

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 10 2008

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Bureau of Land Management
Farmington Field OfficeLease Serial No.
NMSF 081181

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>sidetrack</u>		7. Unit or CA Agreement Name and No. <u>San Juan 32-5 Unit</u>	
2. Name of Operator <u>Energizer Resources Corporation</u>		8. Lease Name and Well No. <u>San Juan 32-5 Unit #107S</u>	
3. Address <u>2010 Afton Place, Farmington, NM 87401</u>		9. API Well No. <u>30-039-27407</u>	
3a. Phone No. (include area code) <u>505.325.6800</u>		10. Field and Pool, or Exploratory <u>Basin Fruitland Coal</u>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <u>875' FSL, 780' FEL (P) SE/SE</u> At top prod. interval reported below <u>1157' FSL, 1053' FEL</u> At total depth <u>2059' FSL, 2046' FEL</u>		11. Sec., T., R., M., or Block and Survey or Area <u>P - Sec. 26, T32N, R06W NMEM</u>	
14. Date Spudded <u>05/07/03</u>		15. Date T D Reached <u>10/08/08</u>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <u>10/31/08</u>		17. Elevations (DF, RKB, RT, GL)* <u>6348' GL</u>	
18. Total Depth: MD <u>4555'</u> TVD <u>3033'</u>		19. Plug Back T.D.: MD <u>4555'</u> TVD <u>3033'</u>	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <u>GR/OCL/CBL</u>	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12.25	9.625	32.3		233'		130 sks			183 cu.ft.
8.75	7.0	20		2992'		400 sks			737 cu.ft.
6.25	5.50	15.5	2893'	3165'		0			
6.25	4.50	11.6	2555'	4500'					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2542'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) <u>Fruitland Coal</u>	<u>3232'</u>	<u>4449'</u>		<u>0.50"</u>	<u>7,302</u>	<u>6 spf</u>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	<u>11/01/08</u>	<u>2</u>	<u>→</u>		<u>800</u>				<u>pumping</u>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	<u>0</u>	<u>1000</u>	<u>→</u>						

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<u>→</u>						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			<u>→</u>						

(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (*Sold, used for fuel, vented, etc.*)

to be sold

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	1078' est.
				Ojo Alamo	2343' est.
				Kirtland Shale	2458' est.
				Fruitland	2928' est.
				Fruitland Coal	3023'
				Fruitland Coal Base	
				Pictured Cliffs	3111'
				Lewis	
				Huerfanito Bentonite	
				Otero	
				Point Lookout	

32 Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Date 11/07/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.