

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

DEC 02 2008

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
TO DRILL" for permit for such proposals

Use "APPLICATION  
FARMINGTON FIELD OFFICE

5. Lease Designation and Serial No  
Jicarilla Apache Contract #93

6. If Indian, Allottee or Tribe Name  
Jicarilla Apache Nation

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well Gas Well X Other

8. Well Name and No  
Jicarilla 93 #12A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-29804

3. Address and Telephone No  
PO BOX 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area  
Blanco MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1850' FSL & 870' FWL, Sec. 34, T27N, R3W

11. County or Parish, State  
Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Surface Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note. Report results of multiple completion on  
Well Completion or Recompletion Report and  
Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

11-30-08 - TD 12-1/4" HOLE @ 345', 1100 HRS

RUN 8 JTS 9-5/8", 36#, K-55, LT&C CASING. SET @ 338'

HOLD SAFETY MTG W/ BJ SVC & CMT AS FOLLOWS, 10 BBL FW AHEAD & SINGLE SLURRY OF 200 SX, 278 CU FT, 50 BBL TYPE-3, 2% CACL, 1/4# SK CELLO-FLAKE, DISPLACE W/ 23 BBL FW, PD @ 5:00 PM, CIRC OUT 12 BBL CMT, FLOAT HELD. TOC - SURFACE

12-1-08 - TEST BOP PIPE, BLIND RAMS, INNER & OUTER MUD CROSS VALVES, INNER & OUTER CHOKE MANIFOLD VALVES.

TEST UPPER KELLY VALVE [ ALL TEST @ 250# LOW F/ 5 MIN EACH & 1500# HIGH F/ 10 MIN EACH GOOD TEST ON ALL ]

TEST 9 5/8" CSG AGAINST BLIND RAMS, TEST FAILED [ LEAKING @ BRADEN HEAD & CSG NIPPLE THREADS ]

HIGH DESERT INDUSTRIAL SENT WELDER & WELDED BRADEN HEAD TO CSG, ALLOWED TIME FOR WELD TO COOL OFF.

TEST 9 5/8" CSG AGAINST BLIND RAMS @ 800# F/ 30 MIN [ CSG TEST WITNESSED BY ROD VELARDE JICARILLA OIL & GAS

ACCEP FOR RECORD

DEC 08 2008

FARMINGTON FIELD OFFICE  
BY T. Salvess

Did the casing hold 800 psi?

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date 12/2/2008

RCVD DEC 10 '08  
OIL CONS. DIV.  
DIST. 3

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

NMOCD

12/10