAIR

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-19-2008

SU rig, Road rig to location, when we arrived on location w/ rig we found BOP & power swivel skid on its side, while Triple S was shacking skid off of truck the bridle holding the skid on came loose & the skid rolled off of the back of truck & fell on its side, SD for safety & inspect the damage to the BOP's, the power swivel & the skid itself, call Totah to come out & repair BOP's, mechanic to repair the P/S, Set cribbing & rig ramp, RU rig over well, spot in surface equipment, RU rig pump, pit & all hardline, RU FB tank to WH, SDFN.

11-20-2008

SU rig & equip, SICP = 205 psi, STP = 95 psi, Blow well down to FB tank, NDWH & NUBOP stack, RU rig floor, W/O on Sierra to bring 10 jts 2 3/8" tbg f/ Rosa Unit # 33-A, PU 6 jts 2 3/8" tbg & tag, TOO H w/ tbg & tally in derrick, 17th jt f/ bottom is bad, it looks like when they dropped there slick line cutter, it almost went thru the side of the jt & made it out around, the 3rd jt f/ bottom was wet, break out 1.78" S/N & plunger was not in it, located plunger above the 2nd collar f/ bottom, Lay stand of tbg on ground & break it apart @ coupler, screw 2 - 3/4" sucker rods together & beat piston out of tbg, found 2 pieces of spring f/ fishing tool holding it in, Inspect S/N & found it bad, 3 jts 2 3/8" J-55, 4.7 #, EUE tbg need to be replaced, drain up pumps & lines & SDFN.

RCVD DEC 10 '08
OIL CONS. DIV.
DIST. 3

Continued - please see attached

14 I hereby certify that the foregoing is true and correct

Signed Rachael Lipperd
Rachael Lipperd

Title Engineering Technician II

Date December 4, 2008

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date DEC 09 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

11-21-2008

SU rig & equip, SICP = 180 psi, blow well down to FB tank, MU 1/2 M/S & 1.78" S/N, insert standing valve in S/N, TIH w/ 51 stds tbg (3195'), Wait on Triple S to deliver wtr to rig pit, load tbg w/ approx 12 bbls wtr & Psi test tbg @ 700 psi, tested good, RIH w/ sinker bars & fish SV, MU 1.78" S/N on 51st std & TIH w/ 184 old jts, tally, rabbit & TIH w/ 3 new jts (189 total jts), load 2nd 1/2 of tbg w/ approx 10 bbls wtr & Psi test @ 700 psi, tested good, fish SV, out of 2nd S/N w/ sand line, TOO H w/ tbg & take S/N out of middle of string, finish TOO H, RU shive block on derrick to rabbit with, TIH w/ tbg & rabbit each std on the way in, all tbg rabbited good, install TIW, Drain up pumps & lines, SDFN.

11-24-2008

SU rig & equip, SICP = 190 psi, Blow well down to FB tank, TIH w/ 6 jts & tag @ 6052', LD 6 jts tbg on trailer, Land well @ 5883' KB as follows, one 1/2 M/S, one 2.375", 4.7#, J-55, EUE tbg, one 1.78" S/N, 188 jts 2.375", 4.7#, J-55, EUE tbg, 189 total jts, S/N @ 5851', RD rig floor, NDBOP stack & NUWH & test @ 2000 psi, tested good, RD rig, have wtr truck empty rig tank, rig pit & FB tank, RD pump, pit & all hardline, police location & prepare to move to Jicarilla in the A.M.

ROSA UNIT #154A
BLANCO MESAVERDE

Location:

945' FSL and 905' FEL
SE/4 SE/4 Sec 07(P), T31N R05W
Rio Arriba, New Mexico
Elevation: 6353' GR

Spud date : 7/20/00

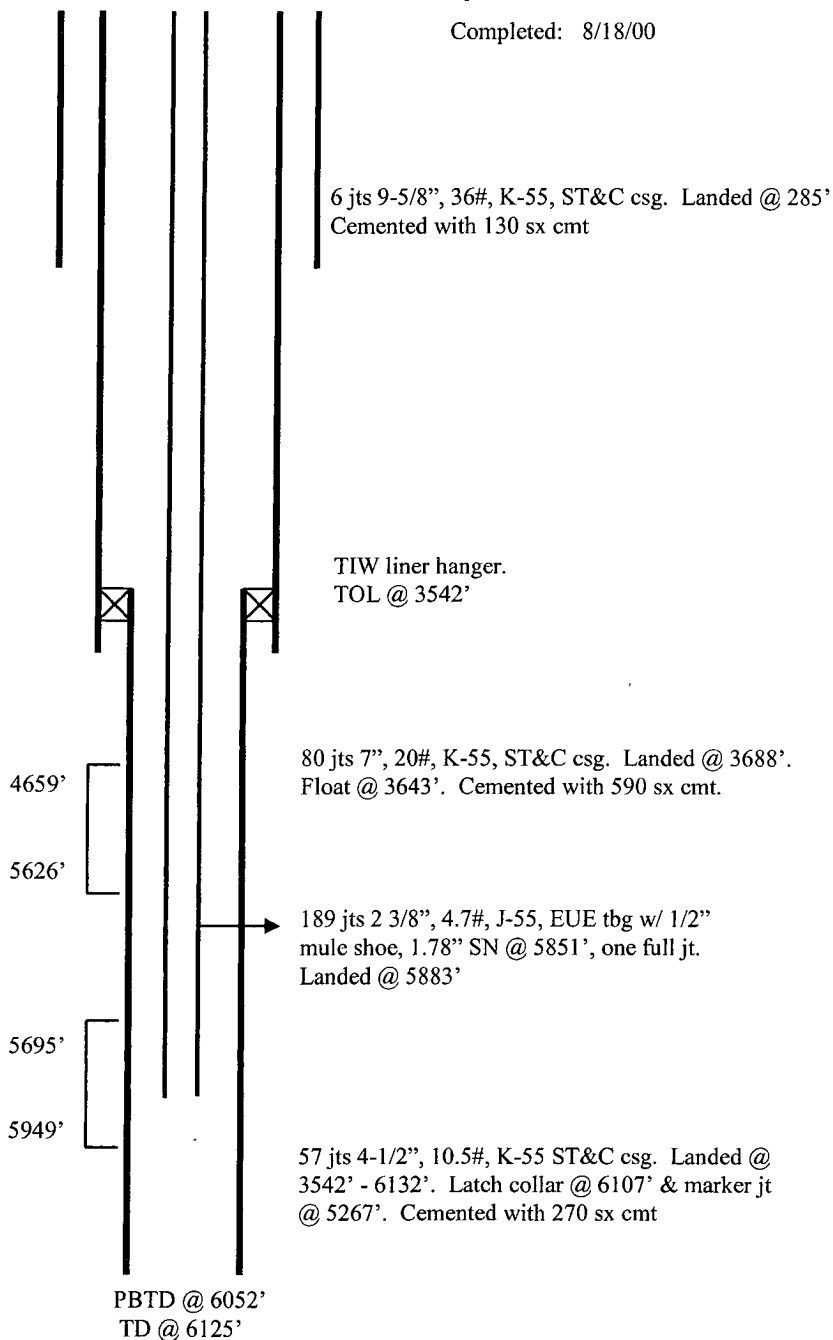
Completed: 8/18/00

Top	Depth
Pictured Cliffs	3211'
Lewis	3576'
CliffHouse	5457'
Menefee	5488'
Point Lookout	5664'

STIMULATION

CliffHouse/Menefee: 4659' - 5626'
(29, 0.38" holes) Frac with 80,000#
20/40 sand in 1928 bbls slick water.

Point Lookout: 5695' - 5949' (27,
0.38" holes) Frac with 80,000# 20/40
sand in 1926 bbls slick water.



Hole Size	Casing	Cement	Volume	Top Of CMT
12-1/4"	9-5/8", 36#	130 sx	176 cu. Ft.	surface
8-3/4"	7", 20#	590 sx	1110 cu ft.	surface
6-1/4"	4-1/2", 10.5#	270 sx	391 cu. Ft.	3542'