

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

(See other instructions on
reverse side) V 2 2 2008

5 LEASE DESIGNATION AND LEASE NO
NMSF-078769

Bureau of Land Management
Farmington Field Office

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a	TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER	7 UNIT AGREEMENT NAME Rosa Unit
b	TYPE OF COMPLETION <input checked="" type="checkbox"/> NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER	Report to lease
2	NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY	8 FARM OR LEASE NAME, WELL NO Rosa Unit #153C
3	ADDRESS AND TELEPHONE NO P O. Box 640, Aztec, NM 87410 (505) 634-4208	9 API WELL NO 30-039-30197-0051
4	LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1115' FNL & 1745' FWL, sec 17, T31N, R5W At top production interval reported below : 1676' FNL & 2222' FEL, sec 17, T31N, R5W At total depth Same	10 FIELD AND POOL, OR WILDCAT Basin Dakota
		11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA Sec 17, T31N, R5W
		12 COUNTY OR Rio Arriba
		13 STATE New Mexico
15 DATE SPUDDED 10-2-08	16 DATE T D REACHED 10-25-08	17 DATE COMPLETED (READY TO PRODUCE) 11-20-08
		18 ELEVATIONS (DK, RKB, RT, GR, ETC)* 6208' GR
20 TOTAL DEPTH, MD & TVD 8323' MD / 7970' TVD	21 PLUG BACK T D, MD & TVD 8240' MD / 7878' TVD	22 IF MULTICOMP, HOW MANY 2 *
23 INTERVALS DRILLED BY		24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA: 8116' - 8218' MD * Mesaverde to be completed at later date
25 WAS DIRECTIONAL SURVEY MADE YES		26 TYPE ELECTRIC AND OTHER LOGS RUN Array Induction, Gamma Ray-Density-Neutron, Compensated Dual Neutron and CBL
27 WAS WELL CORED No		

28 CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4", K-55	40 5#	326'	14-3/4"	250 SX - SURFACE	
7-5/8", K-55	26 4#	3931'	9-7/8"	750 SX - SURFACE	
5-1/2", N-80	17 0#	8314'	6-3/4"	195 SX - 6750' (CBL)	

29 INNER RECORD				30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.875", 6 5#, J-55, EUE 8rd	8085'	none

31 PERFORATION RECORD (Interval, size, and number) <u>Dakota:</u> 8116' - 5218' Total of 51, 0 34" holes				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				8116' - 8218'	Fraced with 8000# 100 mesh WS followed w/116,500# 40/70 WS		
					RCVD DEC 9 '08		
					OIL COND. DIV.		
					NET 2		

33 PRODUCTION		DATE OF FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		WELL STATUS (PRODUCING OR SI) SI - waiting on tie-in	
DATE OF TEST 11-20-08	TESTED 5 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO		
FLOW TBG PRESS 0	CASING PRESSURE 3 oz	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF 264 mcf/d	WATER - BBL	OIL GRAVITY-API (CORR)		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD TEST WITNESSED BY Buddy Banks

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

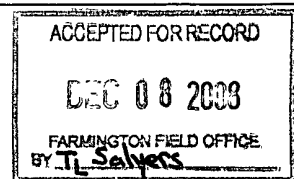
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Larry Haggin

NMCOB

DATE 11-24-08



37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						PICTURED CLIFFS	3431'	3085'
						LEWIS	3730'	3379'
						CLIFFHOUSE	5611'	5260'
						MENEFEE	5656'	5305'
						POINT LOOKOUT	5886'	5535'
						MANCOS	6334'	5983'
						DAKOTA	8115'	7762'